

FORD 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9403290026 DOC. DATE: 94/03/22 NOTARIZED: NO DOCKET #
 FACIL: 50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
 AUTH. NAME AUTHOR AFFILIATION
 WIGGINS, J.T. Region 1 (Post 820201)
 RECIP. NAME RECIPIENT AFFILIATION
 SYLVIA, B.R. Niagara Mohawk Power Corp.

SUBJECT: Forwards insp rept 50-410/93-81 on 931129-940128. Violation noted. Violation involved inoperability of HPCS sys as discussed in plant, Unit 2 LER 93-10 & being considered for escalated action.

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MAR 22 1994

Docket No. 50-410

License No. NPF-69
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Mr. B. Ralph Sylvia
Executive Vice President - Nuclear
Niagara Mohawk Power Corporation
301 Plainfield Road
Syracuse, New York 13212

Dear Mr. Sylvia:

SUBJECT: NINE MILE POINT UNIT 2 ELECTRICAL DISTRIBUTION SYSTEM
FUNCTIONAL INSPECTION, NRC INSPECTION REPORT NO.
50-410/93-81

This refers to the announced electrical distribution system function inspection (EDSFI) conducted by Mr. Leonard Cheung of this office from November 29, 1993, through January 28, 1994. The inspection included a review of activities authorized for Nine Mile Point Unit 2. At the conclusion of the inspection, the findings were discussed with those members of your staff identified in the enclosed report.

This inspection was directed toward areas important to public health and safety. The purpose of this inspection was to determine whether the electrical distribution system as designed, installed, and configured at Nine Mile Point Unit 2 is capable of performing its intended safety functions. In addition, this inspection also included a review of your self-assessment of the electrical distribution system and a review of your response to the deficient condition that the high pressure core spray (HPCS) system injection valve failed to open during testing as reported in Nine Mile Point Unit 2 LER 93-10.

Based on the team's independent review of selected electrical and mechanical design areas, and maintenance and test areas, the team determined that your electrical distribution system is currently capable of performing its intended function. The team also determined that your self-assessment was comprehensive and of high quality, and that your actions in response to the deficient condition that the HPCS system injection valve failed to open during testing were appropriate.

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PDR ADOCK 05000410
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Based upon the results of this inspection, one apparent violation was identified, as described in the enclosed inspection report. This violation involved the inoperability of the HPCS system as discussed in Nine Mile Point Unit 2 LER 93-10, and is being considered for escalated enforcement action in accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions" (Enforcement Policy), 10 CFR Part 2, Appendix C. The status of this apparent violation is being evaluated by the NRC. Accordingly, no Notice of Violation is presently being issued for this inspection finding. You will be informed of the NRC's decision in a separate letter.

In addition, three unresolved items were identified, as listed in the Executive Summary of the inspection report. We request that you provide to us, in writing, within 60 days of receipt of this letter, a schedule for the resolution of the three unresolved items.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be placed in the NRC Public Document Room.

Your cooperation with us in this matter is appreciated.

Sincerely,

Original Signed By:

James T. Wiggins, Deputy Director
Division of Reactor Safety

Enclosure: Inspection Report No. 50-410/93-81

cc w/encl:

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