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NINE MILE POINT NUCLEAR STATION

OPERATIONS UNIT
MASTER

SRO/STA CANDIDATE OJT PERFORMANCE MANUAL

Controlled By: NMPC Training Department
CONTROLLED

DOCUMENT

DATE AND INITIALS

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2/13/90

Summary of Pages

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i ii 103

SUPERSEDED
NIAGARA MOHAWK POWER CORPORATION

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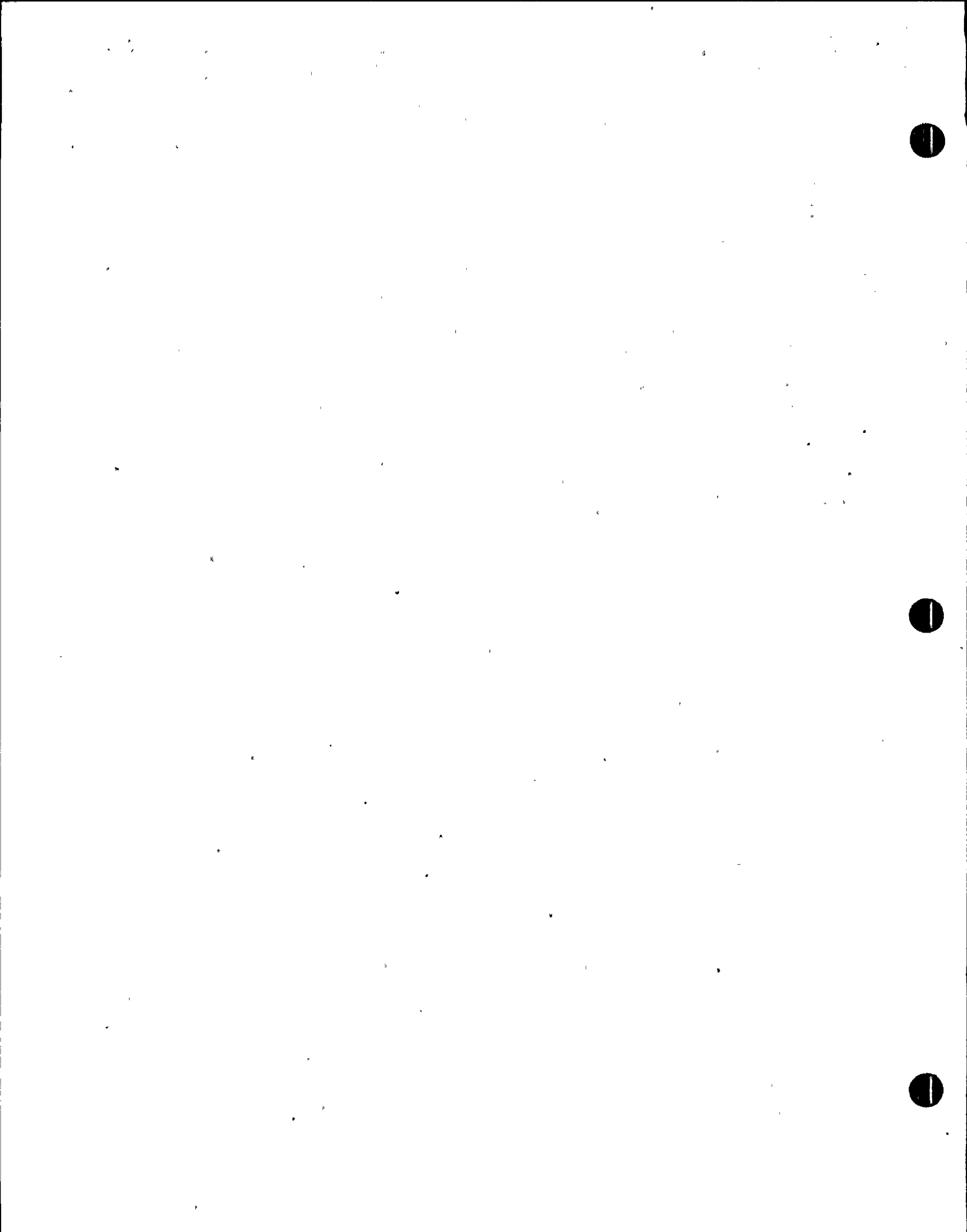
Revision 3 of the SRO/STA Candidate Performance Manual serves to incorporate existing OJT documents into a single SRO/STA Candidate Performance Manual, as well as to make necessary revisions to update these respective documents. These documents existed as separate documents prior to incorporation, each with its own revision number.

Revision 3 of the SRO/STA Candidate Performance Manual incorporates the following document:

SRO/STA Candidate OJT Manual -

- System 201 Control Rod Drive Rev. 1 + Revisions
- System 202 Reactor Recirculation System Rev. 1 + Revisions
- System 205 Residual Heat Removal System Rev. 1 + Revisions
- System 206 High Pressure Core Spray Rev. 1 + Revisions
- System 209 Low Pressure Core Spray Rev. 1 + Revisions
- System 211 Standby Liquid Control System Rev. 1 + Revisions
- System 212 Reactor Protection System Rev. 1 + Revisions
- System 214 Rod Position Indication System Rev. 2 + Revisions
- System 215 Nuclear Instrumentation System Rev. 1 + Revisions
- System 217 Reactor Core Isolation Cooling System Rev. 1 + Revisions
- System 218 Automatic Depressurization System Rev. 1 + Revisions
- System 221 Containment Entry and Exit Rev. 1 + Revisions
- System 222 Drywell Cooling System Rev. 1 + Revisions
- System 223 Containment System Rev. 1 + Revisions
- System 234 Fuel Handling Equipment Rev. 1 + Revisions
- System 261 Standby Gas Treatment System Rev. 0 + Revisions
- System 262 AC Electrical Distribution System Rev. 1 + Revisions
- System 263 DC Electrical Distribution System Rev. 1 + Revisions
- System 264 Emergency Diesel Generators Rev. 1 + Revisions
- System 271 Off-Gas System Rev. 1 + Revisions
- System 286 Fire Protection Systems Rev. 0 + Revisions
- System 288 Plant Ventilation Systems Rev. 0 + Revisions
- System 291 Sump and Drain Systems Rev. 2 + Revisions
- System 296 Remote Shutdown System Rev. 1 + Revisions
- System 341 Normal Operation Rev. 1 + Revisions
- System 342 Maintenance & Surveillance Rev. 1 + Revisions
- System 343 Administrative Rev. 1 + Revisions
- System 344 Emergency Operation Rev. 1 + Revisions

The revisions to these documents, where they occur, will be marked with a rev bar, and labeled as Revision 3.



SRO/STA CANDIDATE OJT MANUAL

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202	Reactor Recirculation System
205	Residual Heat Removal System
206	High Pressure Core Spray System
209	Low Pressure Core Spray System
211	Standby Liquid Control System
212	Reactor Protection System
214	Rod Position Indication System
215	Nuclear Instrument System
217	Reactor Core Isolation Cooling System
218	Automatic Depressurization System
221	Containment Entry and Exit
222	Drywell Cooling System
223	Containment Systems
234	Fuel Handling Equipment
261	Standby Gas Treatment System
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263	DC Electrical Distribution System
264	Emergency Diesel Generators
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SRO/STA CANDIDATE OJT MANUAL

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NINE MILE POINT UNIT II
SRO/STA CANDIDATE OJT PERFORMANCE MANUAL

PURPOSE: The purpose of the SRO/STA Candidate OJT Performance Manual is to provide a systematic method for SRO/STA Candidates to demonstrate proficiency in the performance of job tasks which have been identified in their working environment.

SCOPE: The SRO/STA Candidate OJT Performance Manual identifies tasks for which SRO/STA Candidates must demonstrate satisfactory performance prior to being considered qualified to perform that task without supervisory aid. The satisfactory performance of each identified task will be witnessed and documented in each SRO/STA Candidate's OJT Manual by a qualified evaluator. Qualified evaluators shall be identified by the Operations Superintendent or his designee.

