



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

January 31, 1994

Docket Nos. 50-220
and 50-410

LICENSEE: Niagara Mohawk Power Corporation

FACILITY: Nine Mile Point Nuclear Station Units 1 and 2

SUBJECT: SUMMARY OF JANUARY 26, 1994, CONFERENCE CALL TO DISCUSS THE FIVE YEAR PLAN OF NRC-RELATED ISSUES FOR NINE MILE POINT NUCLEAR STATION, UNITS 1 AND 2

During a conference call on January 26, 1994, Niagara Mohawk Power Corporation (NMPC) and NRC staff representatives discussed NMPC's 5-year plan of NRC-related issues for Nine Mile Point Nuclear Station, Units 1 and 2. The licensee had requested this discussion. Enclosure 1 is a list of those participating in the conference call. Enclosure 2 is a copy of the latest version of the subject plan.

The licensee developed its 5-year plan of NRC-related issues as part of the Nuclear Division Business Plan to focus additional attention on issues facing each Nine Mile Point unit, the scheduling of those issues, and the impacts on resources. Through this plan, NMPC intends to communicate a broad overview of the regulatory environment, NMPC commitments, and NMPC/industry initiatives being undertaken.

Discussions during the conference call focused on activities in the plan that are new or were of particular interest to the participants. These discussions are highlighted below.

- * The plan indicates that the submittal dates for license amendment requests for both units that would reflect the recent changes to 10 CFR Part 20 will be delayed beyond the third quarter of 1993. NMPC explained that they will make these submittals after the planned NRC generic letter for such amendment requests is received and evaluated.
- * The plan indicates that "rightsizing" will be completed in the first quarter of 1994. In response to a question from the NRC staff, NMPC clarified that this activity in the plan represented the completion of plans for reductions in force, and that the actual staff adjustments would continue beyond the first quarter.
- * A program to reduce unnecessary regulatory commitments is planned for implementation during the fourth quarter of 1994. NMPC indicated that they have participated in related industry discussions that have been coordinated by NUMARC and planned to present their plans for Nine Mile Point to the NRC staff during a future meeting.

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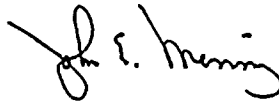


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January 31, 1994

- * The plan identifies a midcycle outage for Unit 2 during the first quarter of 1996. NMPC explained that the schedule for this outage had not been updated recently and would very likely change.

At the conclusion of the meeting, NMPC advised the staff of several license amendment requests for Unit 1 that will be submitted in the very near term.



John E. Menning, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. List of Participants
2. 5-Year Plan of NRC
Related Issues

cc w/enclosures:
See next page



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Unit Nos. 1 and 2

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January 31, 1994

* The plan identifies a midcycle outage for Unit 2 during the first quarter of 1996. NMPC explained that the schedule for this outage had not been updated recently and would very likely change.

At the conclusion of the meeting, NMPC advised the staff of several license amendment requests for Unit 1 that will be submitted in the very near term.

Original signed by:

John E. Menning, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

- 1. List of Participants
- 2. 5-Year Plan of NRC
Related Issues

cc w/enclosures:

