

ORIGINAL

07-162A-91

OFFICIAL TRANSCRIPT OF PROCEEDINGS

Agency: Nuclear Regulatory Commission
Incident Investigation Team

Title: Nine Mile Point Nuclear Power Plant
Interview of: JAMES KINSLEY

Docket No.

LOCATION: Scriba, New York

DATE: Monday, August 26, 1991

PAGES: 1 - 11

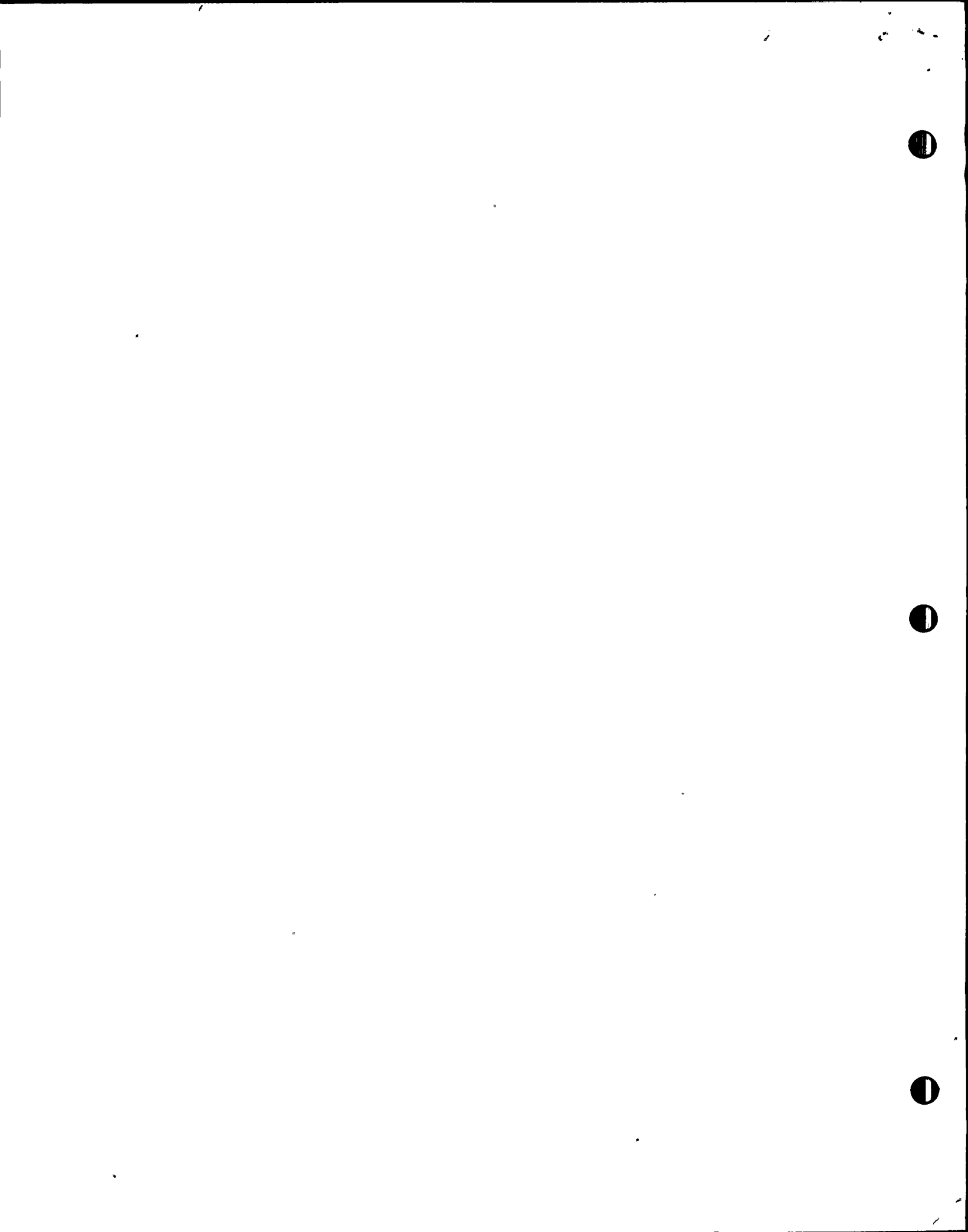
ANN RILEY & ASSOCIATES, LTD.

1612 K St. N.W., Suite 300

Washington, D.C. 20006

(202) 293-3950.

9305070035 911031
PDR ADDOCK 05000410
S PDR





UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406

September 27, 1991

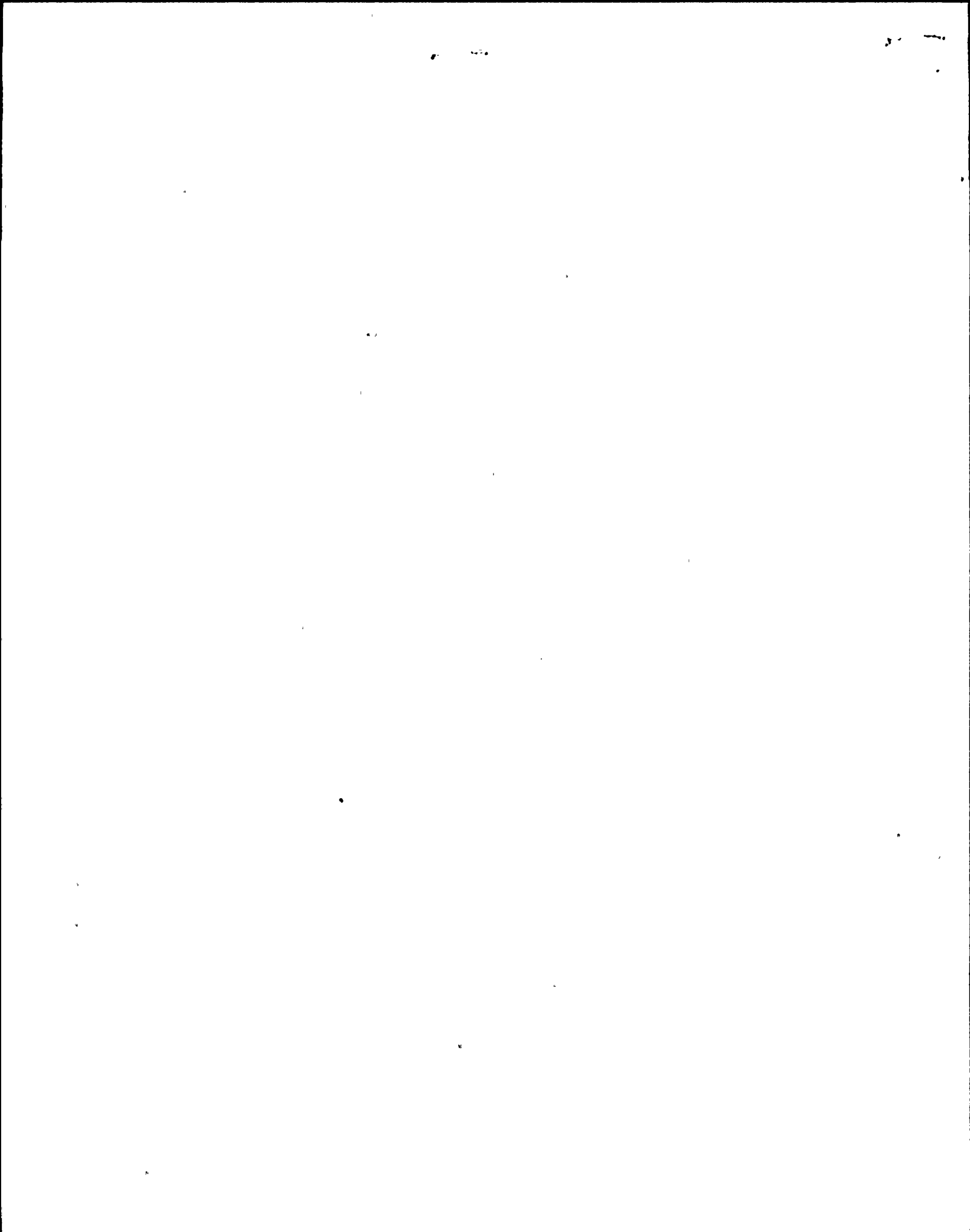
MEMORANDUM FOR: Martin J. McCormick, Plant Manager, Nine Mile Point Unit 2
FROM: Wayne L. Schmidt, Senior Resident Inspector, Nine Mile Point
SUBJECT: Review of IIT Interview Transcripts