DESCRIPTION:

- A. Each SRO/STA Operator Candidate will be provided with an OJT Performance Manual. The proper use of this manual is described herein. Each system for which tasks are written is given a three-digit system identification number. Each task performed within or on this system receives a sequential number; e.g. 200.1, 200.2, 200.3. In this example 200 represents the system number and .1, .2 and .3 represent separate tasks. The STA Candidate shall complete the SRO/STA portion of this manual, and those tasks specific to STA Qualification. The Instant SRO Candidate (candidate without prior RO License at NMP-II) will also be required to complete the entire RO Manual in addition to all other manuals listed.
- B. The Instructor Signature for Knowledge will be obtained from the instructor after you have successfully completed the appropriate lecture, and have attained an 80% or higher on a written examination on the lecture material.



- C. The satisfactory performance of each task will be witnessed, dated and signed off by a Qualified Evaluator on the Task Evaluator Sheet. The level of performances, "P" perform, "S" simulate, "D" discuss will be identified by the evaluator by circulating the appropriate letter designator. After the Instructor Signature for Knowledge and all task signatures are obtained, the Unit Training Supervisor or his Designee will date and sign the Task Complete space on the Task Evaluator Sheet. The Training Supervisor will then send the Task Evaluator Sheet and, if the individual has successfully completed Evaluator Training as specified in NTI 4.4.6, the Evaluator Certification Sheet to the Operations Superintendent. | 3
- D. The Operations Superintendent should then date and sign the Task Qualified space on the Task Evaluator Sheet. He may or may not date and sign the Evaluator Certification Sheet. Both forms are then returned to the Operations Training Supervisor.
- E. The Unit II Operations Training Supervisor will then file the original Task Evaluator Sheet in the individual's OJT Manual. This program will be reviewed monthly. | 3
- F. Qualified evaluators shall be identified by the Operations Superintendent or his designee as specified in NTI 4.4.6, Section 5.

RESPONSIBILITY:

The primary responsibility for the completion of this manual is with the individual. The Operations Superintendent and Operations Training Department will provide assistance as required to aid the SRO/STA Candidate in the completion of the manual.



Task Qualification Format

1. The following sections are contained in each task qualification module:

a. Cover sheet

- Identifies task module
- Approvals and revision number

b. References

- Provides a comprehensive list of procedures and other references as needed in order to satisfactorily perform identified job tasks for that qualification module.

c. Objectives and Standards for Task Performance

- Each task has a task code number for tracking the progress of SRO/STA Candidates.
- Task performance criteria and objectives are listed.

d. Task Summary Sheet

- Each task requires an evaluator's signature to document satisfactory performance of that task and the level of performance circled. | 3
- This sheet serves as a record of satisfactory completion of the tasks listed in a module.
- A copy of the Task Summary Sheet is kept with training records.
- The Task Summary Sheet is periodically reviewed to update status of qualification.



Instructions to SRO/STA Candidates

1. The manual has Knowledge Requirements and Practical Requirements that must all be completed prior to the task completed signature being obtained.
2. The Knowledge Requirement, where required, is satisfied by the operator attending the scheduled lecture that satisfies the knowledge requirements of each subject area and satisfactorily completing a written exam on that subject. The exam will be given at a time designated by the Operations Training Supervisor. Satisfactory results are shown by obtaining 80% or greater on the exam. At this time, the Training Supervisor or his designee will sign and date the knowledge complete blank on the Task Summary Sheet.
3. PRACTICAL REQUIREMENT
 - A. This requirement has an action code associated with each of the items listed. These action codes (P, S or D) designate the level of performance required for satisfactory completion of that item. A "P" designates actual performance which must be accomplished by the operator and witnessed by a qualified evaluator prior to obtaining the evaluator signature. An "S" designates simulation may be done in lieu of actual performance and witnessed by the qualified evaluator prior to obtaining the evaluator signature. A "D" designates discussion of the task with a qualified evaluator prior to obtaining the evaluator signature. Action code "P/S" will be driven by common sense and present plant conditions. If present plant conditions prohibit system operation to perform the task, then simulation is an acceptable criteria for task completion. Tasks followed by a + sign indicate that in-plant performance is required for that specific task.



- B. The designator (P) "perform" shall be understood to pertain to only those actions actually performed by the student in the routine performance of the task.
- C. The designator (S) "simulate" shall be understood as an in-plant walk-through of the steps necessary to perform a task. Switch locations, system indication locations, expected system responses and system operational constraints shall be discussed in a chronological order during the course of the simulation.
- D. The designator (D) "discussion" shall be understood to pertain to those tasks which are not readily performed or simulated. The action code "discussion" shall be done with a qualified evaluator. In evaluating the trainee for a task, the evaluator should include a discussion of, but not limited to, personnel safety (including ALARA), proper use of procedures when operating equipment, correct application of appropriate Site Procedures (SP, SEPP, RPP, RAP, or others as appropriate), proper use of Technical Specifications and the proper use and routing of reports or documentation as required by procedures related to the task.
- E. The candidate should review appropriate referenced procedures and material for identified job tasks prior to performing those tasks for the OJT evaluator.
- F. The candidate should review the performance criteria and performance objective for each qualification task. Be prepared to answer questions based on the performance criteria for that task. The performance objective for that task shall be considered met if all actions performed are in accordance with referenced procedures.



- G. For all tasks governed by a procedure or procedures, compliance to these procedures shall be required by the evaluator in order to consider you qualified to perform that task.
- H. Notify a qualified evaluator of the job tasks you desire to perform for evaluation so that the evaluator can prepare and make necessary arrangements to evaluate you in a timely manner.
- I. Task Qualification Modules are to be retained in your OJT Manual. When not in use the Manual shall be kept such that the Operations Training Supervisor or Operations Superintendent may have access to it as necessary. | 3
- J. Task Complete signature blocks will be signed when all other items on the Task Summary Sheet are signed off. Upon obtaining the Task Complete signature the Task Evaluator Sheet will be turned in to the Training Department program coordinator to be entered in the individual's personal training record.
- K. The candidate must perform at least five (5) significant control manipulations in the plant that effect reactivity or power level. Manipulations of the controls of the plant must be documented in the SRO/STA Reactivity Changes Record Sheet. Manipulations of the controls simulated in the plant simulator may also be recorded in the SRO/STA Reactivity Changes Record Sheet. | 3

EVALUATORS: Task evaluators on Nine Mile Point Unit II must hold an RO or SRO license and have completed the TSD, OJT evaluators course. Qualified simulator instructors may also sign-off tasks when performed in the simulator.



Instructions to Evaluator

1. Review appropriate referenced procedures and material for the applicable qualification tasks prior to evaluating the operator.
2. Review the performance criteria and practical requirements for each qualification task. Questions based on the performance criteria for each qualification task should be used to measure the operator's knowledge level for performing that task; written quizzes may be used for this purpose. The performance objective shall be considered met if all actions by the operator are performed for that task in accordance with referenced procedures.
3. For all tasks governed by a procedure or procedures, compliance to said procedures shall be required by the evaluator in order to consider an operator qualified to perform that task.
4. If any of the task performance criteria and/or performance objectives are not satisfactorily met, indicate the problem area to the operator. Do not sign the task evaluator block for that task in the Task Qualification module Checkoff Sheet.
5. The evaluator will indicate satisfactory performance for each task in the following manner:
 - a. Ensure the student's name is written at the top of the Task Summary Sheet.
 - b. Legibly sign the task on the "Evaluator" line in black ink.
 - c. Circle the applicable "Action Code" to denote the level of performance.
 - d. Include the date the evaluation was performed.



EVALUATOR CERTIFICATION SHEET

Name

The above-named individual has successfully completed evaluator training.

