

PRIORITY 2

(NUDOCS OFFSITE FACILITY) REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9408230012 DOC. DATE: 94/08/17 NOTARIZED: NO DOCKET #
FACIL: 50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
AUTH. NAME AUTHOR AFFILIATION
MULAND, W.H. Region 1 (Post. 820201)
RECIP. NAME RECIPIENT AFFILIATION
SYLVIA, B.R. Niagara Mohawk Power Corp.

SUBJECT: Ack receipt of 940527 ltr informing NRC of steps taken to correct violations noted in insp rept 50-410/93-81.

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AUG 17 1994

Docket No. 50-410

Mr. B. Ralph Sylvia
Executive Vice President - Nuclear
Niagara Mohawk Power Corporation
Nine Mile Point Nuclear Station
P.O. Box 63
Lycoming, New York 13093

Dear Mr. Sylvia:

SUBJECT: INSPECTION REPORT NO. 50-410/93-81 (REPLY)

This refers to your May 27, 1994, correspondence, in response to our letter, dated March 22, 1994, regarding Nine Mile Point Unit 2 electrical distribution system functional inspection (EDSFI).

Thank you for informing us of the corrective and preventive actions for the three unresolved items identified during the EDSFI: 1) the total harmonic distortion for the uninterruptible power supply units exceeded 5% of the fundamental; 2) emergency diesel generator (EDG) fuel oil inventory calculations were incomplete; and 3) the EDG test loads exceeded the EDG rating. We consider these actions acceptable pending further review in a future inspection of your licensed program.

Your cooperation with us is appreciated.

Sincerely,

James Trapp / for

William H. Ruland, Chief
Electrical Section
Division of Reactor Safety

9408230012 940817
PDR ADDCK 05000410
G PDR

IFD/11



AUG 17 1994

Mr. B. Ralph Sylvia

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cc:

L. Storz, Vice President - Nuclear Generation
C. Terry, Vice President - Nuclear Engineering
M. McCormick, Vice President, Safety Assessment & Support
R. Abbott, Unit 1 Plant Manager
K. Dahlberg, Unit 2 Plant Manager
D. Wolniak, Manager, Licensing (Acting)
J. Warden, New York Consumer Protection Branch
G. Wilson, Senior Attorney
M. Wetterhahn, Winston and Strawn
Director, Energy & Water Division, Department of Public Service, State of New York
C. Donaldson, Esquire, Assistant Attorney General, New York Department of Law
K. Abraham, PAO (2)
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NRC Resident Inspector
State of New York, SLO Designee

bcc:

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JW
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