The IIT has sent the transcripts of interviews conducted with the personnel listed below to the resident inspector's office. If any of the listed individuals wish to review the transcripts they should do so at the resident inspector's office by October 4, 1991. Guidelines for the review of transcripts are provided in the enclosure. If an individual does not review his transcript by that date we will assume that he did not wish to do so and that the statement is correct to the best of his knowledge.

Alan DeGarcia, Steve Doty, Dave Barrett, Jerry Helker, Jim Burr, Bob Crandall, Robert Brown, Aril Julka, Perry Bertsch, James Spadafore, Joe Savoca, Mike Colomb, James Kinsley, Marty McCormick, Chris Kolod, Irineo Ferrer, Fred Gerardine, Anthony Petrelli, Jim Reid, Fred White, Rick Slade, Bruce Hennigan, and Tom Tomlinson.

Thank you for your help. If there are any questions please contact me.

Wayne L. Schmidt
Wayne L. Schmidt
Senior Resident Inspector
Nine Mile Point

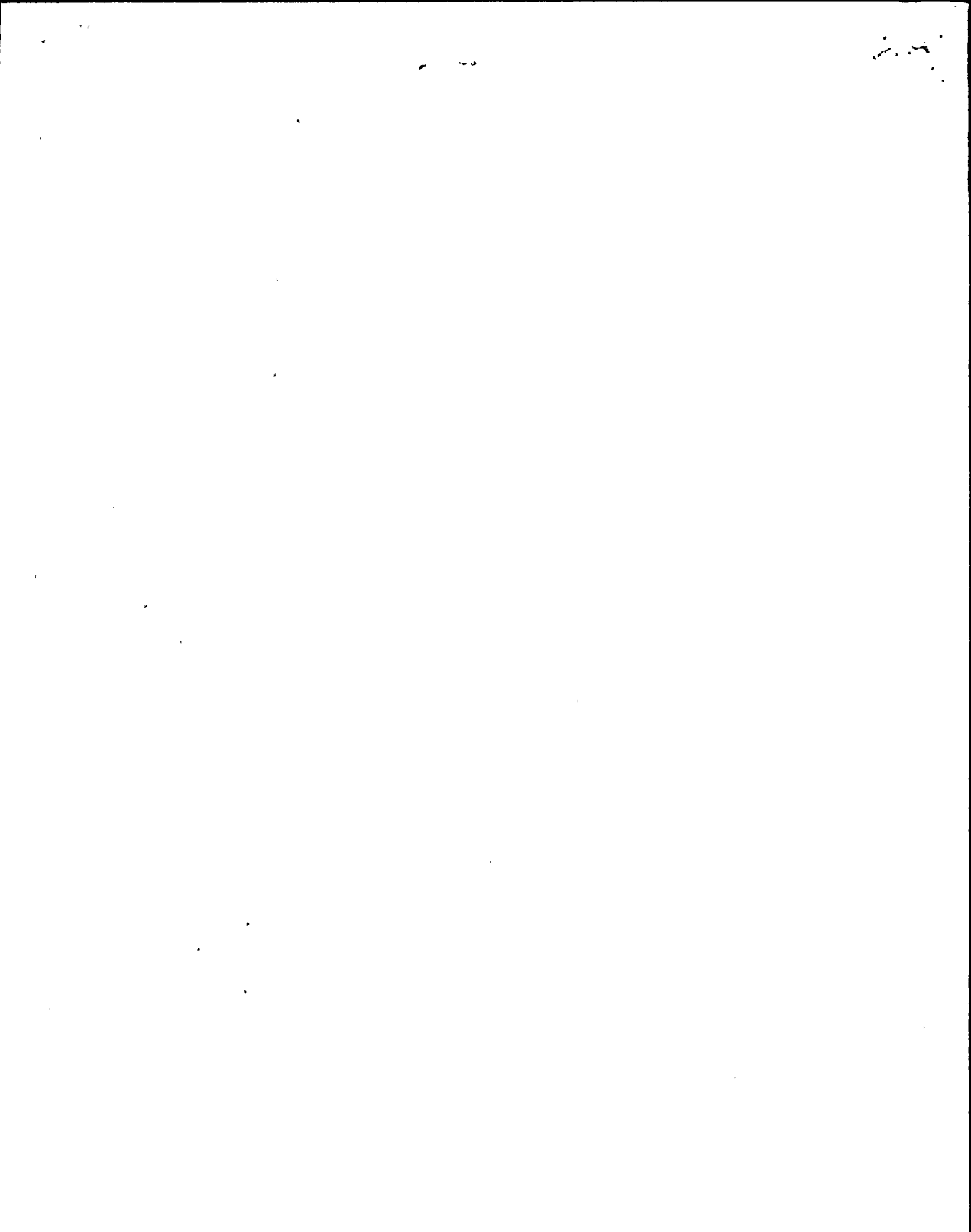


ERRATA SHEET

ADDENDUM

Page Line Correction and Reason for Correction

Date _____ Signature _____



UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION
INCIDENT INVESTIGATION TEAM

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Interview of :
JAMES KINSLEY :
(Closed) :

Conference Room B
Administration Building
Nine Mile Point Nuclear
Power Plant, Unit Two
Lake Road
Scriba, New York 13093
Monday, August 26, 1991

The interview commenced, pursuant to notice,
at 3:20 p.m.