Unit II Operations Training Supervisor or Designee

I designate the above-named person as a certified evaluator for the following systems by initialing and dating the blanks.

Operations Superintendent

<u>System No.</u>	<u>System Name</u>	<u>Initials</u>	<u>Date</u>
201	Control Rod Drive System	_____	_____
202	Reactor Recirculation System	_____	_____
205	Residual Heat Removal System	_____	_____
206	High Pressure Core Spray System	_____	_____
209	Low Pressure Core Spray System	_____	_____
211	Standby Liquid Control System	_____	_____
212	Reactor Protection System	_____	_____
214	Rod Position Indication System	_____	_____
215	Nuclear Instrument System	_____	_____
217	Reactor Core Isolation Cooling System	_____	_____
218	Automatic Depressurization System	_____	_____
221	Containment Entry and Exit	_____	_____
222	Drywell Cooling System	_____	_____
223	Containment Systems	_____	_____
234	Fuel Handling Equipment	_____	_____
261	Standby Gas Treatment System	_____	_____
262	AC Electrical Distribution System	_____	_____
263	DC Electrical Distribution System	_____	_____



EVALUATOR CERTIFICATION SHEET (CONT'D)

<u>System No.</u>	<u>System Name</u>	<u>Initials</u>	<u>Date</u>
264	Emergency Diesel Generators	_____	_____
271	Off-Gas System	_____	_____
286	Fire Protection System	_____	_____
288	Plant Ventilation Systems	_____	_____
291	Sumps and Drains	_____	_____
296	Remote Shutdown Systems	_____	_____
341	Normal Operations	_____	_____
342	Maintenance and Surveillance	_____	_____
343	Administrative	_____	_____
344	Emergency Operations	_____	_____





NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 201 CONTROL ROD DRIVE

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedure N2-OP-30, 95A, 95B, 96, 101A
- C. NMPII Technical Specifications
- D. NMPII Licensed Operator Text - CRD, CRDH, RMC, RPS

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Control Rod Drive System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-6
- 2. OLT-7
- 3. OLT-31
- 4. OLT-35

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
201.1	Read and discuss Technical Specifications requirements associated with reactivity controls	D
201.2	Verify Control Rods operable per Technical Specifications	P/S





NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 202 REACTOR RECIRCULATION SYSTEM

II. SYSTEM REFERENCES

- A. NMPPII FSK, LSK, ESK Drawings
- B. NMPPII Operating Procedures, N2-OP-29 - 101A, B,C
- C. NMPPII Licensed Operator Text, RRS, RRFC
- D. NMPPII Technical Specifications
- E. NMPPII Surveillance Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Reactor Recirculation System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-8
- 2. OLT-9

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3.



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
202.1	Determine Thermal Shock Temperature differential and flow rate prior to startup of idle recirc loop	P/S
202.2	Perform Reactor Vessel Head Flange and Shell Flange temperature verification (N2-OSP-RCS-@002)	P/S
202.3	Determine if Flow Mismatch exceeds Technical Specification requirements	P/S
202.4	Determine Jet Pump Operability	P/S
202.5	Determine Power to Flow to be within Technical Specification limits	P/S
202.6	Determine applicable limitations for single-loop operation	P/S
202.7	Verify Reactor Coolant leakage detection systems operable per Technical Specifications	P/S



Student's Name

	<u>SYSTEM 202</u>	<u>REACTOR RECIRCULATION SYSTEM</u>	
202.1	_____	P/S	_____
	Evaluator		Date
202.2	_____	P/S	_____
	Evaluator		Date
202.3	_____	P/S	_____
	Evaluator		Date
202.4	_____	P/S	_____
	Evaluator		Date
202.5	_____	P/S	_____
	Evaluator		Date
202.6	_____	P/S	_____
	Evaluator		Date
202.7	_____	P/S	_____
	Evaluator		Date

Knowledge Complete: _____
OLT-8 Instructor Signature Date

Knowledge Complete: _____
OLT-9 Instructor Signature Date

Task Complete: _____
 Training Supervisor Date

Task Qualified: _____
 Department Supervisor Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 205 RESIDUAL HEAT REMOVAL SYSTEM

II. SYSTEM REFERENCES

- A. NMPPII FSK, LSK,ESK Drawings
- B. NMPPII Operating Procedures N2-OP-37
- C. NMPPII Licensed Operator Text RHR
- D. NMPPII Surveillance Test Procedures
- E. NMPPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Residual Heat Removal System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-15

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
205.1	Monitor the RHR System for LPCI operability requirements per NMP Technical Specifications	P
205.2	Discuss operability requirements for shutdown cooling mode of RHR System	D



Student's Name

SYSTEM 205

RESIDUAL HEAT REMOVAL SYSTEM

205.1

Evaluator

P

Date

205.2

Evaluator

D

Date

Knowledge Complete: _____

OLT-15

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Complete: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 206 HIGH PRESSURE CORE SPRAY SYSTEM

II. SYSTEM REFERENCES

- A. NMPPII FSK, LSK, ESK Drawings
- B. NMPPII Operating Procedures N2-OP-33
- C. NMPPII Surveillance Test Procedures
- D. NMPPII Licensed Operator Text - CSH
- E. NMPPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the High Pressure Coolant Injection System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-12

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
206.1	Discuss the HPCS System Technical Specifications operability requirements	P



Student's Name

SYSTEM 206

HIGH PRESSURE CORE SPRAY SYSTEM

206.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-12

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Complete: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 209 LOW PRESSURE CORE SPRAY SYSTEM

II. SYSTEM REFERENCES

- A. NMPH FSK, LSK, ESK Drawings
- B. NMPH Operating Procedures N2-OP-32
- C. NMPH Surveillance Test Procedures
- D. NMPH Licensed Operator Text
- E. NMPH Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Low Pressure Core Spray System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-14

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
209.1	Discuss the LPCS System Technical Specification operability requirements	P



Student's Name

SYSTEM 209

LOW PRESSURE CORE SPRAY SYSTEM

209.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-14

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 211 STANDBY LIQUID CONTROL SYSTEM

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-36
- C. NMPII Surveillance Test Procedures
- D. NMPII Licensed Operator Text - SLC
- E. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Standby Liquid Control System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

