

OPERATIONS DEPARTMENT INSTRUCTION

N2-ODI-5.13
Rev. 1
(TCN-2)

EQUIPMENT STATUS LOG

Approved: *[Signature]*

FOR INFORMATION ONLY
12/26/19

1.0 PURPOSE

To provide instruction for the preparation, implementation and disposition of Equipment Status Log Sheets and Index forms.

2.0 DISCUSSION

The Equipment Status Log (ESL) is a centralized document intended to be used to:

1. indicate the status of equipment which may limit station output;
2. indicate the inoperability or degraded status of equipment required to be operable by Technical Specifications;
3. track the status of equipment requiring Quality Control cognizance before being placed in service;
4. note special conditions or requirements for major plant equipment or systems which are either in service or in outage;
5. note special reports required by Technical Specifications or 10CFR as a result of equipment/system outages or abnormalities.

3.0 GENERAL REQUIREMENTS

The ESL shall be maintained in the SSS office. Only Operations Department Personnel holding SRO License will be allowed to make or change ESL entries. SRO trainees may make ESL entries only under direct supervision of, and with counter signature by, an SRO License holder. Each new ESL Log Entry made, each existing ESL Log Entry cleared and all existing ESL Log Entries changed to reflect a change in major equipment/system operability shall be brought to the immediate attention of the on-shift SSS who shall note these entries/changes in the SSS Log.

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ESL Index Forms (Attachment 1) and Log Sheets (Attachment 2) are official records. The in use Index Form(s) shall be left as is until the last active entry on a page is closed out. Do not recopy an index form in part, such that one index form has a condensation of all active ESL entries with large gaps between index numbers. This practice creates confusion and could lead to unnecessary delay or error in determining current equipment status.

Cleared ESL Log Sheets and Index Forms shall be removed from the ESL Log Book as necessary and given to the Control Room clerk for disposition.

4.0

ESL INDEX FORMS (ATTACHMENT 1)

On the ESL Index Form, make entries as follows:

1. INDEX NUMBER: Enter the next chronological number in sequence with the current year as the first two digits of the number. Separate the year from the number with a dash (i.e. 89-001 for the first entry of 1989, etc.). Enter this number on the ESL Log Sheet also.
2. DATE/TIME ENTERED: Enter the time and date the ESL Log Entry is made.
3. BIP NUMBER: Enter the BIP Number from either the BIP Index or the M.E.L., or the System Number, as applicable, for the component/system of concern in the ESL Log Entry.
4. SYSTEM/COMPONENT I.D.: Enter the system designator, or if possible, the Component I.D. for the specific component of concern in the ESL Log Entry.
5. DESCRIPTION: Enter a brief statement of the problem/concern requiring the ESL Log Entry.
6. S/U OR MODE RESTRAINT: Enter Yes or No as applicable based on determination from the ESL Log Sheet.
7. INFO OR LCO LIMIT: If ESL Log Entry is only for information, enter INFO. If the ESL Log Entry reflects an LCO or entry into an action statement of an LCO, enter LCO. If LCO is of definite and short duration, you may choose to enter the LCO duration also (i.e. 7 DAY LCO; 72 HR LCO; LCO; etc.).
8. SPECIAL REPORT REQUIRED/DATE: Enter date any reports known to be required are due.
9. DATE CLEARED: INITIAL: Enter the date the ESL Log Entry is cleared and initial the entry.

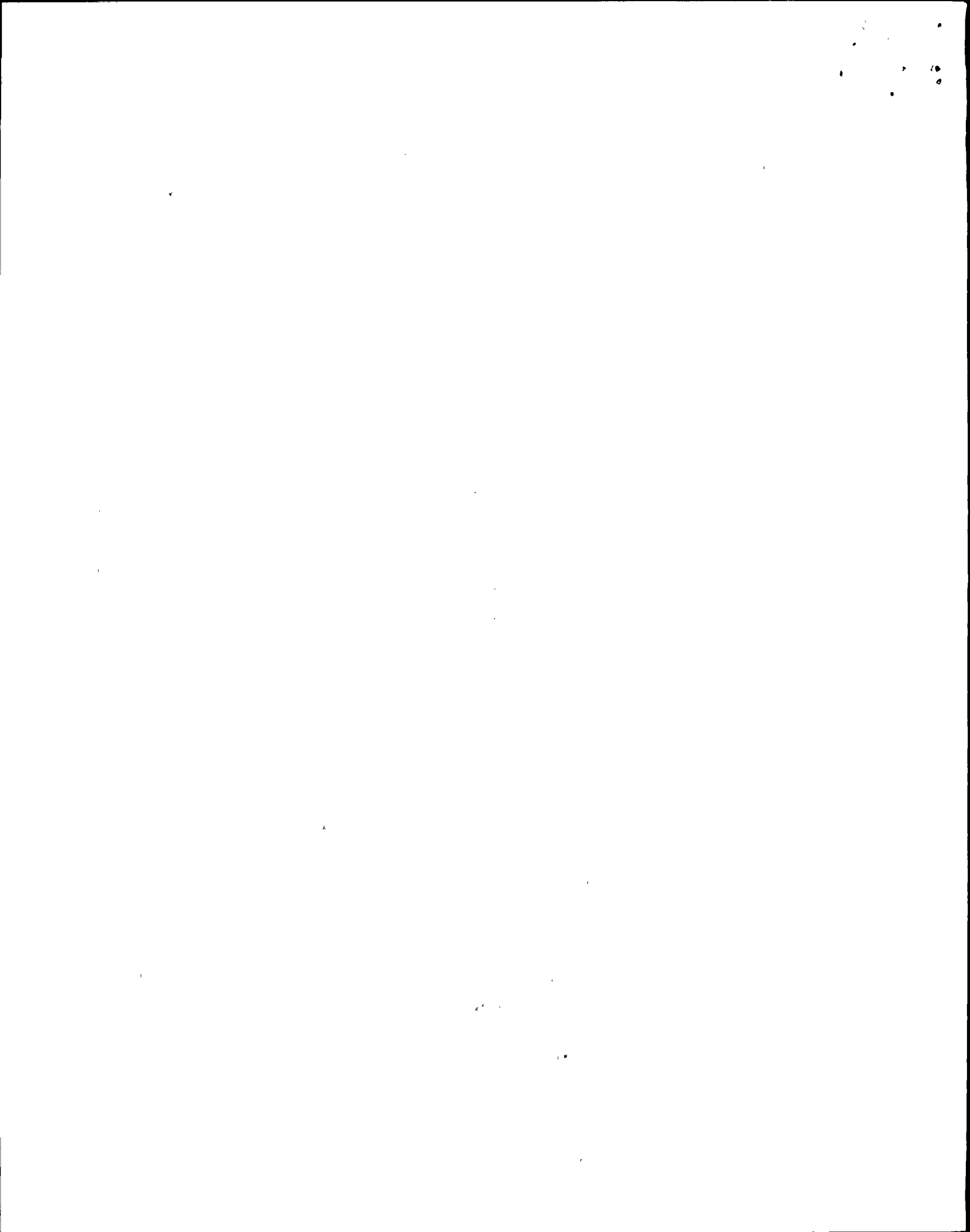
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ESL LOG SHEETS (ATTACHMENT 2)