See next page

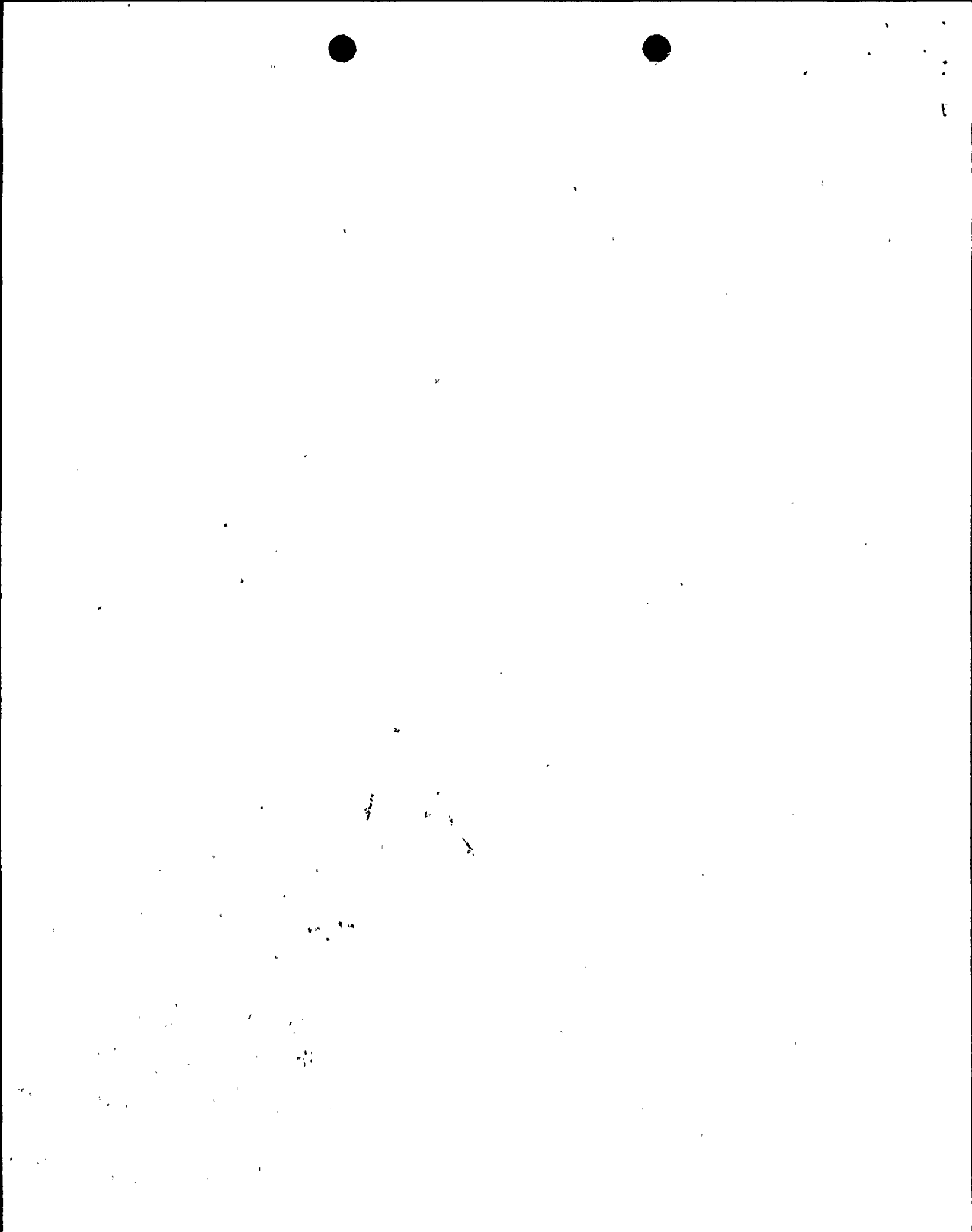
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NAME	CVogan <i>W</i>	JMenning:avi	DBrinkman <i>DB</i>	RACapra <i>rae</i>	
DATE	1/28/94	1/28/94	1/31/94	01/31/94	1/1

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LIST OF PARTICIPANTS

Conference call on January 26, 1994, to discuss the 5-Year Plan of NRC Related Issues for Nine Mile Point Nuclear Station, Units 1 and 2

<u>Name</u>	<u>Position</u>	<u>Organization</u>
Robert A. Capra	Project Director	NRC/NRR/PDI-1
Donald S. Brinkman	Senior Project Manager	NRC/NRR/PDI-1
John E. Menning	Project Manager	NRC/NRR/PDI-1
David K. Greene	Licensing Manager	Niagara Mohawk
W. David Baker	Program Director	Niagara Mohawk
Denise Wolniak	Supervisor - Licensing Support	Niagara Mohawk



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**NIAGARA MOHAWK POWER CORPORATION
NUCLEAR DIVISION**

**NINE MILE POINT NUCLEAR STATION
UNITS 1 AND 2**

**FIVE YEAR PLAN OF NRC RELATED ISSUES
1994 - 1998**

DECEMBER 1993



FIVE-YEAR PLAN OF NRC RELATED ISSUES

INTRODUCTION:

The Nuclear Division Business Plan is a road map to guide efforts toward improvements in four key performance areas, i.e., Safety, Commercial, Regulatory, and Professional. Strategy C of Objective 3 (Regulatory Performance) provides for the development of a comprehensive 5-year plan to address all NRC-related issues. This document is the product resulting from the Strategy C Action Plan. Additional actions to present the plan to the NRC and to perform continuing maintenance of the plan will be carried out as required by the Business Plan.

