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ACCESSION NBR:9504180020 DOC.DATE: ~~95/03/31~~ NOTARIZED: NO DOCKET #  
FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220  
AUTH.NAME AUTHOR AFFILIATION  
COLEMAN, D.E. Niagara Mohawk Power Corp.  
STORZ, L.F. Niagara Mohawk Power Corp.  
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1995 for Nine Mile Point Unit  
1.W/950411 Ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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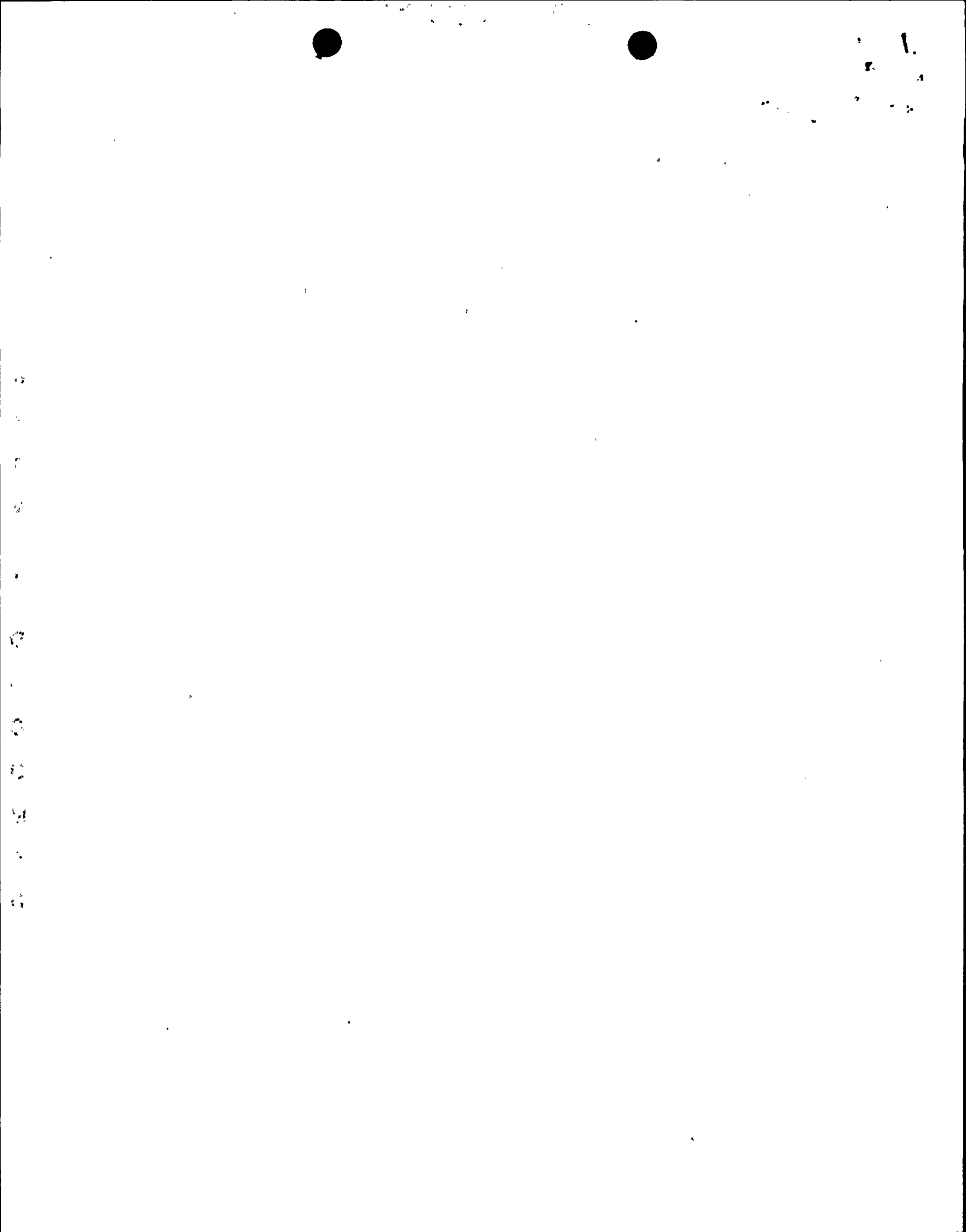
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Louis F. Storz  
Vice President - Nuclear Generation