PRESENT FOR THE IIT:
John Kauffman, NRC
Jose Ibarra, NRC



P R O C E E D I N G S

[3:20 p.m.]

1
2
3 MR. KAUFFMAN: Good afternoon. It's August 26,
4 1991 at 3:20 p.m. We're in the Nine Mile Point, Unit Two P
5 Admin Building, talking to Jim Kinsley concerning an event
6 that occurred at Nine Mile Point Two on August 13, 1991.

7 My name is John Kauffman, I'm out of NRC
8 headquarters.

9 MR. IBARRA: And this is Jose Ibarra, I'm a member
10 of the IIT and I am looking after the IIC concerns.

11 MR. KINSLEY: I am James Kinsley and I am the
12 general supervisor of I&C Nine Mile Point, Unit Two.

13 MR. KAUFFMAN: Okay. Good, Jim, at this point we
14 would like you to just start out by giving us a brief run
15 down on your previous work experience and background you
16 bring to this job and little bit about what your current job
17 responsibilities are?

18 MR. KINSLEY: I've got a bachelor's degree in
19 technology from Buffalo State. I also have an associates
20 degree from Morrisville Technical College. I started with
21 Niagara Mohawk in 1973, in the engineering department. In
22 1975 I came up to Nine Mile as a technician. Worked as a
23 technician until 1981, I believe, and at that point in time
24 took a position as assistant supervisor I&C for Unit Two and
25 in 1989 went to unit supervisor, I&C for Unit Two.



1 MR. IBARRA: Jim, could you tell me what powers
2 the rod position indicator? What UPS it comes out of?

3 MR. KINSLEY: No, I cannot.

4 MR. IBARRA: Okay. The sample pumps, the oxygen
5 and hydrogen, had they tripped during the event, has your
6 group started having any involvement into finding out what
7 happened on this?

8 MR. KINSLEY: Yes. There has been a WR written,
9 it was written over the weekend and we're investigating that
10 today, the results, I don't know as of yet, though the
11 investigation may have concluded.

12 MR. IBARRA: And on the day of the event, on the
13 13th, of August, did you have any involvement whatsoever on
14 that?

15 MR. KINSLEY: I reported to the control room
16 after getting here. That was -- by the time I got to the
17 control room it was probably a quarter after seven in the
18 morning. And I maintained my position as I&C control room
19 support during the entire event.

20 MR. IBARRA: Can you tell me what you helped with
21 on that day?

22 MR. KINSLEY: Basically, there was very few I&C
23 items to be taken care of. I did some interface with the
24 OSC and the TSC as far as getting some damage control teams
25 organized, notifying the SSS what damage control teams were



1 going out and what not. What overall, as far as I&C type
2 items, it was very quiet.

3 MR. IBARRA: Did you get involved in any advice on
4 the UPS?

5 MR. KINSLEY: No.

6 MR. IBARRA: Anything on the transformers?

7 MR. KINSLEY: No.

8 MR. IBARRA: Okay. The drywell cooling fans
9 tripped during this event. Have you done any work to
10 determine if this was a cause of the UPS failure?

11 MR. KINSLEY: Not that I'm aware of.

12 MR. IBARRA: Is there any logic that you're aware
13 of that might have explained this?

14 MR. KINSLEY: Without investigating that prior to
15 now, I would have to look at the prints. It's nothing I'm
16 aware of.

17 MR. IBARRA: Okay. The event also produced
18 booster pumps tripping and I guess that was 2A and another
19 one starting, is your group presently investigating that and
20 can you tell me what you do know about this?

21 MR. KINSLEY: We currently have a WR working as
22 part of the scram investigation work that my department has.
23 Where we're looking at the 38 valves and there is a
24 controller problem -- I'm sorry, position problem on one of
25 the valves. And also it appears at the present time that we



1 have a bad transmitter where the transmitter saturates high
2 at lower than its normal input.

3 The work hasn't finalized yet, we're still working
4 on it today.

5 MR. IBARRA: Okay. But this is due to the event
6 itself, right?

7 MR. KINSLEY: That's my understanding of the
8 generation of the WR, yes.

9 MR. IBARRA: Okay.

10 MR. KAUFFMAN: Can you explain to me what the 38
11 valves are, that is, their name?

12 MR. KINSLEY: I'd have to look at the prints. I
13 don't recall.

14 MR. IBARRA: But does the 38 refer to valve number
15 or type?

16 MR. KINSLEY: Valve number.

17 MR. IBARRA: Valve number.

18 MR. KINSLEY: CNM 38B, I believe is the item
19 we're working on today.

20 MR. IBARRA: There were other things that occurred
21 during the event like the cooling tower bypass valves
22 opening, do you have any knowledge or are you all presently
23 working on this? That's MOG, I think, 52 or MOV 52?

24 MR. KINSLEY: No. I'm aware that Gary Fleury was
25 looking into that logic, the results, I don't know,



1 MR. IBARRA: What you -- excuse me. What you have
2 working with you is actually technicians, right?

3 MR. KINSLEY: Correct.

4 MR. IBARRA: So they're taking direction and
5 arranging your --

6 MR. KINSLEY: Yes.

7 MR. IBARRA: Okay. The off-gas isolation system
8 also, I guess, it isolated. Are you presently working and
9 what do you know about this incident?

10 MR. KINSLEY: Presently I don't believe we ever
11 worked on them on the off-gas isolation. I believe that
12 Rick Abbott's group, as part of the scram investigation, was
13 looking at that item.

14 MR. IBARRA: Would you all be called upon if there
15 is a logic explanation of this, looking at the logic to the
16 isolation itself?

17 MR. KINSLEY: I would be called upon if it didn't
18 appear that it functioned correctly. Normally the way that
19 they've been handling these items is to have engineering
20 look at the logic to relate whether it should have been an
21 expected function and if not, then they would call on us or
22 depending on what the item might have been, it may be
23 electrical maintenance to do trouble shooting to find out
24 what the problem was.

25 MR. IBARRA: Okay. Another failure was the



1 condensate demineralizer bypass that was, I guess it went
2 open, do you have any knowledge on this now?

3 MR. KINSLEY: That's the first I heard that item.

4 MR. IBARRA: You're not aware of any work requests
5 dealing with this?

6 MR. KINSLEY: Not that I'm aware of, no.

7 MR. IBARRA: There's stack GEM's, I guess these
8 are your gas effluent monitoring system?

9 MR. KINSLEY: Um hm.

10 MR. IBARRA: You have, I understand, two system,
11 one on the vent and one on the stack?

12 MR. KINSLEY: Yes.

13 MR. IBARRA: They were inoperable during the
14 event, have you been working on this and do you have any
15 insight as to what might have gone wrong?

16 MR. KINSLEY: That, again, I don't believe we
17 have a specific work WR or LCR which is our calibration
18 data for that problem. I have heard a number of
19 discussions, but as far as the scram investigation personnel
20 looking into it, I haven't heard of any concrete resolution
21 on that.