A comprehensive 5-year plan of NRC-related issues was included in the Business Plan to focus additional attention on the number of issues facing each unit, scheduling of those issues, and the impacts on resources. It is expected that this document will aid in improving communications within the Nuclear Division, between Niagara Mohawk and the NRC, and will provide information for overall planning efforts. Through this document, Niagara Mohawk hopes to communicate a broad overview of the regulatory environment, Niagara Mohawk commitments and Niagara Mohawk/Industry initiatives being undertaken by and for the Nine Mile Point stations. The NRC should then be better able to plan its resources in support of Niagara Mohawk. Niagara Mohawk will also be in a better position to manage its current workload and commitments, and to plan future efforts.

DEVELOPMENT:

A number of potential sources for "NRC-Related" issues were reviewed for issues to include in the plan. Among those reviewed were:

- Nuclear Division Business Plan
- Nuclear Commitment Tracking System
- Technical Specification Amendment Request Lists
- Recently Issued Generic Letters/Bulletins
- Recently Issued Regulations
- BWROG/NUMARC Initiatives
- FSAR Issues



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FIVE-YEAR PLAN OF NRC RELATED ISSUES

DEVELOPMENT: (Continued)

Literally hundreds of issues could have been selected from these sources. Consequently, in order to make this document as meaningful and useful as possible, a set of guidelines was developed to assist in selecting which issues would be included in the 5-year plan. The guidelines are included as Attachment A.

Once selected for inclusion, each issue was identified in the 5-year plan by unit (or site), by year, and by calendar quarter within the year. Generally, placement by year (and calendar quarter) represents when the issue will be submitted to the NRC for action, review or information. When nothing is planned to be submitted, placement represents when the issue is expected to be completed or fully implemented. For clarity, issues have also been separated by submittal or no submittal, to assist in determining which resources may be involved.

In order to complete actions by the dates specified, naturally work must begin well in advance. For a few select long term efforts, key milestones have also been included to give a more complete picture. Generally, however, additional detail on individual issue schedules is available from other tracking systems.

MAINTENANCE:

This document is a "living" document. This means it will be regularly updated as changes and additions become known, and issued in accordance with the Business Plan. The same sources used in the initial development will continue to be monitored for new issues and updates. In addition, all Nuclear Division and NRC personnel who have occasion to use this document are invited to submit updates, as well as suggestions or recommendations to make the 5-year plan more useful. Please submit any input to the Manager of Nuclear Licensing at Salina Meadows-2.

5-YEAR PLAN:

As noted above, the 5-year plan is presented by year, beginning with 1994. The prior year (1993) is also included to show status of items planned for that year. All further breakdowns for each year are presented on the same page to provide an overview for the entire year. In addition, each units' refueling outage is highlighted in the appropriate place. Specific dates for most refueling outages have not yet been formalized, and are therefore only provided as approximations.



FIVE-YEAR PLAN OF NRC RELATED ISSUES

Five-Year Plan: (Continued)

Each of the issues included on the 5-year plan are obviously abbreviated. In order to provide some clarification, Attachment B has been included. This attachment details from what source items were identified. If you need additional information on a particular item, you may consult that source or those responsible for the issue.

Items that were completed have been shaded. Items that were planned but not completed since the last issue of this plan remain unshaded, and a new planned completion quarter is indicated in parenthesis, e.g. (4Q92). These items are then repeated in the new quarter. In addition, future items whose completion schedule has changed have simply been moved.



