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NIAGARA MOHAWK POWER CORPORATION/Nine Mile Point Nuclear Station Unit #1, P.O. Box 63, Lycoming, NY 13093

Richard B. Abbott Plant Manager

(316) 349-1812 (316) 349-2640 (FAX)

> February 8, 1994 NMP87855

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

Subject: Operating Statistics and Shutdowns - January 1994 Docket No. 50-220 Nine Mile Point Nuclear Station - Unit #1

Dear Sir:

Submitted herewith is the Report of the Operating Statistics and Shutdowns for January 1994 for the Nine Mile Point Nuclear Station - Unit #1.

Also included is a narrative report of Operating Experience for January 1994.

Very truly yours,

Richard B. Abbott Plant Manager - NMP#1

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Enclosures

pc: Thomas T. Martin, Regional Administrator, Region 1 Barry S. Norris, Senior Resident Inspector

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### OPERATING DATA REPORT

DOCKET NO.: 50-220 DATE: 2/8/94 PREPARED BY: D. E. Coleman TELEPHONE: (315) 349-2558

### **OPERATING STATUS**

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1.	Unit Name: Nine Mile Point Unit #1		
2.	Reporting Period: January 1994		N
3.	Licensed Thermal Power (MWt):	1850	
4.	Nameplate Rating (Gross MWe):	642	
5.	Design Electrical Rating (Net MWe):	613	
6.	Maximum Dependable Capacity (Gross MWe):	584	
7.	Maximum Dependable Capacity (Net MWe):	565	L
8.	If Changes Occur in Capacity Ratings (Items Nur	nber 3 through 7) Since	
	Last Report, Give Reasons:		

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744.0	744.0	213,697.2
12. Number of Hours Reactor Was Critical	744.0	744.0	138,980.2
13. Reactor Reserve Shutdown Hours	0	0	1,204.2
14. Hours Generator On-Line	744.0	744.0	135,190.9
15. Unit Reserve Shutdown Hours	0	0	20.4
16. Gross Thermal Energy Generated (MWH)	1,364,504.0	1,364,504.0	228,107,120.0
17. Gross Electrical Energy Generated (MWH)	469,696.0	469,696.0	75,764,505.0
18. Net Electrical Energy Generated (MWH)	456,823.0	456,823.0	73,419,627.0
19. Unit Service Factor	100.0	100.0	63.3
20. Unit Availability Factor	100.0	100.0	63.3
21. Unit Capacity Factor (Using MDC Net)	108.7	108.7	56.4
22. Unit Capacity Factor (Using DER Net)	100.2	100.2	55.4
23. Unit Forced Outage Rate	0	0.0	24.8
24 Shutdowno Schodulad Ower Next 6 Manthe (Ture	Data and Duration of E	o o h ) o	

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If shutdown At End of Report Period, Estimated Date of Startup:

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## OPERATING DATA REPORT



DOCKET NO.: 50-220 DATE: 2/8/94 PREPARED BY: D. E. Coleman TELEPHONE: (315) 349-2558

**MONTH January 1994** 

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DAY AVERAGE DAILY POWER LEVEL (Mwe-Net)		DAY AVERAGE DAILY POWER LEVEL (Mwe-Net)		
1	618	17	619	
2	622	18	603	
3	621	19	617	
4	620	20	617	
5	621	21	615	
6	620	22	608	
7	620	23	621	
8	617	24	623	
9	615	25	621	
10	582	26	621	
11	621	27	620	
12	621	28	620	
13	621	29	620	
14	621	30	621	
15	613	31	620	
16	. 617			

### INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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### UNIT SHUTDOWNS AND POWER REDUCTIONS

# **DOCKET NO: 50-220** UNIT NAME: NMP#1

DATE: 2/8/94

PREPARED BY: D. E. Coleman TELEPHONE: (315) 349-2558

### **REPORT MONTH - January 1994**

Method of Cause & Corrective Licensee Component Duration Shutting Event System Action to Down Reactor<sup>3</sup> Codes Type<sup>t</sup> (Hours) Čode<sup>4</sup> Date Reason<sup>2</sup> **Prevent Recurrence** Report # No. 2 3 4 5 Reason: Method: Exhibit G - Instructions Exhibit I-Same Source

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F: Forced S: Scheduled

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A-Equipment Failure (Explain) **B-Maintenance** or Test C-Refueling **D**-Regulatory Restriction E-Operator Training & License Exam F-Administrative G-Operational Error (Explain) H-Other (Explain)

1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)

for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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# NIAGARA MOHAWK POWER CORPORATION NINE MILE POINT NUCLEAR STATION UNIT #1 NARRATIVE OF OPERATING EXPERIENCE

The Station operated during the month of January 1994 with a Unit Availability Factor of 100.0% and a Net Design Electrical Capacity Factor of 100.2%. There were no challenges to Electromatic Relief Valves. Reductions in Capacity Factor were due to various reasons. On three different occasions Core Thermal Power was reduced to reverse intake circulating water flow due to tunnel icing. In each case additional losses in power were incurred due to returning to normal intake circulating water flow at a later time. On January 15, 1994, power was reduced to 66% for a control rod pattern adjustment. Other reductions in capacity factor were due to weekly control valve testing and control rod exercising.

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