On the ESL Log Sheets, make entries as follows:

BLOCK 1

1. DATE: Enter the date the ESL entry is made. The date should be the same as the date on the SSS log.



2. TIME: Enter the time the ESL entry is made. The time should be the same as the time the entry is noted in the SSS log.
3. BIP NO.: Enter the BIP Number from the BIP index in the SSS office, or the applicable system I.D. number (i.e. -- Service Water BIP/I.D. No. = 11).
4. SYSTEM: Enter the three letter abbreviation for the system impacted by or containing the component in question (i.e. -- Service Water = SWP).
5. DIVISION: Enter the division number affected (i.e. I; II; III; or N/A if non-divisional).

BLOCK 2

1. COMPONENT (EP) NO: Enter the designator or name of the affected component or system as it appears in the MEL or on Control Room prints.
2. INFO ONLY: Circle yes or no as applicable. If the status changes subsequently, enter SEE #7, and proceed to BLOCK 7.
3. 3.0.4 APPLICABLE: Circle no only if 3.0.4 is specifically exempted by the T.S. LCO statement; otherwise circle yes.
4. S/U or MODE RESTRAINT: IF the LCO(s) specified in the ESL Entry currently impede(s) startup or mode change, circle yes. Otherwise, circle no.
5. SPECIAL REPORT REQUIRED: If a special report is required by Technical Specifications, circle yes and state time allowed for report on space provided. Otherwise, circle no.
6. DER WRITTEN TO TRACK: If a Deviation Event Report is required/submitted per A.P. 10.2.2 (Reportable Occurrences), circle yes, enter the ESL number prominently on the DER to aid in tracking/determining reporting requirements; otherwise, circle no. TCN-2
7. MWe/MWth REDUCTION: If station output is limited, state the limit as applicable and the reference document for the reduction. TCN.2

BLOCK 3

1. DESCRIPTION: Enter a description of the problem/malfunction causing the ESL Entry to be made.

BLOCK 4

1. APPLICABLE Technical Specifications: Enter the LCO number(s) of all Technical Specifications impacting or impacted by the problem/malfunction. Include Technical Specifications interpretation numbers as applicable.
2. MODES: Enter the modes for which applicable Technical Specifications LCO(s) apply.
3. LCO ACTION: Enter a brief description of any LCO action statements effected by the ESL Entry.

BLOCK 5

1. REDUNDANT COMPONENT(S) OPERABLE?: Where 100 percent redundant components exist, circle yes or no as applicable, or enter N/A if not applicable.

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2. OPPOSITE DIVISION COMPONENT(S) OPERABLE?: When declaring a divisional piece of equipment inoperable, determine if the opposite division(s) equipment is operable as required by Technical Specifications. Circle yes or no as applicable, or enter N/A if not applicable.

BLOCK 6

1. ESL NUMBER: Enter the ESL numbers of any open ESL Entries which are impacted by this ESL Entry or which could have an impact on this ESL Entry.
2. AFFECTED COM/SYS: Enter the component (EP) number from the related ESL Log Sheet here.
3. DATE CLEARED: Enter the date the related ESL entry is cleared.

BLOCK 7

1. Is COMP/SYS OPERABLE? (Y/N): Circle Y or N as applicable and initial, date and time this entry. If the status changes later, the SRO declaring the SYS/COMP operable or inoperable shall then circle the next Y or N as applicable; initial, date and time this entry; write See #7 in BLOCK 2 INFO ONLY entry; note the date, time and current status (as changed) in the SSS log. This is important to assist in tracking component operability/inoperability.
2. ACTIONS REQUIRED TO RESTORE OPERABILITY: Enter actions necessary to clear ESL Log Entry and note any special test requirements necessary to be fulfilled prior to restoring equipment to operability/service.

BLOCK 8

1. ESL ENTRY ORIGINATED BY: SRO making ESL Log Entry shall sign and date this block.

BLOCK 9

1. MARKUPS (B OR R): Circle B or R as appropriate.
2. NUMBER: Enter the Markup Index Number.
3. DATE/TIME IN ESL: Enter the date and time the markup is entered in the ESL Log Entry.
4. DATE CLEARED: Enter the date the markup is cleared and removed from the ESL. Note that it is the responsibility of the SRO clearing the last active markup from the ESL to ENSURE that if the system or component is still out of service, that a Holdout is placed (when practical) on the system/component referencing the ESL Log Entry. This prevents a loss of system accountability during periods of inoperability not involving equipment markup.
5. TEMP MOD; PROB REP; NCR; OTHER: Enter numbers, dates and times in ESL Log Entry; date cleared from ESL Log Entry as appropriate.