		1	2	3	4
UNIT 1	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. • Perform Torus Thickness Measurements • GL 89-13 (SW) Report • GL 89-16 Hardened Vent Mod. • B80-12 Insp. (Core Spray Insp.) • DCRDR/RGJ-97 • VT FW Spongers/UT Nozzle 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. • 10CFR20/RP Program Amendment (DELAYED) • GL 88-20 (RPEI) Report • Perform Torus Thickness Measurements • B93-03 (Vessel Water Level Inst.) Response/Actions 	<ul style="list-style-type: none"> • T.S. Amendments as Required • NUREG 0619-FW Flow Report
	NO SUBMITTAL	<ul style="list-style-type: none"> • ERDS Implementation • MSIV Room Access-VA Req. • GL 87-05 Rv. Head Cav. DLFS • B88-04 CS Pump/Recirc Op. Test • LPP Discharge Check Valve • RPV Beltline Install/Test • Redo Turbine Eff. Mod. • FW Control Valve Repl. • Containment H2O2 Monitoring Mod. • Two CR Withdrawal Mod. • GL 89-08 (E/O) Insp. Plans • Outage Safety Review 	<ul style="list-style-type: none"> • Tech. Spec. Improvement Rpt. 		<ul style="list-style-type: none"> • EDSR Followup Actions Milestone • Temperature Monitoring Thermal Cycling in Emerg. Condenser
		REFUEL OUTAGE			
UNIT 2	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Power Uprate Amendment (3Q93) • Drawdown Amendment (Delayed) • Refuel Outage Amendments • Radioactive Eff. Rel. Rpt. • HPCS Flaw Fracture Mechanics • Justification to Operate • SBO Actions Complete 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Check Valve Actions Complete 	<ul style="list-style-type: none"> • T.S. Amendments as Required • 10CFR20/RP Program Amendment (DELAYED) • Radioactive Eff. Rel. Rpt. • Power Uprate Amendment • B93-03 (Vessel Water Level Inst.) Response/Actions 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update • HPCS Nozzle Weld Inspection • B93-03 (Vessel Water Level Inst.) Modification
	NO SUBMITTAL	<ul style="list-style-type: none"> • Issue 1993 Refuel Outage Preplan • ERDS Implementation • Begin 24-Month Cycle Plan (DELAYED) 	<ul style="list-style-type: none"> • Tech. Spec. Improvement Rpt. 	<ul style="list-style-type: none"> • Outage Safety Review 	<ul style="list-style-type: none"> • Adv. Sys. Training • GL 89-10 (MOV) Implementation - Continued • CR Annunciators (Bal.) • BOP Annunciator Cabinets • GL 88-14(A) Complete
					REFUEL OUTAGE

NOTE: Tech Spec amendment schedules are determined in meetings with the Plant Managers periodically throughout the year. The schedule/priorities change based on plant needs. Therefore, only amendments committed to NRC and select others will be included in the 5-Year Plan.



(1993) CALENDAR QUARTERS

		1	2	3	4
SITE	SUBMITTAL	<ul style="list-style-type: none">• FFD Report• Occupation Exp. Report• Present Five-Year Plan to NRC	<ul style="list-style-type: none">• Rad. Env. Operating Report• QATR/FPQAP Update• Implement LLRW Interim Storage Plan	<ul style="list-style-type: none">• FFD Report	
	NO SUBMITTAL	<ul style="list-style-type: none">• Integrated Long-Range Plan (DELAYED)	<ul style="list-style-type: none">• ISTA	<ul style="list-style-type: none">• ISTA/Discuss with NRC• Reliability Centered Maintenance Program Development	<ul style="list-style-type: none">• Annual Emergency Exercise• Business Plans 1994-1997

