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CAROCCIO,C.J. Niagara Mohawk Power Corp.
MCCORMICK,M.J. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1995 for Nine Mile Point Unit 2.W/951114 ltr.

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NIAGARA MOHAWK

NINE MILE POINT—UNIT 2/P.O. BOX 63, LYCOMING, NY 13093/TELEPHONE (315) 343-2110

November 14, 1995
NMP2L 1590

United States Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69

Subject: Operating Statistics, Unit Shutdowns and Power Reductions for October 1995

Dear Sir:

Submitted herewith is the Report of Operating Statistics, the Unit Shutdowns and Power Reductions Summary, and a Narrative Report of Operational Experience for October 1995.

Very truly yours,

M. J. McCormick, Jr.

Martin J. McCormick, Jr.
VP Nuclear Safety Assessment and Support

CC/cat
Enclosures

pc: Thomas T. Martin, Regional Administrator, Region 1
Barry S. Norris, Senior Resident Inspector

210032

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PDR ADOCK 05000410
R PDR

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NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT NUCLEAR STATION UNIT #2

NARRATIVE OF OPERATING EXPERIENCE

Nine Mile Point Unit Two operated with a capacity factor of 102.42% and an availability factor of 100% during the month of October 1995.

Sources of capacity loss during the month of October 1995 included power reductions for scheduled power uprate testing, feedwater flow measurement investigations, and ambient restrictions.

There were no challenges to the safety relief valves during this report period.

OPERATING DATA REPORT

DOCKET NO.: 50-410
DATE: 11/06/95
PREPARED BY: C.J. Caroccio
TELEPHONE: (315) 349-4615

OPERATING STATUS

1.Unit Name: Nine Mile Point Unit #2
2.Reporting Period: OCTOBER 1995
3.Licensed Thermal Power (MWt): 3467
4.Nameplate Rating (Gross MWe): 1214
5.Design Electrical Rating (Net MWe): 1143
6.Maximum Dependable Capacity (Gross MWe): 1171.82
7.Maximum Dependable Capacity (Net MWe): 1107.82
8.If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reason: N/A

Items 21 and 22 Cum. are weighted values.

9.Power Level To Which Restricted, If Any (Net Mwe): N/A
10.Reasons For Restrictions, If Any: N/A

	This Month	Yr-to-Date	Cumulative
11.Hours in Reporting Period	745.00	7,296.00	66,385.00
12.Number of Hours Reactor was Critical	745.00	5,578.60	46,939.00
13.Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14.Hours Generator On-Line	745.00	5,385.95	44,810.81
15.Unit Reserve Shutdown Hours	0.00	0.00	12.98
16.Gross Thermal Energy Generated (MWH)	2,580,101.09	17,512,693.35	140,701,672.71
17.Gross Electrical Energy Generated (MWH)	892,969.77	5,926,379.78	46,643,221.93
18.Net Electrical Energy Gen. (MWH)	845,302.54	5,587,863.35	43,866,190.04
19.Unit Service Factor	100.00%	73.82%	67.50%
20.Unit Availability Factor	100.00%	73.82%	67.52%
21.Unit Capacity Factor (Using MDC Net)	102.42%	72.85%	63.44%
22.Unit Capacity Factor (Using DER Net)	99.27%	69.45%	61.44%
23.Unit Forced Outage Rate	0.00%	9.81%	15.37%

24.Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
None

25.If Shut Down At End of Report Period, Estimated Date of Startup:
26.Unit in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		05/23/87
INITIAL ELECTRICITY		08/08/87
COMMERCIAL OPERATION		04/05/88

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH - OCTOBER 1995

DOCKET NO: 50-410
UNIT NAME: NMP#2
DATE: 11/06/95
PREPARED BY: C.J. Caroccio
TELEPHONE: (315) 349-4615

No.	Date	Type[1]	Duration (Hours)	Reasons[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
	NONE								

[1] F: Forced
S: Scheduled

[2] Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

[3] Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

[4] Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

[5] Exhibit I-Same Source

APPENDIX B
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-410
UNIT: NMP2
DATE: 11/06/95
PREPARED BY: C.J. Caroccio
TELEPHONE: (315) 349-4615

MONTH **OCTOBER 1995**

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1130	17	1139
2	1129	18	1134
3	1137	19	1135
4	1134	20	1127
5	1133	21	1137
6	1130	22	1139
7	1132	23	1134
8	1135	24	1132
9	1138	25	1135
10	1136	26	1135
11	1133	27	1133
12	1130	28	1138
13	1126	29	1143
14	1127	30	1144
15	1137	31	1145
16	1137		