22 MR. IBARRA: How long does it take from the time a
23 work order is done or written up, to the time that you all
24 get involved? What's the time delay here? Days?

25 MR. KINSLEY: No. It depends on the part or the



1 item. We can walk them through and have them in the field
2 as fast as you can process which would probably be about an
3 hour. Slower priorities move slower. It depends on what
4 the priority is.

5 MR. IBARRA: Has this event caused a lot of work
6 on your technician's parts?

7 MR. KINSLEY: Over and above the normal plan as
8 far as the HPCS outage?

9 MR. IBARRA: Yes.

10 MR. KINSLEY: I would estimate 25 to 50 percent
11 of the outage work bulk. A number of those items are
12 strictly investigation type questions that we're providing
13 input back to various groups that are looking at different
14 things that happened.

15 We've had a number of calibrations requested.
16 Items such as that for the different groups.

17 MR. IBARRA: How many technicians do you actually
18 have on the event assessments answering questions?

19 MR. KINSLEY: There isn't -- there isn't a set
20 number of technicians as far as dealing with those
21 particular items. It depends on the number of work items I
22 have on a particular day. So it changes day to day. Gary
23 Fleury, I assigned him to be our direct interface and then
24 John Dockum was helping him with the research and what not.

25 MR. IBARRA: I guess I didn't hear the first part



1 of it. Do you take care of also Unit One?

2 MR. KINSLEY: No.

3 MR. IBARRA: Just Unit Two?

4 MR. KINSLEY: Just Unit Two.

5 MR. IBARRA: Okay.

6 MR. KINSLEY: I worked at Unit One prior to
7 coming to Unit Two.

8 MR. IBARRA: Okay. How many people do you have
9 under you?

10 MR. KINSLEY: There's 64 technicians and then I
11 have five -- or six supervisors and two clerks.

12 MR. IBARRA: They're all under I&C or do you also
13 have electrical?

14 MR. KINSLEY: Just I&C.

15 MR. IBARRA: On the RCIC, in the system, can you
16 give me your insight as to what kind of problems they've had
17 in the -- before, have they had before?

18 MR. KINSLEY: To give you a good technical
19 listing I would have to review the maintenance history on
20 this system.

21 MR. KAUFFMAN: Some specifics; there's a flow
22 control problem when the operators started this system in
23 automatic?

24 MR. KINSLEY: Yeah, we do have a work item to
25 look at that oscillation type problem. We had a work



1 request for this weekend to calibrate the full controller,
2 that's been completed. To the best of my knowledge, there
3 was no problem found. And we also have a work item to tune
4 once we get back up and have steam and get the system
5 operating and we hope to see something more positive out of
6 that investigation.

7 MR. IBARRA: Did it surprise you when there were
8 reports that it was oscillating when it was in the auto
9 position? I mean, does that come as a surprise or is it
10 just saying well, we've always had problems with this?

11 MR. KINSLEY: I don't recall it being a continual
12 problem. They run a quarterly RCIC surveillance, it's not
13 my recollection that it's been a continual type problem with
14 it.

15 MR. IBARRA: Do you take care of the local fire
16 panels? Do you have anything to do with that?

17 MR. KINSLEY: We take care of broke-fix type
18 items. Most of the procedural type requirements for them
19 and what not and replacing of detectors and what not is
20 presently done by the fire department.

21 MR. IBARRA: Do you know of the local alarms
22 within those panels like trouble and fire alarm? Do you
23 have any knowledge of that?

24 MR. KINSLEY: Specific knowledge --

25 MR. IBARRA: Yes.



1 MR. KINSLEY: -- of specific alarms?

2 MR. IBARRA: On each panel.

3 MR. KINSLEY: No. Those are tracked by the fire
4 department.

5 MR. IBARRA: Do you know what powers the red phone
6 in the emergency rooms, like the TSC and the control room?

7 MR. KINSLEY: No, I do not.

8 MR. IBARRA: Do you know the indications of the
9 safety relief valve in the control room? Do you know the
10 indications in the control room?

11 MR. KINSLEY: The indications?

12 MR. IBARRA: Yes. And do you all work on those?

13 MR. KINSLEY: Yes.

14 MR. IBARRA: What are they, lights? Or can you
15 tell me?

16 MR. KINSLEY: There's lights, there's also alarms
17 that come off of the acoustic monitoring system. We have
18 surveillances on that. There's also temperature indications
19 for the discharge.

20 MR. IBARRA: I don't have no more questions.

21 MR. KAUFFMAN: Neither do I.

22 MR. IBARRA: Okay. Thank you. Let's terminate
23 the interview.

24 [Whereupon, at 3:35 p.m., the taking of the
25 interview was concluded.]



REPORTER'S CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

In the Matter of:

NAME OF PROCEEDING: Interview of James Kinsley

DOCKET NUMBER: (Not applicable)

PLACE OF PROCEEDING: Scriba, New York

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Mark Handy

Mark Handy
Official Reporter
Ann Riley & Associates, Ltd.



OFFICIAL TRANSCRIPT OF PROCEEDINGS

Agency: Nuclear Regulatory Commission
Incident Investigation Team

Title: Nine Mile Point Nuclear Power Plant
Interview of: JAMES KINSLEY

Docket No.

LOCATION: Scriba, New York

DATE: Monday, August 26, 1991

PAGES: 1 - 11

ANN RILEY & ASSOCIATES, LTD.

