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UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

NIAGARA MOHAWK POWER CORPORATION

DOCKET_NO. 50-410

NINE MILE POINT NUCLEAR STATION, UNIT 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 60 License No. NPF-69

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Niagara Mohawk Power Corporation (the licensee) dated October 5, 1994, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter 1;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-69 is hereby amended to read as follows:

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(2) <u>Technical Specifications and Environmental Protection Plan</u>

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, as revised through Amendment No. 60 are hereby incorporated into this license. Niagara Mohawk Power Corporation shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance to be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION

Michael V. Care

Michael J. Case, Acting Director Project Directorate I-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

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Attachment: Changes to the Technical Specifications

Date of Issuance: January 18, 1995

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ATTACHMENT TO LICENSE AMENDMENT

AMENDMENT NO. 60 TO FACILITY OPERATING LICENSE NO. NPF-69

DOCKET NO. 50-410

Revise Appendix A as follows:

<u>Remove Pages</u>	<u>Insert Pages</u>
3/4 3-68	3/4 3-68
3/4 3-70	3/4 3-70
3/4 7-11	3/4 7-11

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TABLE 3.3.7.1-1

RADIATION MONITORING INSTRUMENTATION

	ļ	INSTRUMENTATION	MINIMUM CHANNELS	APPLICABLE CONDITIONS	ALARM/TRIP <u>SETPOINT (a)</u>	ACTION	
1. Main Control Room Ventilation Radiation Monitors		n Control Room Ventilation iation Monitors	2/System(b)(e)	1, 2, 3 and *	≤5.92x10 ⁻⁶ μCi/cc(c)	74 (
2.	Area	a Monitors			-		
	а.	Criticality Monitor (New Fuel Storage Vault)	1	**	≤1.0x10 ² mR/hr(d)	76	
-	b.	Control Room Direct Radiation Monitor	1 -	At all times	≤2.5x10 ⁻¹ mR/hr(d)	76	

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TABLE 4.3.7.1-1

RADIATION MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

INST	RUME	NTATION	CHANNEL <u>CHECK</u>	SOURCE CHECK	CHANNEL FUNCTIONAL 	CHANNEL CALIBRATION	OPERATIONAL CONDITIONS FOR WHICH SURVEILLANCE REQUIRED
1.	Main Control Room Ventilation Radiation Monitors		S	NA	۵	R	1, 2, 3 and *
2.	Area	a Monitors			•		-
	а.	Criticality Monitors (New Fuel Storage Vault)	S	M	SA	R	**
	b.	Control Room Direct Radiation Monitor	s _.	Μ	SA	R	At all times

*. When handling irradiated fuel in the reactor building and during CORE ALTERATIONS and operations with a potential for draining the reactor vessel.

****** With fuel in the new fuel storage vault.

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PLANT SYSTEMS

3/4.7.3 CONTROL ROOM OUTDOOR AIR SPECIAL FILTER TRAIN SYSTEM

LIMITING CONDITIONS FOR OPERATION

3.7.3 Two independent control room outdoor air special filter trains* shall be OPERABLE.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2, 3 and **.

ACTION:

- a. In OPERATIONAL CONDITION 1, 2, or 3 with one control room filter train inoperable, restore the inoperable filter train to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.
- b. In OPERATIONAL CONDITION **:
 - 1. With one control room filter train inoperable, restore the inoperable filter train to OPERABLE status within 7 days or initiate and maintain operation of the OPERABLE filter train in the emergency pressurization mode of operation. The provisions of Specification 3.0.4 are not applicable provided an operable control room filter train is in the emergency pressurization mode of operation.
 - 2. With both control room filter trains inoperable, suspend CORE ALTERATIONS, handling of irradiated fuel in the reactor building and operations with a potential for draining the reactor vessel.
- c. The provisions of Specification 3.0.3 are not applicable in OPERATIONAL CONDITION **.

SURVEILLANCE REQUIREMENTS

4.7.3 Each control room outdoor air special filter train shall be demonstrated OPERABLE:

- a. At least once per 12 hours by verifying that the control room air temperature is less than or equal to 90°F.
- b. At least once per 31 days on a STAGGERED TEST BASIS by initiating, from the control room, flow through the HEPA filters and charcoal adsorbers and verifying that the filter train operates for at least 10 hours with the heaters OPERABLE.

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^{*} This includes the control room chiller subsystem.

^{**} When irradiated fuel is being handled in the reactor building and during CORE ALTERATIONS and operations with a potential for draining the reactor vessel and uncovering irradiated fuel.

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