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BLOCK 10

1. WORK REQUESTS: Enter the WR number, the noun name of the system/component on the WR; and the date and time the WR is entered into the ESL. When the WR is cleared, enter the date of clearance in the ESL.

BLOCK 11

1. REMARKS: Enter any pertinent information pertaining to the ESL Log Entry. Include remarks about changes in ESL Log Entry Status (i.e. - operable to inoperable or back to operable).

BLOCK 12

1. OPERABILITY RESTORED/ESL ENTRY CLEARED BY: The SSS or ASSS clearing the ESL Log Entry shall sign this block and enter the date. Note the clearance of the ESL Log Entry in the ESL INDEX and in the SSS log.

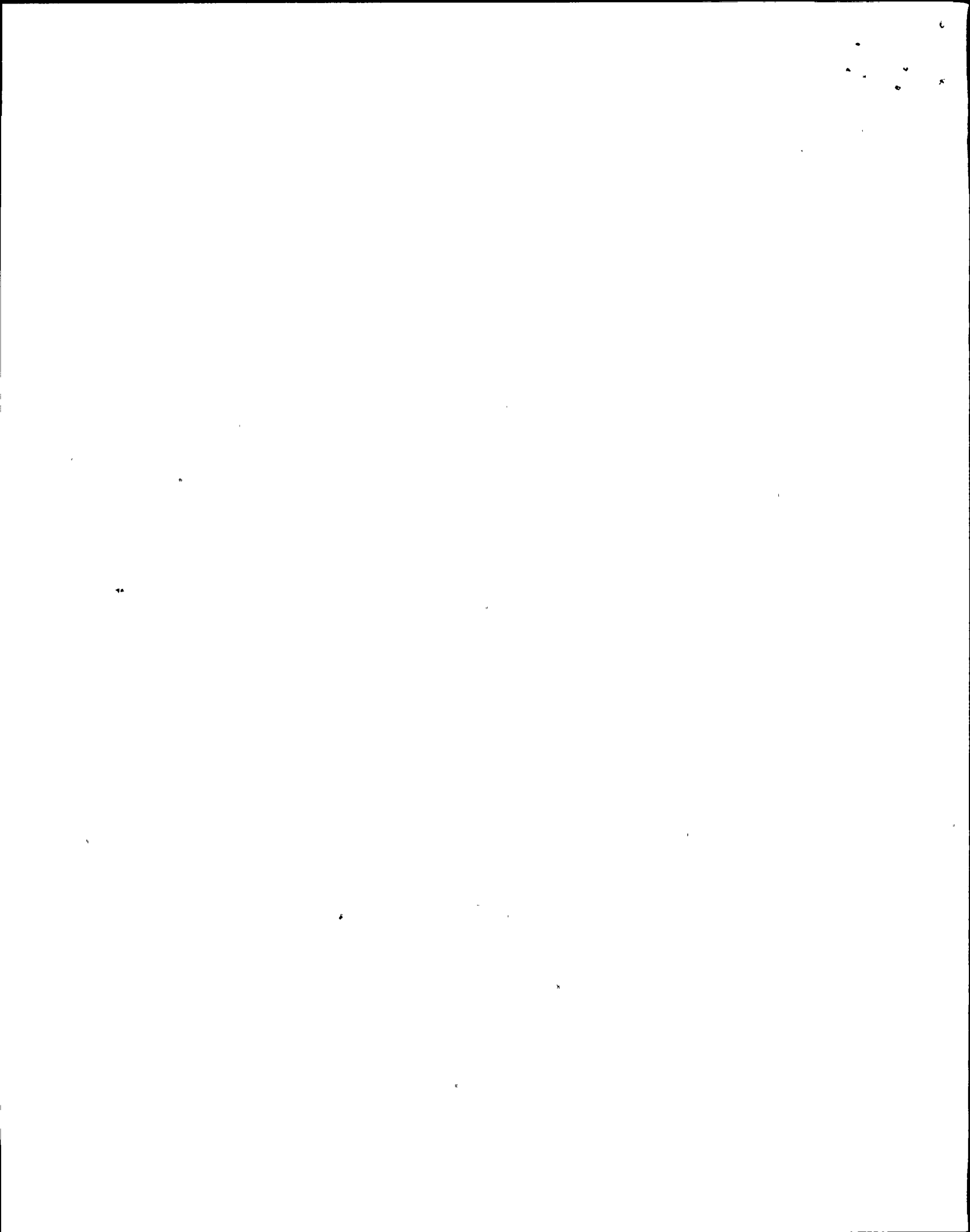
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EQUIPMENT STATUS LOG SHEET *** PAGE 1 OF 2 *** INDEX NO:

1	DATE.....: _____	2	COMPONENT (EP) NO: _____
	TIME.....: _____		INFO ONLY.....: (YES or NO): _____
	BIP NO...: _____		3.0.4 APPLICABLE.....: (YES or NO): _____
	SYSTEM...: _____		S/U or MODE RESTRAINT: (YES or NO): _____
	DIVISION: _____		SPECIAL REPORT REQ'D.: (YES or NO): _____
			DER WRITTEN TO TRACK...: (YES or NO): _____
			MWe/MWth REDUCTION...: _____

TCN

3
DESCRIPTION: _____

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APPLICABLE TECH SPECS: _____ MODES: _____
 LCD ACTION: _____