1. OLT-34

B. Standards for Acceptable Task Performance

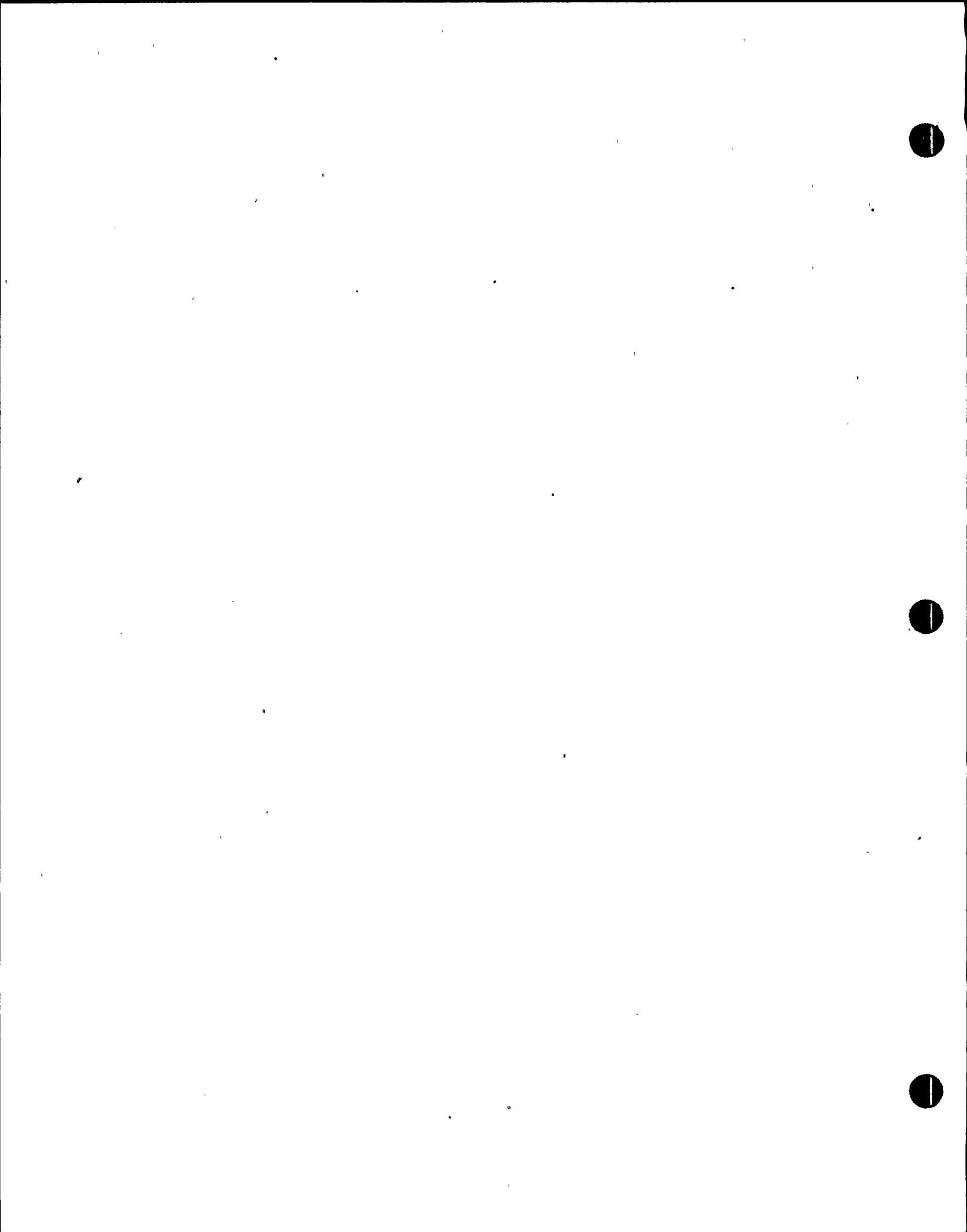
Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
211.1	Monitor the SLCS for Technical Specification operability requirements	P
211.2	Determine Sodium Pentaborate requirements to provide adequate Shutdown Margin IAW Technical Specifications	P



Student's Name

SYSTEM 211

STANDBY LIQUID CONTROL SYSTEM

211.1

Evaluator

P

Date

211.2

Evaluator

P

Date

Knowledge Complete:

OLT-34

Instructor Signature

Date

Task Complete:

Training Supervisor

Date

Task Qualified:

Department Supervisor

Date



NINE MILE POINT UNIT II .

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 212 REACTOR PROTECTION SYSTEM

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-97
- C. NMPII Surveillance Test Procedures
- D. NMPII Licensed Operator Text - RPS
- E. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Reactor Protection System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-35

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
212.1	Monitor the RPS System for Technical Specification operability requirements	P



Student's Name

SYSTEM 212

REACTOR PROTECTION SYSTEM

212.1

P

Evaluator

Date

Knowledge Complete:
OLT-35

Instructor Signature

Date

Task Complete:

Training Supervisor

Date

Task Qualified:

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 214 RPIS

II. SYSTEM REFERENCES

- A. NMPPII FSK, LSK, ESK Drawings
- B. NMPPII Operating Procedures N2-OP-97
- C. NMPPII Surveillance Test Procedures
- D. NMPPII Licensed Operator Text - RMC
- E. NMPPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Rod Position Indication System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

1. OLT-31

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
214.1 Discuss all Technical Specification requirements associated with operability of RPIS	P



Student's Name

SYSTEM 214

ROD POSITION INDICATION SYSTEM

214.1

P

Evaluator

Date

Knowledge Complete: _____

OLT-31

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 215 NUCLEAR INSTRUMENTATION SYSTEM

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-92
- C. NMPII Licensed Operator Text - SRM, IRM, LPRM, APRM, TIP, RBM
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Nuclear Instrumentation System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-26
- 2. OLT-27
- 3. OLT-28
- 4. OLT-29
- 5. OLT-30
- 6. OLT-32

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
215.1	Monitor the Neutron Monitoring System for Technical Specification operability requirements	P
215.2	Evaluate the plant performance indicator (PI edit) for Technical Specification compliance	P



Student's Name

SYSTEM 215

NUCLEAR INSTRUMENTATION SYSTEM

215.1

Evaluator

P

Date

215.2

Evaluator

P

Date

Knowledge Complete: _____
OLT-26 Instructor Signature

Date

Knowledge Complete: _____
OLT-27 Instructor Signature

Date

Knowledge Complete: _____
OLT-28 Instructor Signature

Date

Knowledge Complete: _____
OLT-29 Instructor Signature

Date

Knowledge Complete: _____
OLT-30 Instructor Signature

Date

Task Complete: _____
 Training Supervisor

Date

Task Qualified: _____
 Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 217 REACTOR CORE ISOLATION COOLING SYSTEM (RCIC)

II. SYSTEM REFERENCES

- A. NMP II FSK, LSK, ESK Drawings
- B. NMP II Operating Procedures N2-OP-35
- C. NMP II Licensed Operator Text - ICS
- D. NMP II Surveillance Test Procedures
- E. NMP II Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Reactor Core Isolation Cooling System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-16

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
217.1 Monitor RCIC for Technical Specification operability requirements	P



Student's Name

SYSTEM 217

REACTOR CORE ISOLATION COOLING SYSTEM

217.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-16

Instructor Signature

Date

Task Complete: _____

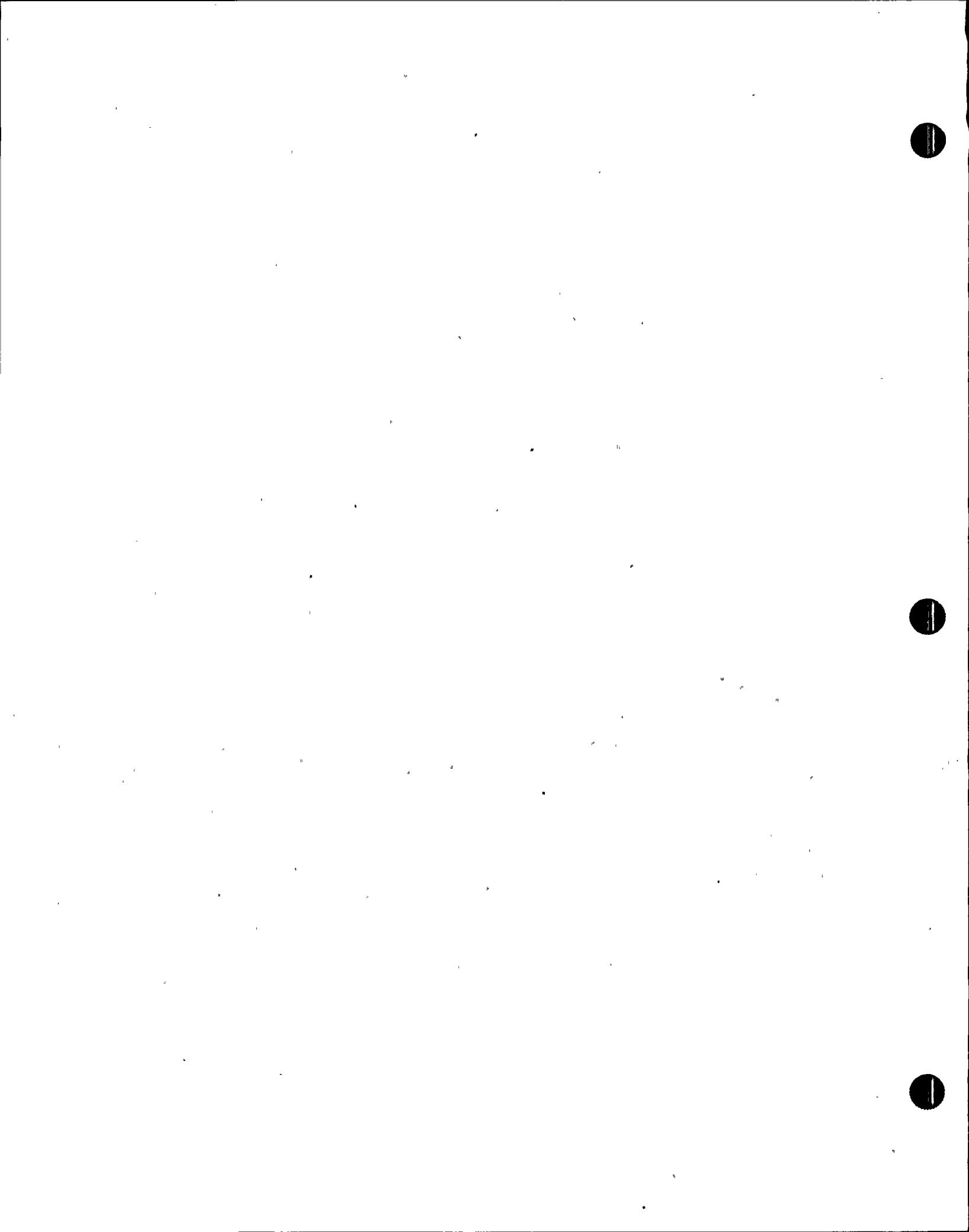
Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 218 AUTOMATIC DEPRESSURIZATION SYSTEM