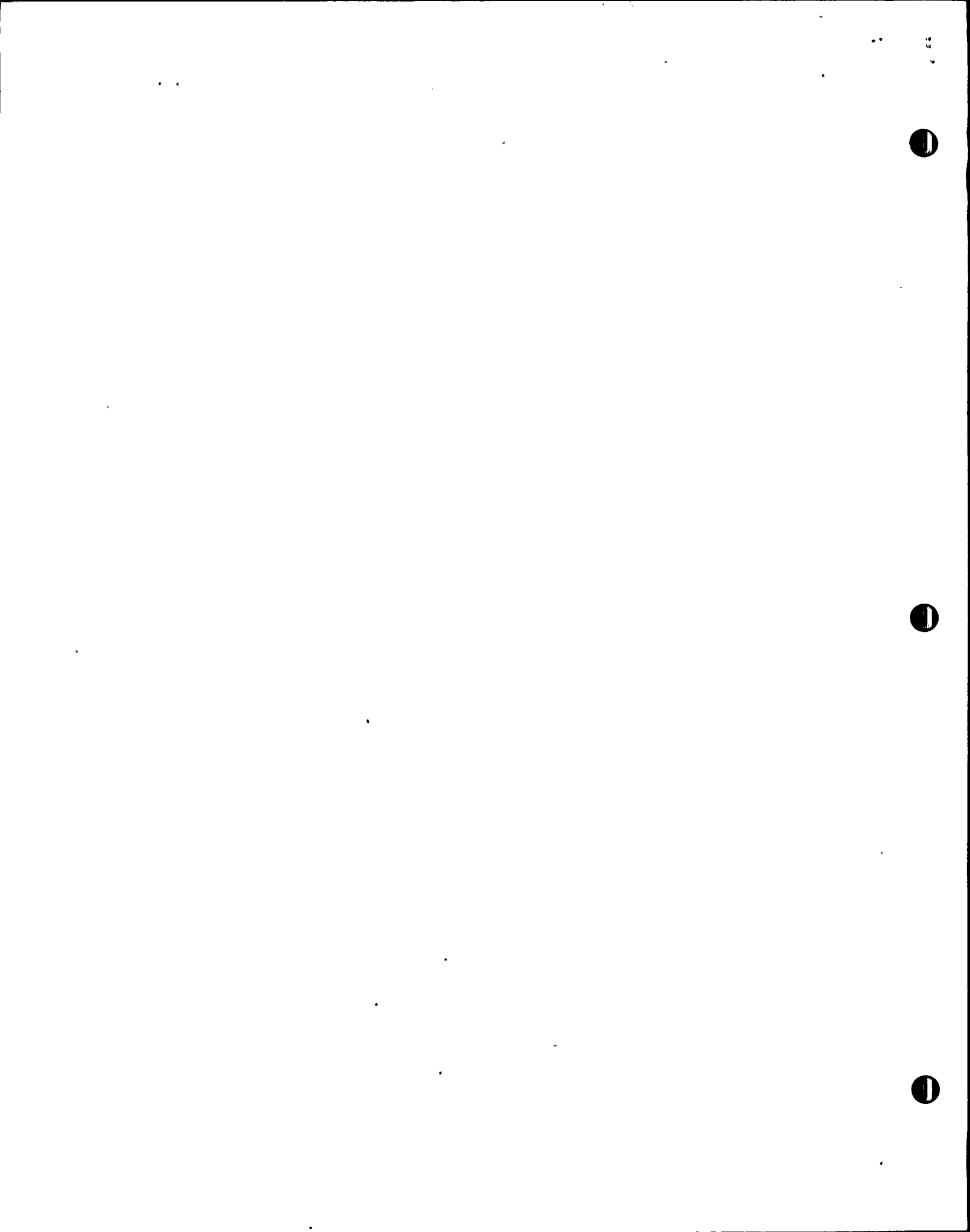
1612 K St. N.W., Suite 300

Washington, D.C. 20006

(202) 293-3950.

Dupe of

~~93050700-35~~





UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE ROAD
KING OF PRUSSIA, PENNSYLVANIA 19406

September 27, 1991

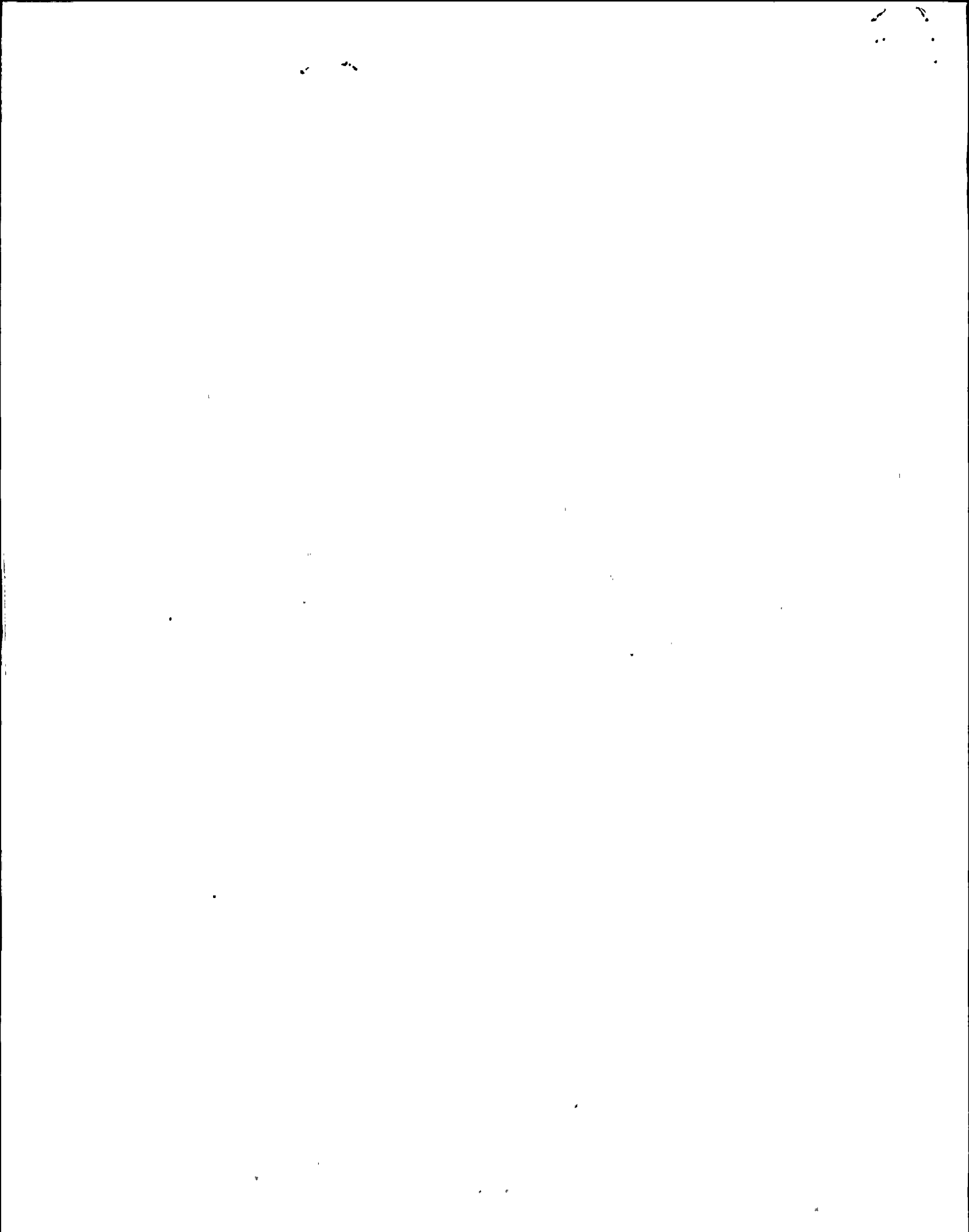
MEMORANDUM FOR: Martin J. McCormick, Plant Manager, Nine Mile Point Unit 2
FROM: Wayne L. Schmidt, Senior Resident Inspector, Nine Mile Point
SUBJECT: Review of IIT Interview Transcripts