5
REDUNDANT COMPONENT(S) OPERABLE? (Y/N): _____
 OPPOSITE DIVISION COMPONENT(S) OPERABLE? (Y/N): _____

6
RELATED ESL ENTRIES:

ESL NUMBER	AFFECTED COMP/SYS	DATE CLEARED
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

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IS SYS/COMP OPERABLE? (INIT/DATE) (Y/N): _____ / _____ (Y/N): _____ / _____
 (Y/N): _____ / _____ (Y/N): _____ / _____ (Y/N): _____ / _____
 ACTIONS REQUIRED TO RESTORE OPERABILITY: _____

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ESL ENTRY ORIGINATED BY: _____

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9 MARKUPS				10 WORK REQUESTS			
	NUMBER	DATE/TIME IN ESL	DATE CLEARED	NUMBER	COMP	DATE/TIME IN ESL	DATE CLEARED
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
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(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
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(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
(B or R):	_____	_____	_____	_____	_____	_____	_____
HOLD-OUT:	_____	_____	_____	_____	_____	_____	_____
HOLD-OUT:	_____	_____	_____	_____	_____	_____	_____
HOLD-OUT:	_____	_____	_____	_____	_____	_____	_____
HOLD-OUT:	_____	_____	_____	_____	_____	_____	_____

MISCELLANEOUS				SURVEILLANCES/PMTs			
				DESCRIPTION	COMP	DATE/TIME IN ESL	DATE CLEARED
TEMP MOD:	_____	_____	_____	_____	_____	_____	_____
TEMP MOD:	_____	_____	_____	_____	_____	_____	_____
TEMP MOD:	_____	_____	_____	_____	_____	_____	_____
TEMP MOD:	_____	_____	_____	_____	_____	_____	_____
PROB REP:	_____	_____	_____	_____	_____	_____	_____
PROB REP:	_____	_____	_____	_____	_____	_____	_____
NCR.....:	_____	_____	_____	_____	_____	_____	_____
NCR.....:	_____	_____	_____	_____	_____	_____	_____
NCR.....:	_____	_____	_____	_____	_____	_____	_____
NCR.....:	_____	_____	_____	_____	_____	_____	_____
OTHER....:	_____	_____	_____	_____	_____	_____	_____
OTHER....:	_____	_____	_____	_____	_____	_____	_____
OTHER....:	_____	_____	_____	_____	_____	_____	_____

11 REMARKS: _____

12 OPERABILITY RESTORED/ESL ENTRY CLEARED BY: _____
 SSS/ASSS SIGNATURE: _____ DATE: _____

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NIAGARA MOHAWK POWER CORPORATION
 NINE MILE POINT UNITS 1 & 2
 PROCEDURES MANAGEMENT INFORMATION SYSTEM
 ALL PROCEDURES

Procedure Number	Procedure Title	Rev No.	Responsible Procedure Owner	System Expert	Revision Effective Date	PCE NUMBER	PCN	TCN	Latest Review Date	Expir. Date
AP-1.0	SITE ADMINISTRATIVE CONTROLS	04	MCCORMICK, DAHLBERG	PATTERSON	06/01/91				06/01/91	06/30/93
AP-1.1	COMPOSITION AND RESPONSIBILITY OF THE NUCLEAR GENERATION ORGANIZATION	08	MCCORMICK, DAHLBERG		10/02/90				10/02/90	10/31/92
AP-1.3 1	CERTIFICATION OF PERSONNEL	05	DOOLEY, DORT		08/11/89				08/11/89	08/31/91
AP-1 6	COMMUNICATION SYSTEMS	00	DAVID LUNDEEN	LUNDEEN	07/31/91				07/31/91	07/31/93
AP-2.0	PROCEDURE USE AND CONTROL	23	DAVID LUNDEEN	LUNDEEN	06/01/91				06/01/91	06/30/93
AP-2 1	PROCEDURE PREPARATION, REVIEW, AND ISSUE	01	DAVID LUNDEEN	LUNDEEN	06/01/91				06/01/91	06/30/93
AP-2 2	PROCEDURE CHANGE EVALUATIONS	01	DAVID LUNDEEN		06/01/91				06/01/91	06/30/93
AP-3 1	GENERAL SECURITY REQUIREMENTS	05	HOWARD CHRISTENSEN	GREENE	11/05/90				11/05/90	11/30/92
AP-3.2	INDUSTRIAL HEALTH AND SAFETY	05	JOHN WEAGRAFF	WEAGRAFF	04/15/91				04/15/91	04/30/93
AP-3 2.1	CONTROL OF ASBESTOS	00	JOHN WEAGRAFF	TODD	10/30/89				10/30/89	10/31/91
AP-3.2 2	CONFINED SPACE ENTRY PROGRAM	01	JOHN WEAGRAFF	TODD	04/29/91				04/29/91	04/30/93
AP-3 2.3	DIVING PERMIT	00	JOHN WEAGRAFF	WEAGRAFF	03/26/90				03/26/90	03/31/92
AP-3.2.5	COMPRESSED GAS CYLINDER CONTROL	01	JOHN WEAGRAFF	WEAGRAFF	02/15/91				02/15/91	02/28/93
AP-3.2.6	EXCAVATION PERMIT	00	JOHN WEAGRAFF	WEAGRAFF	02/28/91				02/28/91	02/28/93
AP-3.3	RADIATION PROTECTION PROGRAM	00	THOMSON, SWAFFORD		10/30/89				10/30/89	10/31/91