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		1	2	3	4
UNIT 1	SUBMITTAL	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. Perform Torus Thickness Measurements Refuel Outage Amendments 	<ul style="list-style-type: none"> T.S. Amendments as Required FSAR Update CRD Stub Tube Housing Inspection Program 	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. Perform Torus Thickness Measurements 	<ul style="list-style-type: none"> T.S. Amendments as Required
	NO SUBMITTAL	<ul style="list-style-type: none"> Dec. RC 1.97 Compliance Economic Analysis Corporate Commitments GL 89-10 (MOV)-Implementation begin 	<ul style="list-style-type: none"> DBR Program Complete Update Economic Study 	<ul style="list-style-type: none"> Refuel Outage Work Scope Freeze 	<ul style="list-style-type: none"> FSAR Verification Program EDSFI Followup Actions Milestone
UNIT 2	SUBMITTAL	<ul style="list-style-type: none"> T.S. Amendments as Required. Radioactive Eff. Rel. Rpt. GL 88-14(A) Report Part II 	<ul style="list-style-type: none"> T.S. Amendments as Required Rightsized USAR 	<ul style="list-style-type: none"> Refuel Outage Amendments Radioactive Eff. Rel. Rpt. 4-Yr. Simulator Cert. 	<ul style="list-style-type: none"> T.S. Amendments as Required FSAR Update
	NO SUBMITTAL	<ul style="list-style-type: none"> NUREG 1455 Procedure Deficiencies Corrected 24 month outage cycle decision 		<ul style="list-style-type: none"> SOP Implementation 	<ul style="list-style-type: none"> Design Basis Program Refuel Outage Workscope Freeze Improved STS Evaluation
SITE	SUBMITTAL	<ul style="list-style-type: none"> FFD Report Occupational Exp. Report Present 5-Yr. Plan to NRC 	<ul style="list-style-type: none"> Rad. Env. Operating Report QA Prgm. Rowl. Rad. Mtl. Pkg. 	<ul style="list-style-type: none"> FFD Report 	
	NO SUBMITTAL	<ul style="list-style-type: none"> 10CFR20 - RP Program Implementation Reliability Centered Maintenance Program Implementation Rightsizing Complete Integrated Long Range Plan 	<ul style="list-style-type: none"> ISTA LLRW Implementation Work Effort Partnership with NYPA and Oswego Steam 	<ul style="list-style-type: none"> Integrated Long Range Plan (Life Cycle Management) ISTA/Present to NRC 	<ul style="list-style-type: none"> Annual Emergency Exercise ERF Audit Corrective Actions Reduce unnecessary Regulatory Commitments

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UNIT 1	SUBMITTAL	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. PT/UT FW Nozzle PT "A" Nozzle Bore/Inner Radius B88-04 Install Recirc. Line App. J Containment Spray Mod. B80-13 Insp. (Core Spray Insp.) B93-03 (Vessel Water Level Inst) Modification 	<ul style="list-style-type: none"> T.S. Amendments as Required FSAR Update 	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> T.S. Amendments as Required 4-Yr. Simulator Cert. Report
	NO SUBMITTAL	<ul style="list-style-type: none"> DCRDR Follow Up B88-08 Emergency Cooling System Mods GL 88-14 (IA) Complete or Downgrade GL 89-10 (MOV)- Implementation - Begin Integrated Leak Rate Test RPV Beltline Insp Core Shroud Inspection 	<ul style="list-style-type: none"> ESDFI Follow up Action Milestone 		
REFUEL OUTAGE					
UNIT 2	SUBMITTAL	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> T.S. Amendments as Required GL 88-20 (IPEEE) Report HPCS Nozzle Weld Inspection 	<ul style="list-style-type: none"> T.S. Amendments as Required Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> T.S. Amendments as Required FSAR Update
	NO SUBMITTAL		<ul style="list-style-type: none"> Power Uprate Implementation 24-Month Cycle Commences (DELAYED) 	<ul style="list-style-type: none"> GL 89-10 (MOV) Implementation - Complete 	<ul style="list-style-type: none"> Design Basis Program (drawing update)
REFUEL OUTAGE					
SITE	SUBMITTAL	<ul style="list-style-type: none"> FFD Report Occupational Exp. Report Present 5-Yr. Plan to NRC 	<ul style="list-style-type: none"> Rad. Env. Operating Report 	<ul style="list-style-type: none"> FFD Report 	
	NO SUBMITTAL		<ul style="list-style-type: none"> ISTA 		<ul style="list-style-type: none"> Annual Emergency Exercise ISTA/Present to NRC Business Plans 1995-1998

NOTE: Tech Spec amendment schedules are determined in meetings with the Plant Managers periodically throughout the year. The schedule/priorities change based on plant needs. Therefore, only amendments committed to NRC and select others will be included in the 5-Year Plan.



