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B. Ralph Sylvia **Executive Vice President** Nuclear

August 26, 1994 NMP1L 0848

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

> RE: Nine Mile Point Unit 1 Docket No. 50-220 DPR-63

Gentlemen:

Niagara Mohawk Power Corporation (NMPC) hereby transmits an application for amendment to the Nine Mile Point Unit 1 Operating License DPR-63. Also enclosed as Attachment A is the proposed change to the Technical Specifications as set forth in Appendix A to the above mentioned license. Supporting information and an analysis demonstrating that the proposed change involves no significant hazards consideration pursuant to 10CFR50.92 are included as Attachment B.

The proposed Technical Specification change contained herein represents a revision to Specification 4.3.3.c(1) to allow a one time extension of the second 10 year service period for the Primary Containment Integrated Leakage Rate (Type A) Test. The NRC has approved similar extensions at Grand Gulf (dated February 22, 1993) and Salem 2 (dated January 17, 1993) nuclear stations. This interval extension will avoid the necessity of performing a Type A test only 22 months after the last Type A test. If granted, this extension of the second interval from 10 years to 13 years will result in a period of approximately 46 months between the second and third tests. In order to facilitate outage planning, approval of this application is requested by December 1, 1994.

A request for a schedular exemption from the requirements of Appendix J to 10CFR50 has been submitted under separate cover, NMPC letter NMP1L 0849.

Pursuant to 10CFR50.91(b)(1), Niagara Mohawk has provided a copy of this license amendment request and the associated analysis regarding no significant hazards consideration to the appropriate state representative.

Sincerely,

B. Ralph Sylvia Executive Vice President - Nuclear



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Enclosures

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