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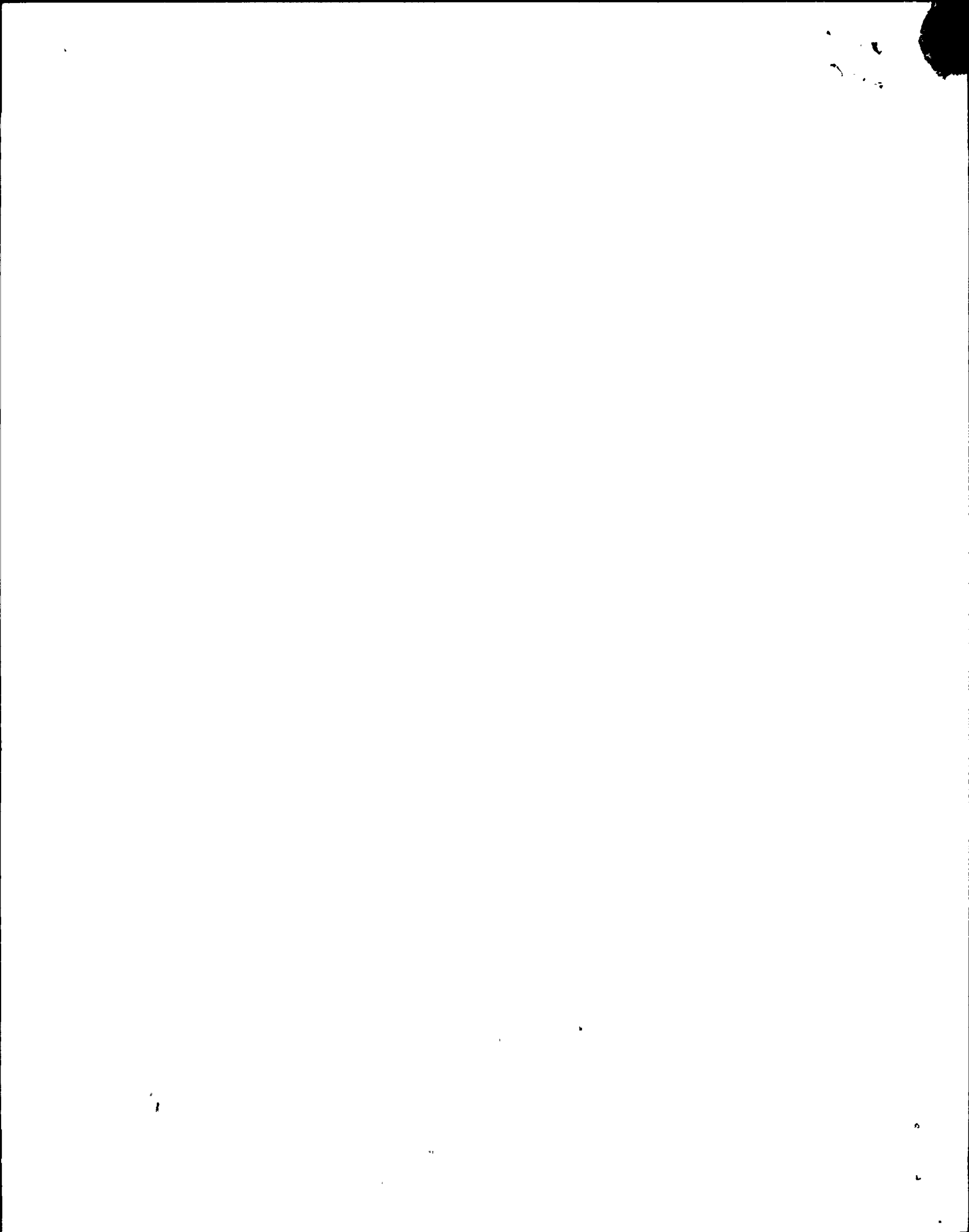
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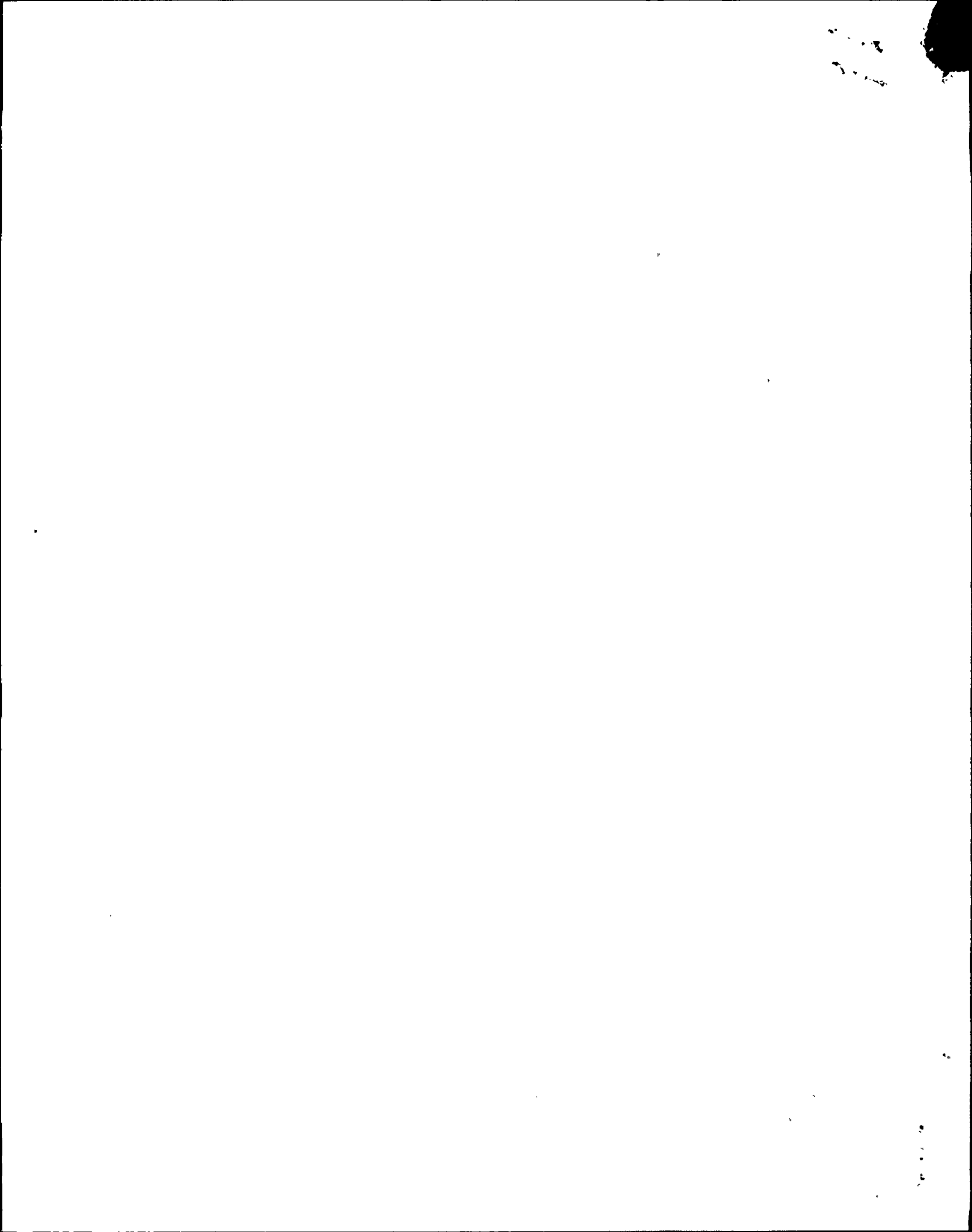
NIAGARA MOHAWK POWER CORPORATION
 NINE MILE POINT UNITS 1 & 2
 PROCEDURES MANAGEMENT INFORMATION SYSTEM
 ALL PROCEDURES