II. SYSTEM REFERENCES

- A. NMP II FSK, LSK, ESK Drawings
- B. NMP II Operating Procedures N2-OP-34
- C. NMP II Licensed Operator Text - ADS
- D. NMP II Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Automatic Depressurization System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-13

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
218.1	Discuss Technical Specification operability requirements for ADS	D
218.2	Direct the operator actions associated with ADS	P



Student's Name

SYSTEM 218

AUTOMATIC DEPRESSURIZATION SYSTEM

218.1 _____ D _____
Evaluator Date

218.2 _____ P _____
Evaluator Date

Knowledge Complete: _____
OLT-13 Instructor Signature Date

Task Complete: _____
Training Supervisor Date

Task Qualified: _____
Department Supervisor Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 221 CONTAINMENT ENTRY AND EXIT

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures RP-9
- C. NMPII Licensed Operator Text - Containment Entry and Exit
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

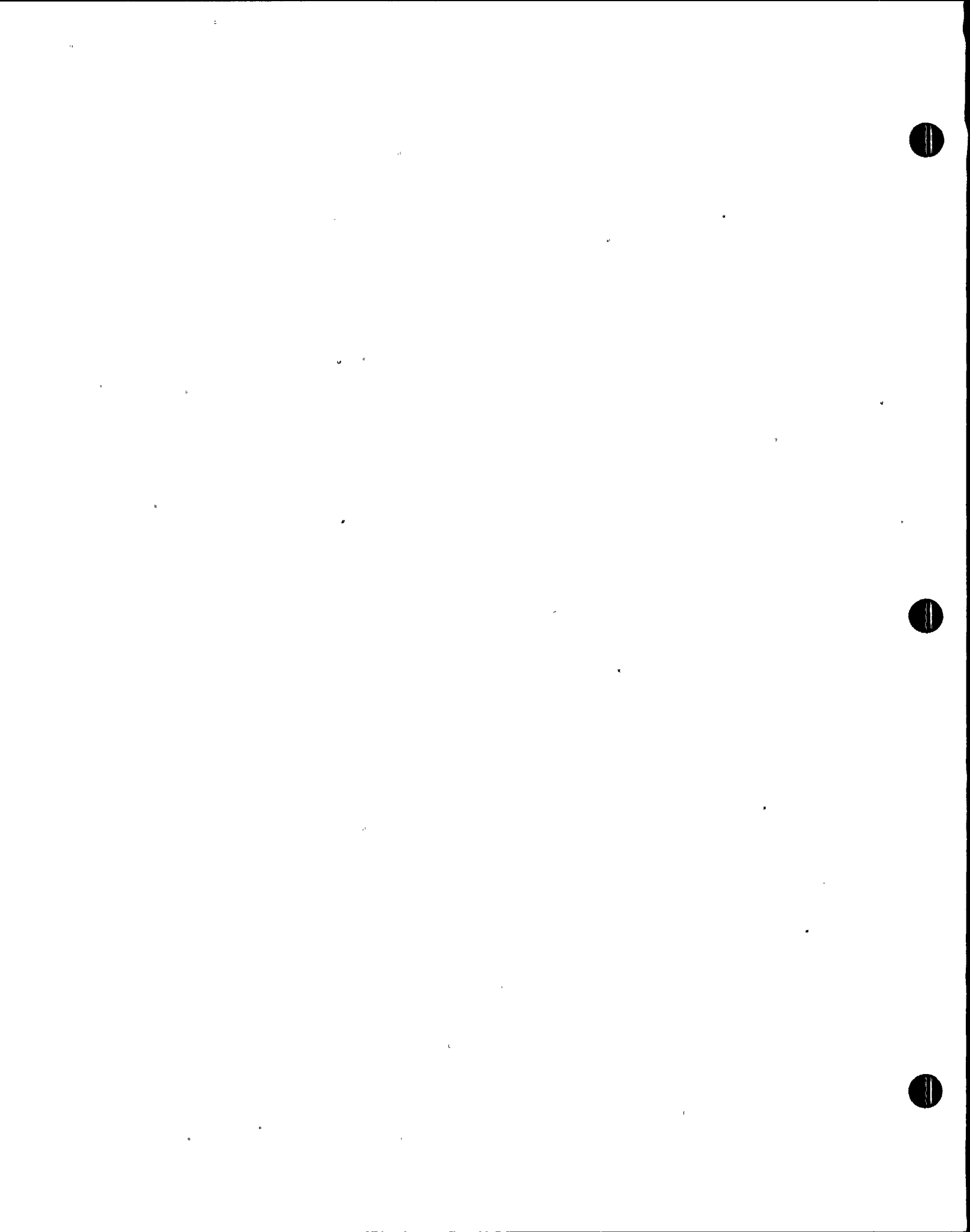
The student will have demonstrated satisfactory knowledge of the Containment Entry and Exit System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-91

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
221.1	Discuss Containment Entry and Exit procedures	D+
221.2	Review Drywell Close out requirements	P/S+

+Indicates tasks required to be performed/simulated in the Plant.



Student's Name

SYSTEM 221

CONTAINMENT ENTRY AND EXIT

221.1

Evaluator

D+

Date

221.2

Evaluator

P/S+

Date

Knowledge Complete: _____
OLT-91 Instructor Signature

Date

Task Complete: _____
Training Supervisor

Date

Task Qualified: _____
Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 222 DRYWELL COOLING SYSTEM

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-60
- C. NMPII Licensed Operator Text - DRS
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Drywell Cooling System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-20

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
222.1 Monitor the DRS System for compliance with Technical Specifications	P



Student's Name

SYSTEM 222

DRYWELL COOLING SYSTEM

222.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-20

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II .