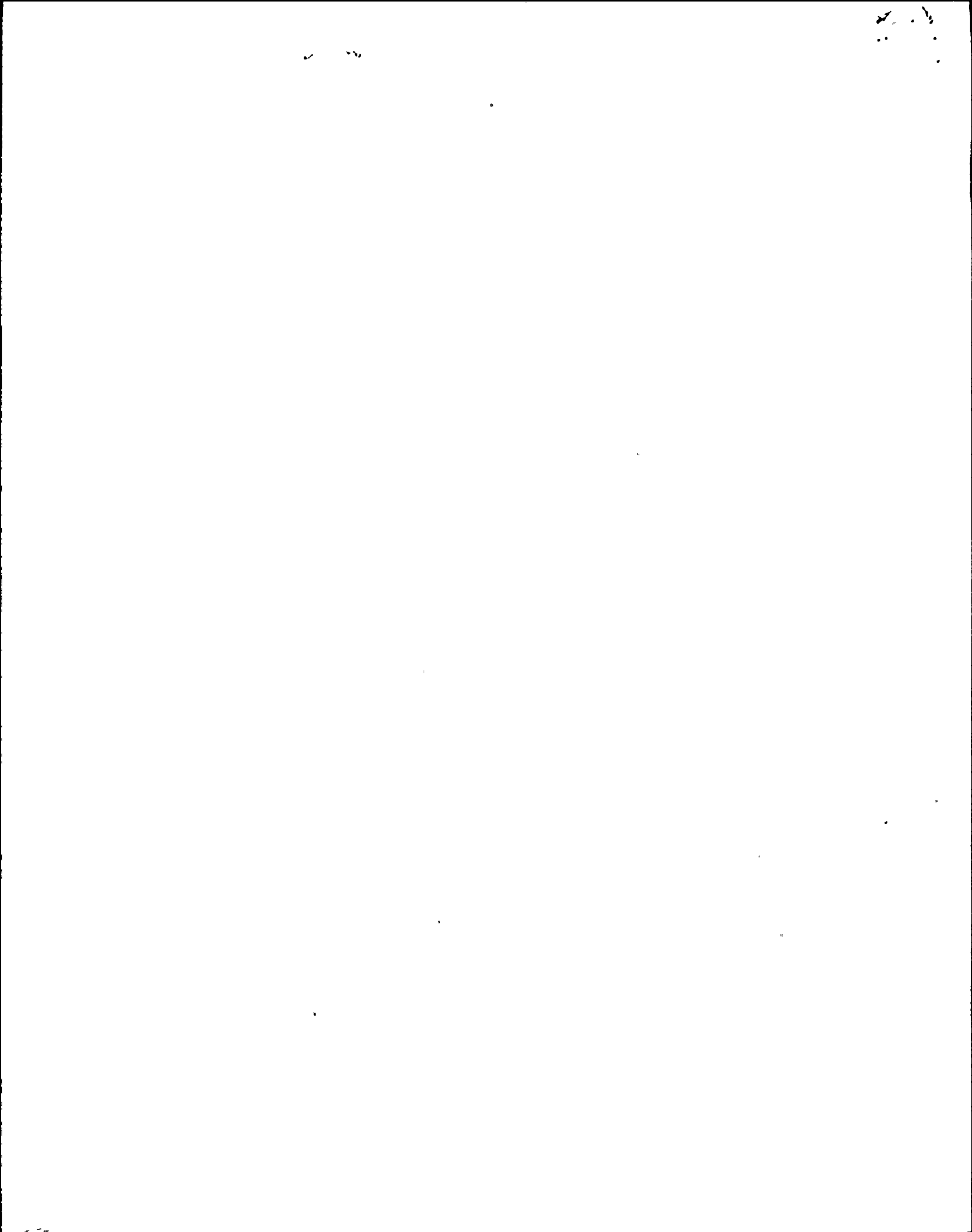
The IIT has sent the transcripts of interviews conducted with the personnel listed below to the resident inspector's office. If any of the listed individuals wish to review the transcripts they should do so at the resident inspector's office by October 4, 1991. Guidelines for the review of transcripts are provided in the enclosure. If an individual does not review his transcript by that date we will assume that he did not wish to do so and that the statement is correct to the best of his knowledge.

Alan DeGarcia, Steve Doty, Dave Barrett, Jerry Helker, Jim Burr, Bob Crandall, Robert Brown, ~~Andi Julka~~, Perry Bertsch, James Spadafore, Joe Savoca, Mike Colomb, James Kinsley, Marty McCormick, Chris Kolod, Irineo Ferrer, Fred Gerardine, Anthony Petrelli, Jim Reid, Fred White, Rick Slade, Bruce Hennigan, and Tom Tomlinson.

Thank you for your help. If there are any questions please contact me.

Wayne L. Schmidt
Wayne L. Schmidt
Senior Resident Inspector
Nine Mile Point





UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION
INCIDENT INVESTIGATION TEAM

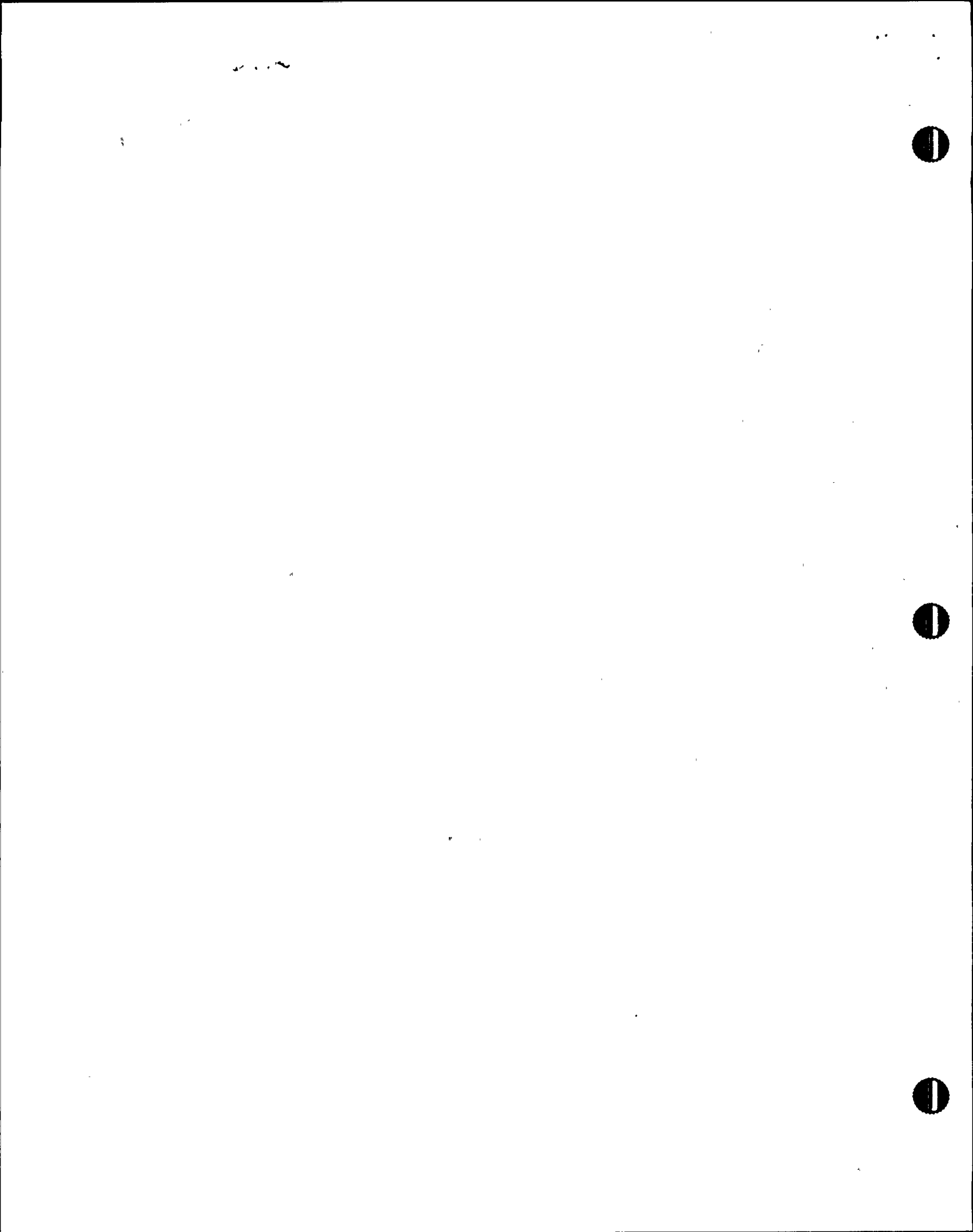
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Interview of :
JAMES KINSLEY :
(Closed) :