Procedure Number	Procedure Title	Rev No.	Responsible Owner	System Expert	Revision Effective Date	PCE NUMBER	PCN	TCN	Latest Review Date	Expir. Date
AP-3.3.1	SITE ALARA PROGRAM	01	THOMSON, SWAFFORD	THOMSON, SWAFFORD	06/28/91				06/28/91	10/31/91
AP-3.3.2	RADIATION WORK PERMIT	01	THOMSON, SWAFFORD	THOMSON/SWAFFORD	06/17/91	12803			06/17/91	06/30/93
AP-3.3.3	RADIATION WORKER CONDUCT	00	THOMSON, SWAFFORD		10/30/89				10/30/89	10/31/91
AP-3.3.4	RESPIRATORY PROTECTION PROGRAM	00	THOMSON, SWAFFORD		03/13/90				03/13/90	03/31/92
AP-3.3.6	HOT TOOL CONTRQL	00	THOMSON, SWAFFORD		08/06/90		1		08/06/90	08/31/92
AP-3.4.1	STATION OPERATIONS REVIEW COMMITTEE	05	DOOLEY, DORT	DORT/DOOLEY	10/02/90				10/02/90	10/31/92
AP-3.4.2	OPERATING EXPERIENCE ASSESSMENT	05	WILDE, GODDARD	GODDARD/WILDE	01/31/91				01/31/91	01/31/93
AP-3.4.3	TECHNICAL REVIEW	04	DOOLEY, DORT	DOOLEY/DORT	09/15/89		1		09/15/89	09/30/91
AP-3.4.4	HUMAN PERFORMANCE EVALUATION SYSTEM	00	BECKHAM, BURTON		01/22/90				01/22/90	01/31/92
AP-3.5	STATION FIRE PROTECTION PROGRAM	03	ANDY ANDERSEN	COLOMB	05/17/91				05/17/91	05/31/93
AP-3.6	SPECIAL NUCLEAR MATERIAL CONTROL	05	MCCORMICK, DAHLBERG	COLEMAN/TOMLINS ON	08/08/89				08/08/89	08/31/91
AP-3.7	UNIT 1 RADWASTE PROCESS CONTROL PROGRAM	04	JACK TORBITT	TORBITT	04/01/91				04/01/91	04/30/93
AP-3.7.1	UNIT 2 RADWASTE PROCESS CONTROL PROGRAM	05	BYRAN DUCK	DUCK	05/10/91				05/10/91	05/31/93
AP-4.0	ADMINISTRATION OF OPERATIONS	18	TESSIER, COLOMB	TESSIER/COLOMB	06/28/91				06/28/91	06/30/93