(1996) CALENDAR QUARTERS

		1	2	3	4
UNIT 1	SUBMITTAL	<ul style="list-style-type: none">• T.S. Amendments as Required• Radioactive Eff. Rel. Rpt.• Refuel Outage Amendments	<ul style="list-style-type: none">• T.S. Amendments as Required• FSAR Update	<ul style="list-style-type: none">• T.S. Amendments as Required• Radioactive Eff. Rel. Rpt.• GL 88-20 (IPEEE) Report	<ul style="list-style-type: none">• T.S. Amendments as Required
	NO SUBMITTAL			<ul style="list-style-type: none">• Maint. Rule Implementation• Refuel Outage Workscope Freeze	<ul style="list-style-type: none">• Implement Spent Fuel Storage Plan
UNIT 2	SUBMITTAL	<ul style="list-style-type: none">• T.S. Amendments as Required• Radioactive Eff. Rel. Rpt.	<ul style="list-style-type: none">• T.S. Amendments as Required	<ul style="list-style-type: none">• T.S. Amendments as Required• Radioactive Eff. Rel. Rpt.	<ul style="list-style-type: none">• T.S. Amendments as Required• FSAR Update
	NO SUBMITTAL		MIDCYCLE OUTAGE	<ul style="list-style-type: none">• Maint. Rule Implementation• Refuel Outage Workscope Freeze	<ul style="list-style-type: none">• Design Basis Program (Complete SDBD's)
SITE	SUBMITTAL	<ul style="list-style-type: none">• FFD Report• Occupational Exp. Report• Present 5-Yr. Plan to NRC	<ul style="list-style-type: none">• Rad. Env. Operating Report	<ul style="list-style-type: none">• FFD Report	
	NO SUBMITTAL		<ul style="list-style-type: none">• ISTA		<ul style="list-style-type: none">• Annual Emergency Exercise• ISTA/Present to NRC

NOTE: Tech Spec amendment schedules are determined in meetings with the Plant Managers periodically throughout the year. The schedule/priorities change based on plant needs. Therefore, only amendments committed to NRC and select others will be included in the 5-Year Plan.



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UNIT 1	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required
	NO SUBMITTAL	<ul style="list-style-type: none"> • GL 89-10 (MOV) Implementation - Complete • HP/LP Turbine Overhaul • Integrated Leak Rate Test 			
		REFUEL OUTAGE			
UNIT 2	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update
	NO SUBMITTAL				
		REFUEL OUTAGE			
SITE	SUBMITTAL	<ul style="list-style-type: none"> • FFD Report • Occupational Exp. Report • Present 5-Yr. Plan to NRC 	<ul style="list-style-type: none"> • Rad. Env. Operating Report 	<ul style="list-style-type: none"> • FFD Report 	
	NO SUBMITTAL		<ul style="list-style-type: none"> • ISTA 		<ul style="list-style-type: none"> • Annual Emergency Exercise • ISTA/Present to NRC

NOTE: Tech Spec amendment schedules are determined in meetings with the Plant Managers periodically throughout the year. The schedule/priorities change based on plant needs. Therefore, only amendments committed to NRC and select others will be included in the 5-Year Plan.



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(1998) CALENDAR QUARTERS

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UNIT 1	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required
	NO SUBMITTAL				
UNIT 2	SUBMITTAL	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required 	<ul style="list-style-type: none"> • T.S. Amendments as Required • Radioactive Eff. Rel. Rpt. 	<ul style="list-style-type: none"> • T.S. Amendments as Required • FSAR Update
	NO SUBMITTAL				
SITE	SUBMITTAL	<ul style="list-style-type: none"> • FFD Report • Occupational Exp. Report • Present 5-Yr. Plan to NRC 	<ul style="list-style-type: none"> • Rad. Env. Operating Report 	<ul style="list-style-type: none"> • FFD Report 	
	NO SUBMITTAL		<ul style="list-style-type: none"> • ISTA 		<ul style="list-style-type: none"> • Annual Emergency Exercise • ISTA/Present to NRC

NOTE: Tech Spec amendment schedules are determined in meetings with the Plant Managers periodically throughout the year. The schedule/priorities change based on plant needs. Therefore, only amendments committed to NRC and select others will be included in the 5-Year Plan.