Conference Room B
Administration Building
Nine Mile Point Nuclear
Power Plant, Unit Two
Lake Road
Scriba, New York 13093
Monday, August 26, 1991

The interview commenced, pursuant to notice,
at 3:20 p.m.

PRESENT FOR THE IIT:
John Kauffman, NRC
Jose Ibarra, NRC



P R O C E E D I N G S

[3:20 p.m.]

1
2
3 MR. KAUFFMAN: Good afternoon. It's August 26,
4 1991 at 3:20 p.m. We're in the Nine Mile Point, Unit Two P
5 Admin Building, talking to Jim Kinsley concerning an event
6 that occurred at Nine Mile Point Two on August 13, 1991.

7 My name is John Kauffman, I'm out of NRC
8 headquarters.

9 MR. IBARRA: And this is Jose Ibarra, I'm a member
10 of the IIT and I am looking after the IIC concerns.

11 MR. KINSLEY: I am James Kinsley and I am the
12 general supervisor of I&C Nine Mile Point, Unit Two.

13 MR. KAUFFMAN: Okay. Good, Jim, at this point we
14 would like you to just start out by giving us a brief run
15 down on your previous work experience and background you
16 bring to this job and little bit about what your current job
17 responsibilities are?

18 MR. KINSLEY: I've got a bachelor's degree in
19 technology from Buffalo State. I also have an associates
20 degree from Morrisville Technical College. I started with
21 Niagara Mohawk in 1973, in the engineering department. In
22 1975 I came up to Nine Mile as a technician. Worked as a
23 technician until 1981, I believe, and at that point in time
24 took a position as assistant supervisor I&C for Unit Two and
25 in 1989 went to unit supervisor, I&C for Unit Two.



1 MR. IBARRA: Jim, could you tell me what powers
2 the rod position indicator? What UPS it comes out of?

3 MR. KINSLEY: No, I cannot.

4 MR. IBARRA: Okay. The sample pumps, the oxygen
5 and hydrogen, had they tripped during the event, has your
6 group started having any involvement into finding out what
7 happened on this?

8 MR. KINSLEY: Yes. There has been a WR written,
9 it was written over the weekend and we're investigating that
10 today, the results, I don't know as of yet, though the
11 investigation may have concluded.

12 MR. IBARRA: And on the day of the event, on the
13 13th, of August, did you have any involvement whatsoever on
14 that?

15 MR. KINSLEY: I reported to the control room
16 after getting here. That was -- by the time I got to the
17 control room it was probably a quarter after seven in the
18 morning. And I maintained my position as I&C control room
19 support during the entire event.

20 MR. IBARRA: Can you tell me what you helped with
21 on that day?

22 MR. KINSLEY: Basically, there was very few I&C
23 items to be taken care of. I did some interface with the
24 OSC and the TSC as far as getting some damage control teams
25 organized, notifying the SSS what damage control teams were



1 going out and what not. What overall, as far as I&C type
2 items, it was very quiet.

3 MR. IBARRA: Did you get involved in any advice on
4 the UPS?

5 MR. KINSLEY: No.

6 MR. IBARRA: Anything on the transformers?

7 MR. KINSLEY: No.

8 MR. IBARRA: Okay. The drywell cooling fans
9 tripped during this event. Have you done any work to
10 determine if this was a cause of the UPS failure?

11 MR. KINSLEY: Not that I'm aware of.

12 MR. IBARRA: Is there any logic that you're aware
13 of that might have explained this?

14 MR. KINSLEY: Without investigating that prior to
15 now, I would have to look at the prints. It's nothing I'm
16 aware of.

17 MR. IBARRA: Okay. The event also produced
18 booster pumps tripping and I guess that was 2A and another
19 one starting, is your group presently investigating that and
20 can you tell me what you do know about this?

21 MR. KINSLEY: We currently have a WR working as
22 part of the scram investigation work that my department has.
23 Where we're looking at the 38 valves and there is a
24 controller problem -- I'm sorry, position problem on one of
25 the valves. And also it appears at the present time that we



1 have a bad transmitter where the transmitter saturates high
2 at lower than its normal input.

3 The work hasn't finalized yet, we're still working
4 on it today.

5 MR. IBARRA: Okay. But this is due to the event
6 itself, right?

7 MR. KINSLEY: That's my understanding of the
8 generation of the WR, yes.

9 MR. IBARRA: Okay.

10 MR. KAUFFMAN: Can you explain to me what the 38
11 valves are, that is, their name?

12 MR. KINSLEY: I'd have to look at the prints. I
13 don't recall.

14 MR. IBARRA: But does the 38 refer to valve number
15 or type?

16 MR. KINSLEY: Valve number.

17 MR. IBARRA: Valve number.

18 MR. KINSLEY: CNM 38B, I believe is the item
19 we're working on today.

20 MR. IBARRA: There were other things that occurred
21 during the event like the cooling tower bypass valves
22 opening, do you have any knowledge or are you all presently
23 working on this? That's MOG, I think, 52 or MOV 52?