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AP-4 1	COMMUNICATION SYSTEMS	03	TESSIER, COLOMB		07/26/89			07/26/89	07/31/91
AP-4 2	CONTROL OF EQUIPMENT MARKUPS	03	TESSIER, COLOMB	TOPLEY/BARRETT	01/14/91			01/14/91	01/31/93
AP-4 3	CONTROL OF OVERTIME <i>Control of Working Hours</i>	00	MCCORMICK, DAHLBERG	<i>McCormick</i>	05/14/90			05/14/90	05/31/92
AP-5 0	MAINTENANCE PROGRAM	00	COATES, SWEET		06/04/90			06/04/90	06/30/92
AP-5 1	MAINTENANCE PROGRAM INTERFACES	00	COATES, SWEET		06/04/90		1	06/04/90	06/30/92
AP-5 2	MAINTENANCE PROGRAM TECHNICAL REQUIREMENTS	00	COATES, SWEET		06/04/90			06/04/90	06/30/92
AP-5 2. 1	SURVEILLANCE TEST AND INSPECTION PROGRAM	02	COATES, SWEET	DOOLEY/DORT	06/30/91			06/30/91	06/30/93
AP-5 2. 3	PREVENTIVE MAINTENANCE PROGRAM	03	COATES, SWEET		04/01/91			04/01/91	04/30/93
AP-5 2. 4	POST MAINTENANCE TESTING REQUIREMENTS	00	COATES, SWEET		06/04/90			06/04/90	06/30/92
AP-5 2. 5	WORK IN PROGRESS (WIP)	01	PISANO, HOSMER		02/28/91			02/28/91	02/28/93
AP-5 3. 1	CONTROL AND CALIBRATION OF MEASURING AND TEST EQUIPMENT	01	W JAMES	JAMES	04/01/91			04/01/91	04/30/93
AP-5 3 2	CONTROL AND CALIBRATION OF PERMANENTLY INSTALLED STATION INSTRUMENTATION	01	DAVID LUNDEEN	LANGE/SWEET	06/30/91			06/30/91	06/30/93
AP-5 4	CONDUCT OF MAINTENANCE	03	COATES, SWEET	DZIEDZIC	06/01/91			06/01/91	06/30/93
AP-5 4. 1	STATION HOUSEKEEPING, AND INSPECTIONS <i>Tours</i>	00 01	MCCORMICK, DAHLBERG		06/04/90 8/19/91			06/04/90 8/19/91	06/30/92 9/93
AP-5 4. 2	TROUBLESHOOTING	02	COATES, SWEET		04/01/91			04/01/91	04/30/93



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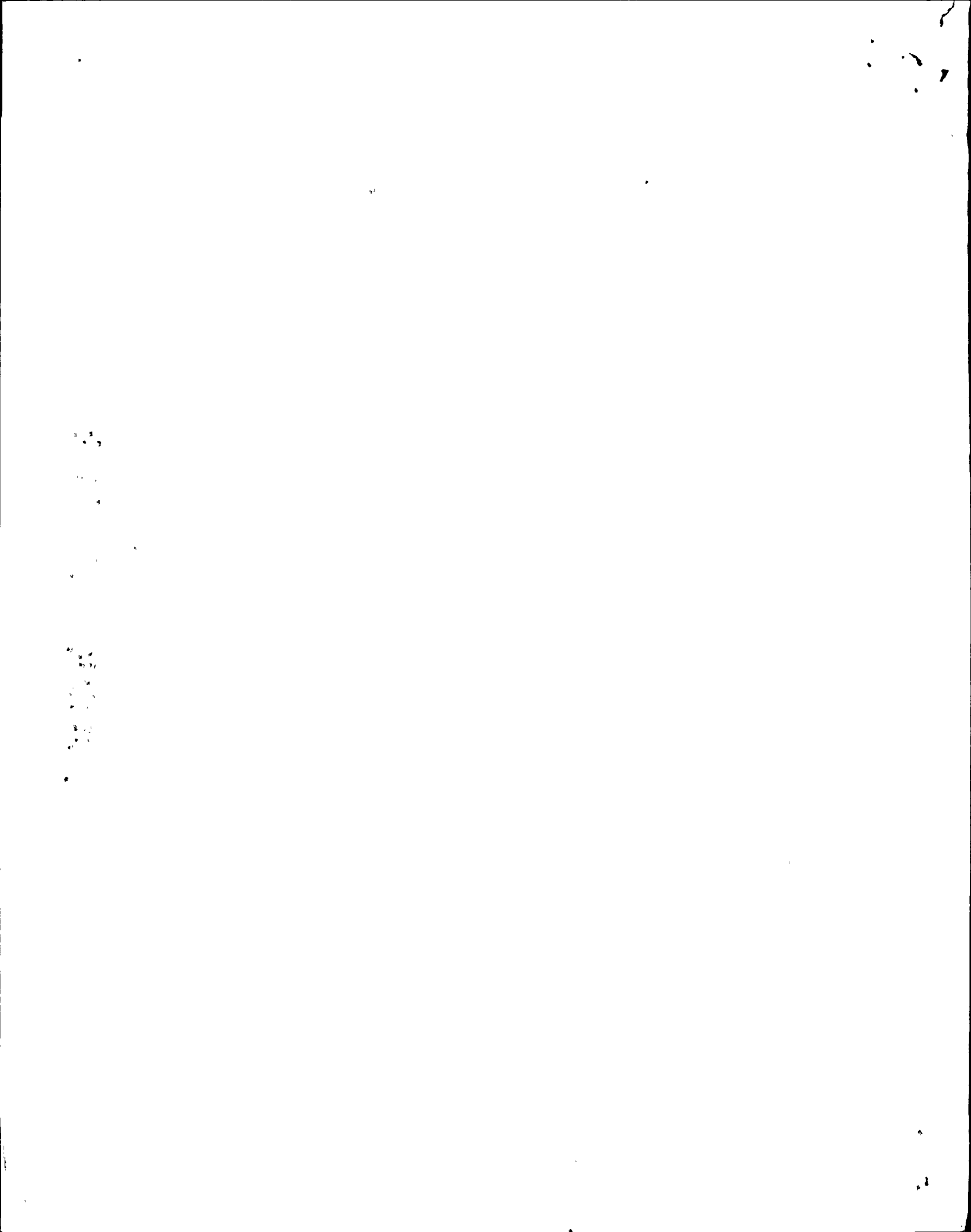
NIAGARA MOHAWK POWER CORPORATION
NINE MILE POINT UNITS 1 & 2
PROCEDURES MANAGEMENT INFORMATION SYSTEM
ALL PROCEDURES