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 223 CONTAINMENT SYSTEMS

II. SYSTEM REFERENCES

- A. NMPII FSK. LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-61A, 62,81, 82, 83, 85
- C. NMPII Licensed Operator Text - PSC, ACC
- D. NMPII Surveillance Test Procedures
- E. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Containment System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-19
- 2. OLT-23

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
223.1	Discuss requirements for Primary and Secondary Containment Integrity	D
223.2	Monitor the containment atmosphere for proper concentrations of H ₂ and O ₂ per NMP Technical Specifications	P



Student's Name

SYSTEM 223

CONTAINMENT SYSTEMS

223.1

Evaluator

D

Date

223.2

Evaluator

P

Date

Knowledge Complete: _____
OLT-19 Instructor Signature

Date

Knowledge Complete: _____
OLT-23 Instructor Signature

Date

Task Complete: _____
 Training Supervisor

Date

Task Qualified: _____
 Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 234 FUEL HANDLING EQUIPMENT

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedure N2-OP-39
- C. NMPII Technical Specifications
- D. NMPII Licensed Operator Text - FHE

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

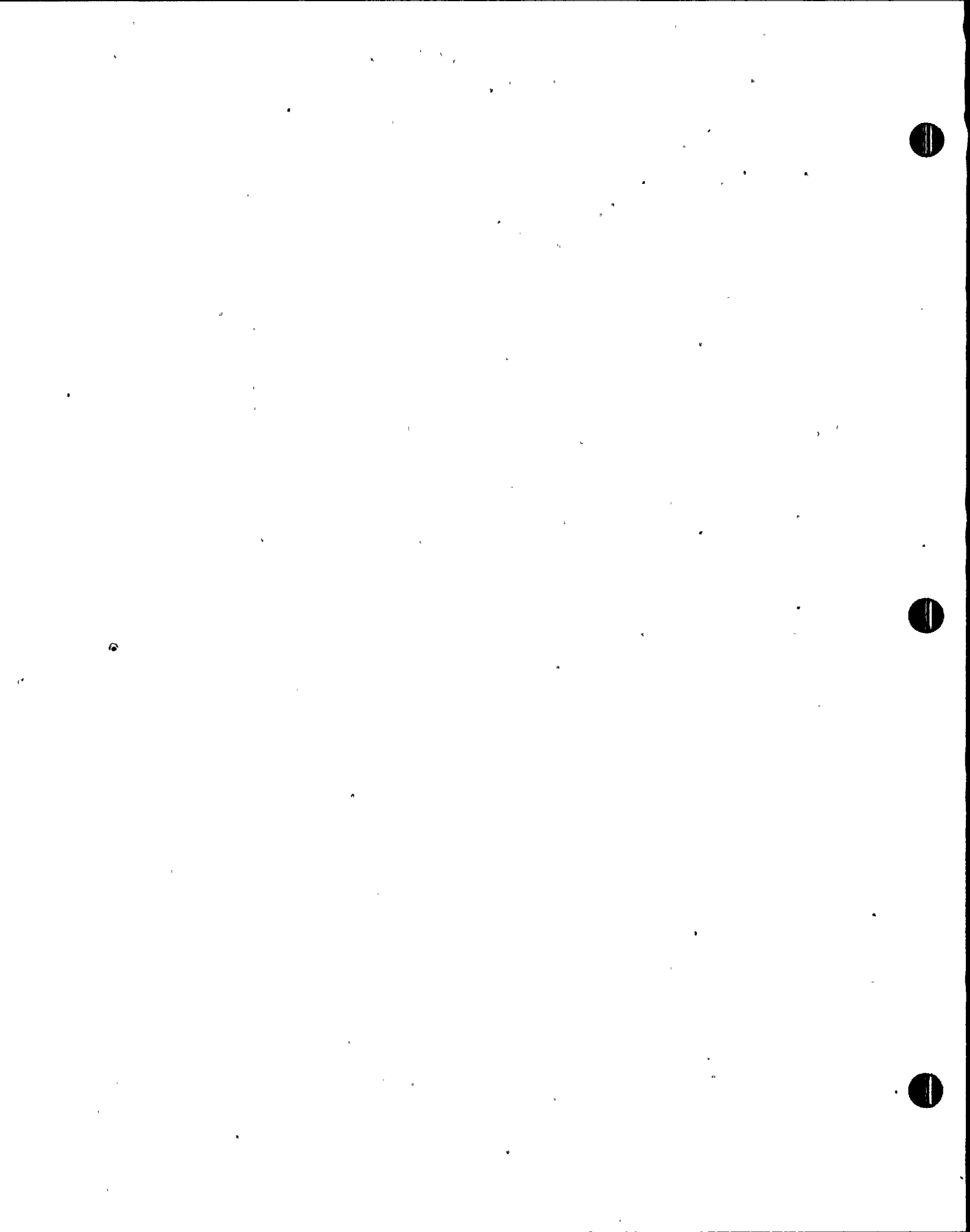
The student will have demonstrated satisfactory knowledge of the Fuel Handling Equipment by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-2

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
234.1	Supervise Shutdown of the Refuel Bridge	P/S+
234.2	Direct required bridge and grapple tests/checks	P/S+
234.3	Direct control rod removal/replacement	P/S+
234.4	Direct performance of operability test for refueling bridge (N2-OP-39)	P/S+
234.5	Direct Channel/De-Channel fuel bundle operations with fuel prep machine	P/S+
234.6	Direct transfer of fuel to/from spent fuel pool	P/S+
234.7	Direct operation of the fuel handling bridge auxiliary crane	P/S+
234.8	Discuss the Technical Specifications associated with refueling	D+
234.9	Discuss the manning requirements associated with refueling operations	D+

+Indicates tasks required to be performed/simulated in the Plant.





NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 261 STANDBY GAS TREATMENT SYSTEM

II. REFERENCES

- A. NMPII Operating Procedure N2-OP-61B
- B. NMPII Licensed Operator Text - GTS
- C. NMPII FSK, LSK, ESK Drawings
- D. NMPII Surveillance Test Procedures
- E. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Standby Gas Treatment System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-24