(315) 349-2447  
(315) 349-4425 (FAX)

April 11, 1995  
NMP91410

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
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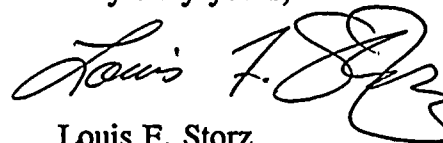
RE: Nine Mile Point Nuclear Station Unit #1  
Docket No. 50-220  
DPR-63

Subject: Operating Statistics and Shutdowns - March 1995

Gentlemen:

Submitted herewith is the Report of Operating Statistics, Unit Shutdowns and Power Reductions, and a Narrative of Operating Experience for March 1995 for the Nine Mile Point Nuclear Station Unit #1.

Very truly yours,



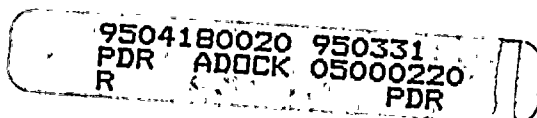
Louis F. Storz  
Vice President - Nuclear Generation

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Enclosures

pc: Thomas T. Martin, Regional Administrator, Region 1  
Barry S. Norris, Senior Resident Inspector

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OPERATING DATA REPORT

DOCKET NO.: 50-220

DATE: 4/3/95

PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

OPERATING STATUS

- 1. Unit Name: Nine Mile Point Unit #1
- 2. Reporting Period: March 1995
- 3. Licensed Thermal Power (MWt): 1850
- 4. Nameplate Rating (Gross MWe): 642
- 5. Design Electrical Rating (Net MWe): 613
- 6. Maximum Dependable Capacity (Gross MWe): 584
- 7. Maximum Dependable Capacity (Net MWe): 565
- 8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744.0	2160.0	223,873.2
12. Number of Hours Reactor Was Critical	0	914.6	147,578.9
13. Reactor Reserve Shutdown Hours	0	0	1,204.2
14. Hours Generator On-Line	0	908.7	143,747.7
15. Unit Reserve Shutdown Hours	0	0	20.4
16. Gross Thermal Energy Generated (MWH)	0	1,318,781.0	243,074,933.0
17. Gross Electrical Energy Generated (MWH)	0	440,855.0	80,789,432.0
18. Net Electrical Energy Generated (MWH)	0	427,156.0	78,307,911.0
19. Unit Service Factor	0	42.1	64.2
20. Unit Availability Factor	0	42.1	64.2
21. Unit Capacity Factor (Using MDC Net)	0	35.0	57.6
22. Unit Capacity Factor (Using DER Net)	0	32.3	56.4
23. Unit Forced Outage Rate	0	7.8	23.9

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

On February 8, 1995 the unit shut down for a scheduled refuel outage.

25. If shutdown At End of Report Period, Estimated Date of Startup:

April 4, 1995



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OPERATING DATA REPORT

DOCKET NO.: 50-220

DATE: 4/3/95

PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

MONTH March 1995

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-220

UNIT NAME: NMP#1

DATE: 4/3/95

REPORT MONTH - March 1995

PREPARED BY: D. E. Coleman

TELEPHONE: (315) 349-2558

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
3	950208	F	744.0	A/C	2				The unit was shutdown for a scheduled refueling outage. The unit was taken offline (3) days prior to the scheduled date because agastat relays were found in a degraded condition.

<sup>1</sup>  
F: Forced  
S: Scheduled

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Exam  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-0161)

Exhibit I-Same Source



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NIAGARA MOHAWK POWER CORPORATION  
NINE MILE POINT NUCLEAR STATION UNIT #1  
NARRATIVE OF OPERATING EXPERIENCE

During March 1995, the station was in a scheduled refueling outage. Thus, Unit Availability Factor and Net Design Electrical Capacity Factor were 0%. There were no challenges to the Electromatic Relief Valves.



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