Procedure Number	Procedure Title	Rev No	Responsible Procedure Owner	System Expert	Revision Effective Date	PCE NUMBER	PCN	TCN	Latest Review Date	Expir. Date
N2-ODI-1.01	INTRODUCTION AND GENERAL PROCEDURE FOR OPERATION DEPT INSTRUCTION	00	JERRY HELKER	TOPLEY	12/16/87		1	1	12/16/87	12/31/91
N2-ODI-1.02	OPERATIONS DEPARTMENT GOALS 1991	03	JERRY HELKER	COLOMB	05/16/91				05/16/91	05/31/95
N2-ODI-1.06	INTERNAL COMMUNICATIONS	02	JERRY HELKER	TOPLEY	07/22/91				07/22/91	07/31/95
N2-ODI-1.07	PERSONNEL ERROR REDUCTION PROGRAM	01	JERRY HELKER	TOPLEY	11/08/89				11/08/89	11/30/93
N2-ODI-1.08	OPERATIONS POLICY FOR EMERGENCY PROCEDURES	04	JERRY HELKER	TOPLEY	11/14/89		1		11/14/89	11/30/93
N2-ODI-1.10	OPERATIONS SELF-ASSESSMENT PROGRAM	01	JERRY HELKER	TOPLEY	12/07/90			2	12/07/90	12/31/94
N2-ODI-1.11	OPERATIONS DEPARTMENT SMOKING POLICY	00	JERRY HELKER	N/A	10/03/90		1		10/03/90	10/31/94
N2-ODI-3.01	SHIFT TURNOVER GUIDELINES	03	JERRY HELKER	TOPLEY	08/24/90			8	08/24/90	08/31/94
N2-ODI-3.02	CONTROL ROOM CONDUCT	02	JERRY HELKER	TOPLEY	02/28/90			1	02/28/90	02/28/94
N2-ODI-3.04	STATUS OF CONTROL ROOM ANNUNCIATORS	00	JERRY HELKER	TOMLINSON	05/21/91				05/21/91	05/31/95
N2-ODI-4.01	ADMINISTRATIVE CONTROLS FOR MAINTAINING ACTIVE LICENSE STATUS AT 9 MILE POINT UNIT 2	01	JERRY HELKER	TOPLEY	06/01/90			2	06/01/90	06/30/94
N2-ODI-5.01	LOG MAINTENANCE	00	JERRY HELKER	TOPLEY	10/11/89		1	3	10/11/89	10/31/93
N2-ODI-5.03	DAILY OPER REPORT FOR NMP-2	01	JERRY HELKER	TOPLEY	06/09/89			10	06/09/89	06/30/93
N2-ODI-5.04	OVERTIME	00	JERRY HELKER	TOPLEY	06/26/88				06/26/88	06/30/92
N2-ODI-5.07	UPGRADES	00	JERRY HELKER	TOPLEY	06/14/88			1	06/14/88	06/30/92

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FOR INFORMATION ONLY

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NIAGARA MOHAWK POWER CORPORATION
 NINE MILE POINT UNITS 1 & 2
 PROCEDURES MANAGEMENT INFORMATION SYSTEM
 ALL PROCEDURES

Procedure Number	Procedure Title	Rev No.	Responsible Procedure Owner	System Expert	Revision Effective Date	PCE NUMBER	PCN TCN	Latest Review Date	Expir. Date
N2-001-5-08	OPERATOR GOOD PRACTICES	04	JERRY HELKER	TOPLEY	04/20/91			04/20/91	04/30/95
N2-001-5-09	WORK REQUESTS	00	JERRY HELKER	TOPLEY	04/24/89			04/24/89	04/30/93
N2-001-5-10	ONGOING EVALUATION PROGRAM	00	JERRY HELKER	TOPLEY	10/11/89		1	1 10/11/89	10/31/93
N2-001-5-11	4 16 AND 13 B KV BREAKERS	00	JERRY HELKER	TOPLEY	08/15/89			2 08/15/89	08/31/93
N2-001-5-17	EQUIPMENT STATUS	01	JERRY HELKER	TOPLEY	12/26/89			2 12/26/89	12/31/93
N2-001-5-15	UPS AND ASSIS PLANT MONITORING GUIDE	02	JERRY HELKER	TOPLEY	07/09/91			07/09/91	07/31/93
N2-001-5-16	SKILLS OF THE TRADE	00	JERRY HELKER	TOPLEY	12/17/90			1 12/17/90	12/31/94
N2-001-5-20	MANAGEMENT COMP TIME	00	JERRY HELKER	HELKER	06/10/91			06/10/91	06/30/93
N2-001-5-21	ALARA ACTION LEVELS	00	JERRY HELKER	POINDEXTER	07/22/91			07/22/91	07/31/95
N2-001-6-01	LESSONS LEARNED BOOK	00	JERRY HELKER	TOPLEY	01/07/88			1 01/07/88	01/31/92
N2-001-6-07	SELECTION CRITERIA FOR REACTOR OPERATOR CANDIDATES	00	JERRY HELKER	TOPLEY	02/03/88			02/03/88	02/29/92
N2-001-6-03	SELECTION CRITERIA FOR SENIOR REACTOR OPERATOR CANDIDATES	00	JERRY HELKER	TOPLEY	07/05/89			1 07/05/89	07/31/93
N2-001-6-04	LICENSED OPERATOR TRAINING	01	JERRY HELKER	TOPLEY	06/08/90			1 06/08/90	06/30/94
N2-001-7-01	REACTIVITY MANAGEMENT PROGRAM	00 01	JERRY HELKER Mike Colomb	TOMLINSON	04/12/91 8/11/91	15733		04/12/91 8/19/91	04/30/95 8/15/95
N2-001-7-02	SHIFT TECHNICAL ADVISOR FUNCTIONS	00	JERRY HELKER	TOMLINSON	04/13/91			04/13/91	04/30/95



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N2-001-7 04	COMPLIANCE WITH LICENSED THERMAL POWER LIMIT	00	JERRY HELKER	HELKER	06/26/91			06/26/91	06/30/95