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

ACTION
CODE

ITEM

261.1 Read and discuss the Technical Specifications
operability requirements of the Standby Gas
Treatment System

D



Student's Name

SYSTEM 261

STANDBY GAS TREATMENT SYSTEM

261.1

Evaluator

D

Date

Knowledge Complete: _____
Instructor Signature

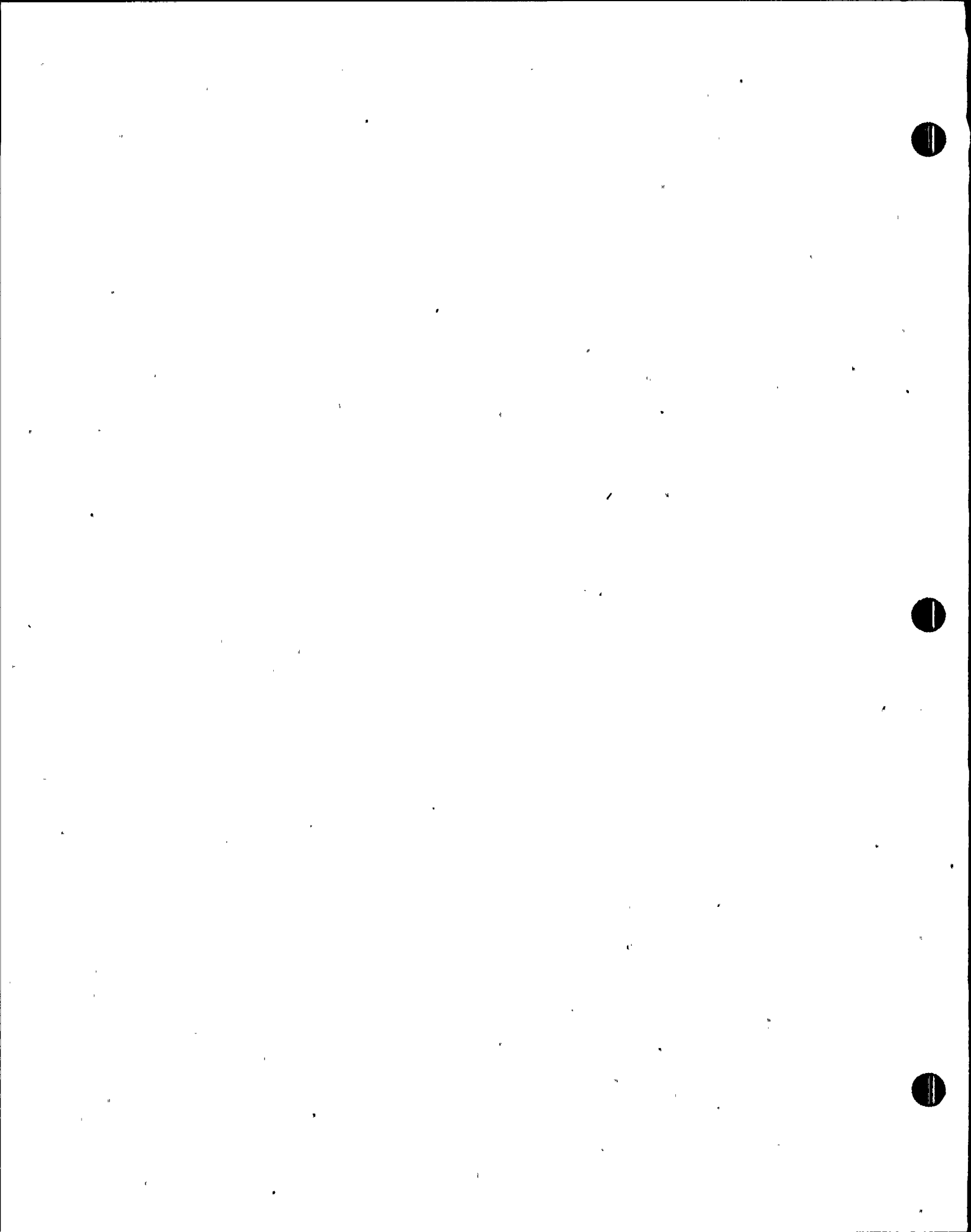
Date

Task Complete: _____
Training Supervisor

Date

Task Qualified: _____
Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 262 AC ELECTRICAL DISTRIBUTION SYSTEMS

II. REFERENCES

- A. NMPII Operating Procedure N2-OP-68, 70, 71, 72
- B. NMPII Licensed Operator Text - NORM AC, EJS-ENS
- C. NMPII FSK, LSK, ESK Drawings
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the AC Electrical Distribution System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-66
- 2. OLT-67

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
262.1 Monitor AC and Emergency AC Distribution Systems for Technical Specifications operability requirements	P



Student's Name

SYSTEM 262

AC ELECTRICAL DISTRIBUTION SYSTEMS

262.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-66

Instructor Signature

Date

Knowledge Complete: _____

OLT-67

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 263 DC ELECTRICAL DISTRIBUTION SYSTEMS

II. REFERENCES

- A. NMPII Operating Procedure N2-OP-73A, 73B, 74A, 74B
- B. NMPII Licensed Operator Text - BYS/BWS
- C. NMPII FSK, LSK, ESK Drawings
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the DC Electrical Distribution System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-68

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
263.1	Monitor the DC Distribution System for Technical Specification operability requirements	P



Student's Name

SYSTEM 263

DC ELECTRICAL DISTRIBUTION SYSTEMS

263.1

Evaluator

P

Date

Knowledge Complete:
OLT-68

Instructor Signature

Date

Task Complete:

Training Supervisor

Date

Task Qualified:

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 264 EMERGENCY DIESEL GENERATORS

II. REFERENCES

- A. NMPII Operating Procedure N2-OP-100A, 100B
- B. NMPII Licensed Operator Text - EGD, EGS
- C. NMPII FSK, LSK, ESK Drawings
- D. NMPII Technical Specifications
- E. NMPII Surveillance Test Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Emergency Diesel Generator System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-17
- 2. OLT-18

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
264.1 Discuss the Technical Specification operability requirements for the Emergency Diesel Generators	P



Student's Name

SYSTEM 264

EMERGENCY DIESEL GENERATORS

264.1

Evaluator

P

Date

Knowledge Complete: _____

OLT-17

Instructor Signature

Date

Knowledge Complete: _____

OLT-18

Instructor Signature

Date

Task Complete: _____

Training Supervisor

Date

Task Qualified: _____

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 271 OFFGAS SYSTEM

II. REFERENCES

- A. NMPII Operating Procedure N2-OP-42
- B. NMPII Licensed Operator Text - OFG
- C. NMPII FSK, LSK, ESK Drawings
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Offgas System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-52

B. Standards for Acceptable Task Performance

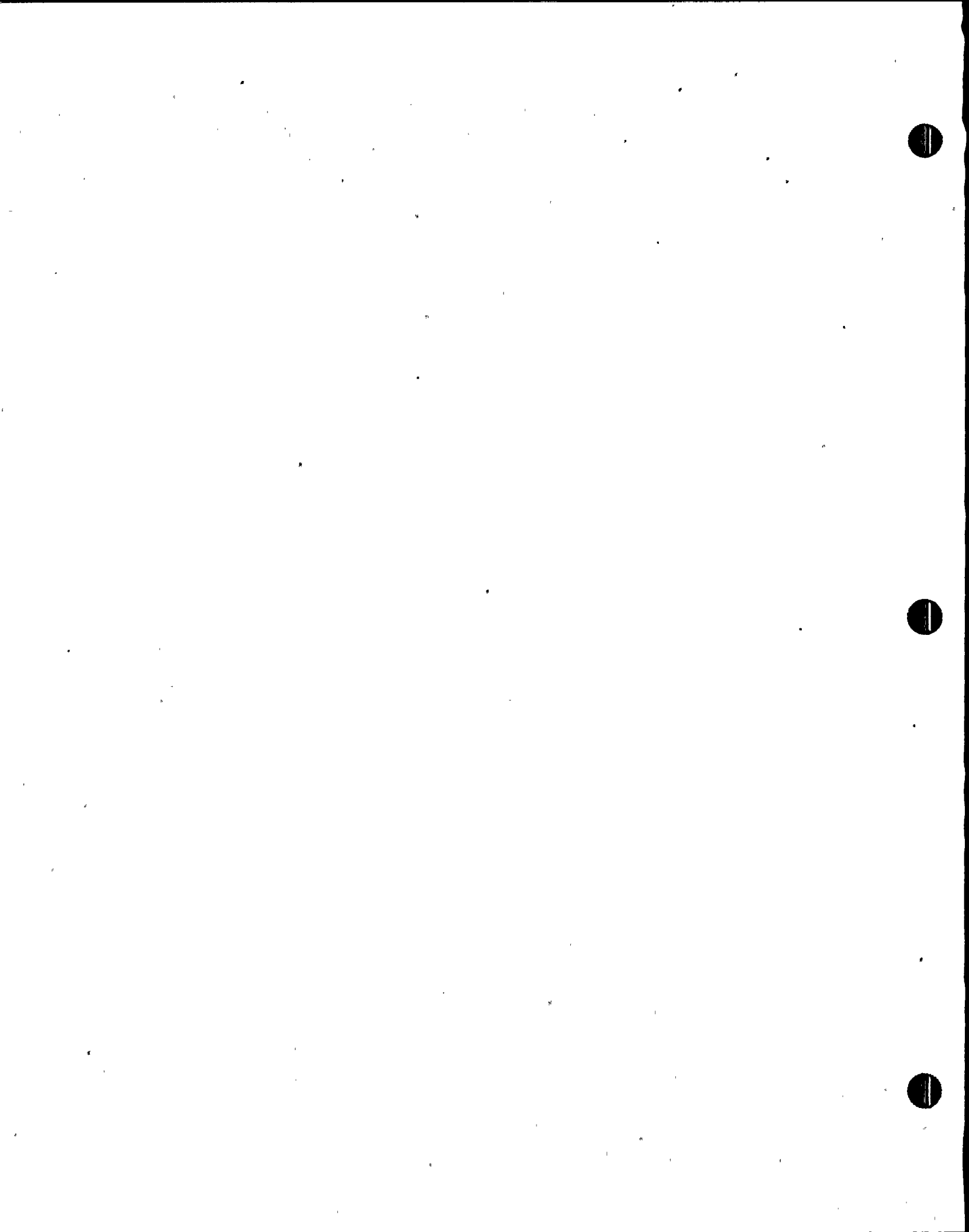
Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
271.1 Discuss the radioactivity release rate limits imposed by Technical Specifications whenever the Off-Gas System is in operation	D