ATTACHMENT A

SUMMARY OF GUIDELINES FOR INCLUSION IN 5-YEAR PLAN

An issue will be considered for inclusion in the 5-year plan of NRC-related issues if it meets:

ONE OR MORE OF THE FOLLOWING:

- A submittal is required for NRC action/review/information based on:
 - Commitments
 - Regulations
 - Needs of an NMPC Initiative
- A submittal is not required, but the issue represents implementation of a prior commitment or regulation/other requirement.
- The results of an internal initiative that typically are made available (not submitted) to the NRC for their review/information.
- An industry initiative that has been committed to on behalf of NMPC.

AND ONE OF THE FOLLOWING:

- Any issue whose development and/or implementation spans more than one quarter (i.e., three months).

OR

- Any issue which occurs more than once.

An item meeting the guidelines above may still be excluded from the 5-year plan. This decision will typically be based on judgement considering the significance of the issue, the need for NMPC resources to complete the item, or expected NRC action following NMPC completion.



ATTACHMENT B
SOURCE OF ISSUES

UNIT 1:

10CFR20/RP Program/Amendment (1993-1996 BP 1.B.3, 502850)
Appendix J Containment Spray Mod (502398-01)
B 80-13 Inspection - Core Spray Sparger and Piping (500456-02)
B 88-04 CS Pump/Recirc Line Operability Test (502086-07)
B 88-04 Install Recirc Line (502086-09)
B 88-08 (Thermal Stratification) Emergency Cooling System Modification (502202)
B 93-03 (Vessel Water Level Inst.) Response/Actions/Modification (503735)
Containment H2O2 Monitoring Modification (502937-01)
Core Shroud Inspection (503807)
CRD Stub Tube Housing Inspection Program (503783)
DBR (Design Basis Reconstitution) Program Complete (BP 3.C.4)
DCRDR/RG 1.97 - Follow up Report (502672)
Document RG 1.97 Compliance (500489-03)
Economic Analysis Corporate Commitments (1993-1996 BP 2.C.4)
EDSFI Followup Actions (502906) - Milestones
ERDS Implementation (502866)
Feedwater Control Valve Replacement (Engineering Plans)
FSAR Update (Regulations)
FSAR Verification Program (502589-02)
GL 87-05 Reactor Head Cavity Drain Line Flow Switch (500675-05)
GL 88-14 (IA) Complete or Downgrade - Phase 2 (BP 1.A.1, 502470) - Generic Letter on Instrument Air System
GL 88-16 Hardened Vent Mod (502533)



ATTACHMENT B
SOURCE OF ISSUES

UNIT 1: (Continued)

GL 88-20 (IPE) Report (503647)

GL 88-20 (IPEEE) Report (BP 1.A.1, 503647-03) - Generic Letter on Individual Plant Evaluations for External Events

GL 89-10 (MOV) Implementation (BP 1.A.1) - Generic Letter on Motor Operated Valves

GL 89-08 (E/C) Inspection Plans (502501)

GL 89-13 (SW) Perform PAT (502539-07)

GL 89-13 (SW) Report (1993-1996 BP 1.A.3, 502539) - Generic Letter on Service Water Systems

GL 89-15 (ERDS) Implementation (502569-02)

Integrated Leak Rate Test

Issue Refuel Outage Preplan (1993-1996 BP 2.B.3)

LPP (Liquid Poison Pump) Discharge Check Valve Test (502380-05)

Maintenance Program Review/Rule Implementation (BP 2.A.1, 3.C.8, 502818)

MSIV Room Access - Vital Area Requirements (502692)

NUREG 0619-Feedwater Flow Report (502772-01)

Outage Safety Review (1993-1996 BP 1.A.2, 502908)

PT/UT Feedwater Nozzle (502415-05, 502415-07)

PT "A" Nozzle Bore/Inner Radius (502415-01)

Perform Torus Thickness Measurements (502096)

RPV (Reactor Pressure Vessel) Beltline Installation/Test (503186-01)

Radioactive Effluent Release Report (503294-04)

Refuel Outage Amendments (Tech Spec Amendment Requests) - Select Based on Outage Needs