24 MR. KINSLEY: No. I'm aware that Gary Fleury was
25 looking into that logic, the results, I don't know,



1 MR. IBARRA: What you -- excuse me. What you have
2 working with you is actually technicians, right?

3 MR. KINSLEY: Correct.

4 MR. IBARRA: So they're taking direction and
5 arranging your --

6 MR. KINSLEY: Yes.

7 MR. IBARRA: Okay. The off-gas isolation system
8 also, I guess, it isolated. Are you presently working and
9 what do you know about this incident?

10 MR. KINSLEY: Presently I don't believe we ever
11 worked on them on the off-gas isolation. I believe that
12 Rick Abbott's group, as part of the scram investigation, was
13 looking at that item.

14 MR. IBARRA: Would you all be called upon if there
15 is a logic explanation of this, looking at the logic to the
16 isolation itself?

17 MR. KINSLEY: I would be called upon if it didn't
18 appear that it functioned correctly. Normally the way that
19 they've been handling these items is to have engineering
20 look at the logic to relate whether it should have been an
21 expected function and if not, then they would call on us or
22 depending on what the item might have been, it may be
23 electrical maintenance to do trouble shooting to find out
24 what the problem was.

25 MR. IBARRA: Okay. Another failure was the



1 condensate demineralizer bypass that was, I guess it went
2 open, do you have any knowledge on this now?

3 MR. KINSLEY: That's the first I heard that item.

4 MR. IBARRA: You're not aware of any work requests
5 dealing with this?

6 MR. KINSLEY: Not that I'm aware of, no.

7 MR. IBARRA: There's stack GEM's, I guess these
8 are your gas effluent monitoring system?

9 MR. KINSLEY: Um hm.

10 MR. IBARRA: You have, I understand, two system,
11 one on the vent and one on the stack?

12 MR. KINSLEY: Yes.

13 MR. IBARRA: They were inoperable during the
14 event, have you been working on this and do you have any
15 insight as to what might have gone wrong?

16 MR. KINSLEY: That, again, I don't believe we
17 have a specific work WR or LCR which is our calibration
18 data for that problem. I have heard a number of
19 discussions, but as far as the scram investigation personnel
20 looking into it, I haven't heard of any concrete resolution
21 on that.

22 MR. IBARRA: How long does it take from the time a
23 work order is done or written up, to the time that you all
24 get involved? What's the time delay here? Days?

25 MR. KINSLEY: No. It depends on the part or the



1 item. We can walk them through and have them in the field
2 as fast as you can process which would probably be about an
3 hour. Slower priorities move slower. It depends on what
4 the priority is.

5 MR. IBARRA: Has this event caused a lot of work
6 on your technician's parts?

7 MR. KINSLEY: Over and above the normal plan as
8 far as the HPCS outage?

9 MR. IBARRA: Yes.

10 MR. KINSLEY: I would estimate 25 to 50 percent
11 of the outage work bulk. A number of those items are
12 strictly investigation type questions that we're providing
13 input back to various groups that are looking at different
14 things that happened.

15 We've had a number of calibrations requested.
16 Items such as that for the different groups.

17 MR. IBARRA: How many technicians do you actually
18 have on the event assessments answering questions?

19 MR. KINSLEY: There isn't -- there isn't a set
20 number of technicians as far as dealing with those
21 particular items. It depends on the number of work items I
22 have on a particular day. So it changes day to day. Gary
23 Fleury, I assigned him to be our direct interface and then
24 John Dockum was helping him with the research and what not.

25 MR. IBARRA: I guess I didn't hear the first part



1 of it. Do you take care of also Unit One?

2 MR. KINSLEY: No.

3 MR. IBARRA: Just Unit Two?

4 MR. KINSLEY: Just Unit Two.

5 MR. IBARRA: Okay.

6 MR. KINSLEY: I worked at Unit One prior to
7 coming to Unit Two.

8 MR. IBARRA: Okay. How many people do you have
9 under you?

10 MR. KINSLEY: There's 64 technicians and then I
11 have five -- or six supervisors and two clerks.

12 MR. IBARRA: They're all under I&C or do you also
13 have electrical?

14 MR. KINSLEY: Just I&C.

15 MR. IBARRA: On the RCIC, in the system, can you
16 give me your insight as to what kind of problems they've had
17 in the -- before, have they had before?

18 MR. KINSLEY: To give you a good technical
19 listing I would have to review the maintenance history on
20 this system.

21 MR. KAUFFMAN: Some specifics; there's a flow
22 control problem when the operators started this system in
23 automatic?

24 MR. KINSLEY: Yeah, we do have a work item to
25 look at that oscillation type problem. We had a work



1 request for this weekend to calibrate the full controller,
2 that's been completed. To the best of my knowledge, there
3 was no problem found. And we also have a work item to tune
4 once we get back up and have steam and get the system
5 operating and we hope to see something more positive out of
6 that investigation.

7 MR. IBARRA: Did it surprise you when there were
8 reports that it was oscillating when it was in the auto
9 position? I mean, does that come as a surprise or is it
10 just saying well, we've always had problems with this?

11 MR. KINSLEY: I don't recall it being a continual
12 problem. They run a quarterly RCIC surveillance, it's not
13 my recollection that it's been a continual type problem with
14 it.

15 MR. IBARRA: Do you take care of the local fire
16 panels? Do you have anything to do with that?

17 MR. KINSLEY: We take care of broke-fix type
18 items. Most of the procedural type requirements for them
19 and what not and replacing of detectors and what not is
20 presently done by the fire department.

21 MR. IBARRA: Do you know of the local alarms
22 within those panels like trouble and fire alarm? Do you
23 have any knowledge of that?

24 MR. KINSLEY: Specific knowledge --

25 MR. IBARRA: Yes.



1 MR. KINSLEY: -- of specific alarms?

2 MR. IBARRA: On each panel.

3 MR. KINSLEY: No. Those are tracked by the fire
4 department.

5 MR. IBARRA: Do you know what powers the red phone
6 in the emergency rooms, like the TSC and the control room?

7 MR. KINSLEY: No, I do not.

8 MR. IBARRA: Do you know the indications of the
9 safety relief valve in the control room? Do you know the
10 indications in the control room?

11 MR. KINSLEY: The indications?

12 MR. IBARRA: Yes. And do you all work on those?

13 MR. KINSLEY: Yes.

14 MR. IBARRA: What are they, lights? Or can you
15 tell me?

16 MR. KINSLEY: There's lights, there's also alarms
17 that come off of the acoustic monitoring system. We have
18 surveillances on that. There's also temperature indications
19 for the discharge.

20 MR. IBARRA: I don't have no more questions.

21 MR. KAUFFMAN: Neither do I.

22 MR. IBARRA: Okay. Thank you. Let's terminate
23 the interview.

24 [Whereupon, at 3:35 p.m., the taking of the
25 interview was concluded.]



REPORTER'S CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

In the Matter of:

NAME OF PROCEEDING: Interview of James Kinsley

DOCKET NUMBER: (Not applicable)

PLACE OF PROCEEDING: Scriba, New York

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Mark Handy

Mark Handy
Official Reporter
Ann Riley & Associates, Ltd.