Refuel Outage Workscope Freeze (BP 2.B.2)



ATTACHMENT B

SOURCE OF ISSUES

UNIT 1: (Continued)

Spent Fuel Interim Storage Plan (BP 1.C.1)

Tech Spec Improvement Report (1993-1996 BP 3.C.3)

Temperature Monitoring - Thermal Cycling in Emergency Condenser (502202-11)

Turbine Efficiency Mod (Engineering Plans)

Two CR (Control Rod) Withdrawal Mod (502898-01)

Update Economic Study (BP 2.C.2)

VT Feedwater Spargers/UT Nozzle (502415)

UNIT 2:

10CFR20/RP Program/Amendment (1993-1996 BP 1.B.3, 502850)

24-Month Cycle Plan (BP 2.B.1)

4-Year Simulator Certification (502687-02)

Advanced System Training (503232)

B 93-03 (Vessel Water Level Inst.) Response/Actions/Modification (503735)

BOP Annunciator Cabinets (502869-08)

CR Annunciators (503117) - Modifications to Control Room Annunciators to Reduce Number of Nuisance Alarms; "Black Board" Concept.

Check Valve Program Administrative Procedures/Actions (502897)

Design Basis Program (BP 3.C.5)

Drawdown Design/Amendment (503154-05)

ERDS Implementation (502569)

FSAR Update (Regulations)

GL 88-14 (IA) Complete/Report - Phase III (BP 1.A.1, 502470) - Generic Letter on Instrument Air System

GL 88-20 (IPE) Report (502532-01) - Generic Letter on Individual Plant Evaluations



ATTACHMENT B
SOURCE OF ISSUES

UNIT 2: (Continued)

GL 88-20 (IPEEE) REPORT (BP 1.A.1, 502532-03) - Generic Letter on Individual Plant Evaluation for External Events

GL 89-10 (MOV) Implementation (BP 1.A.1) - Generic Letter on Motor Operated Valves

HPCS Flaw Fracture Mechanics - Justification to Operate (502782)

HPCS Nozzle Weld Inspection (502782)

Issue Refuel Outage Preplan (1993-1996 BP 2.B.4)

Maintenance Rule Implementation (BP 2.A.1, 3.C.8, 502817)

NUREG-1455 Procedure Deficiencies Corrected (502869-11)

Outage Safety Review (1993-1996 BP 1.A.2, 502908)

Power Uprate Amendment/Implementation (BP 2.A.2; GE Settlement)

Radioactive Effluent Release Report (503296-05)

Refuel Outage Amendments (Tech Spec Amendment Requests) - Select Based on Outage Needs

Refuel Outage Workscope Freeze (BP 2.B.3)

Right-Sized USAR (BP 3.C.2)

SBO (Station Blackout) Action Complete (502413-22)

SOP Development (503790, 503791)

Tech Spec Improvement Report (BP 3.C.3)

SITE:

10CFR20/RP Program/Amendment (1993-1996 BP 1.B.3, 502850-00)

5-Year Plan Presentation to NRC (BP 3.C.1)

Annual Emergency Exercise (EP Plans)

Business Plans (1993-1996 BP 2.C.2; BP 2.C.6)



ATTACHMENT B
SOURCE OF ISSUES

SITE: (Continued)

ERF Audit Corrective Actions (503335, 502348)

FFD (Fitness for Duty) Report (502656)

Integrated Long-Range Plan (BP 2.C.10)

ISTA (BP 3.C.7) - Internal SALP-Type Assessment

LLRW (Low Level Radwaste) Implementation (BP 1.C.2)

Occupational Exposure Report (503401)

QA Program Renewal for Radioactive Material Packaging (502479)

QATR (Quality Assurance Topical Report)/FPQAP (Fire Protection Quality Assurance Plan) Update (502854)

Radiological Environmental Operating Report (503213)

Reduce Unnecessary Regulatory Commitments (BP 3.D.1)

Reliability Centered Maintenance Program (BP 2.A.1, 3.C.8)

Rightsizing Complete (BP 4.A.1)

Work Effort Partnership with NYPA and Oswego Steam (BP 2.C.5)