Student's Name

SYSTEM 271 OFFGAS SYSTEM

271.1

Evaluator

D

Date

Knowledge Complete:
OLT-52

Instructor Signature

Date

Task Complete:

Training Supervisor

Date

Task Qualified:

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 286 FIRE PROTECTION SYSTEMS

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedure N2-OP-43, 44, 45, 46, 47
- C. NMPII Licensed Operator Text - FPS
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Fire Protection System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

1. OLT-75

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

<u>ITEM</u>	<u>ACTION CODE</u>
286.1 Discuss the Technical Specification Operability requirements for the Fire Protection System System is in operation	D



Student's Name

SYSTEM 286

FIRE PROTECTION SYSTEM

286.1

Evaluator

D

Date

Knowledge Complete:
OLT-75

Instructor Signature

Date

Task Complete:

Training Supervisor

Date

Task Qualified:

Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 288 PLANT VENTILATION SYSTEMS

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures - N2-OP-42, 43A, 54A, 54B, 55, 57, 58, 59A, 59B, 59C.1, 59C.2, 59C.3, 59C.4, 59C.5, 59C.6, 61B
- C. NMPII Licensed Operator Text - HVR, HVT, CRE, GTS
- D. NMPII Surveillance Procedures
- E. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Plant Ventilation Systems by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

- 1. OLT-24
- 2. OLT-70
- 3. OLT-71
- 4. OLT-95

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>	
288.1	Discuss the Technical Specification operability requirements associated with the Secondary Containment Ventilation	P	
288.2	Discuss the Technical Specification operability requirements associated with the Control Room Outdoor Air Special Filter Train	P	
288.3	(Deleted)		3



Student's Name

SYSTEM 288

PLANT VENTILATION SYSTEMS

288.1	_____ P	_____
	Evaluator	Date
288.2	_____ P	_____
	Evaluator	Date
288.3	DELETED* _____ D	XXXXXX _____
	Evaluator	Date

3

* Task deleted repeat of task 261.1

Knowledge Complete: _____
OLT-24 Instructor Signature Date

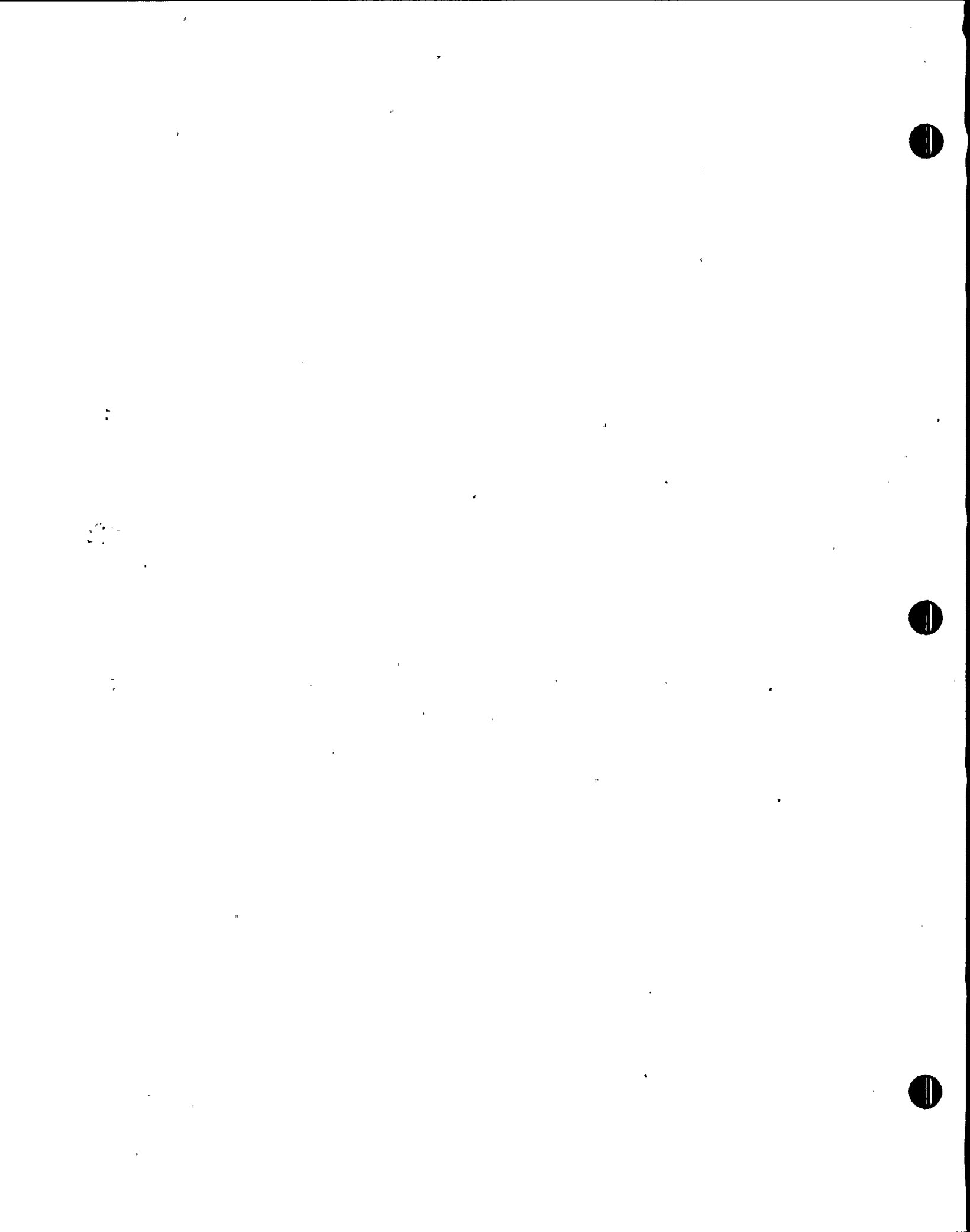
Knowledge Complete: _____
OLT-70 Instructor Signature Date

Knowledge Complete: _____
OLT-71 Instructor Signature Date

Knowledge Complete: _____
OLT-95 Instructor Signature Date

Task Complete: _____
Training Supervisor Date

Task Qualified: _____
Department Supervisor Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 291 SUMP AND DRAIN SYSTEMS

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures - N2-OP-67
- C. NMPII Licensed Operator Text - Normal Building Drains
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

The student will have demonstrated satisfactory knowledge of the Sump and Drain Systems by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

1. OLT-74

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
291.1	Discuss the Technical Specification requirements for Primary Leak Rate Limits	P



Student's Name

SYSTEM 291

SUMP AND DRAIN SYSTEMS

291.1 _____ P
Evaluator

Date

Knowledge Complete: _____
OLT-74 Instructor Signature

Date

Task Complete: _____
Training Supervisor

Date

Task Qualified: _____
Department Supervisor

Date



NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 296 REMOTE SHUTDOWN SYSTEM

II. SYSTEM REFERENCES

- A. NMPII FSK, LSK, ESK Drawings
- B. NMPII Operating Procedures N2-OP-78
- C. NMPII Licensed Operator Text - RSS
- D. NMPII Technical Specifications

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

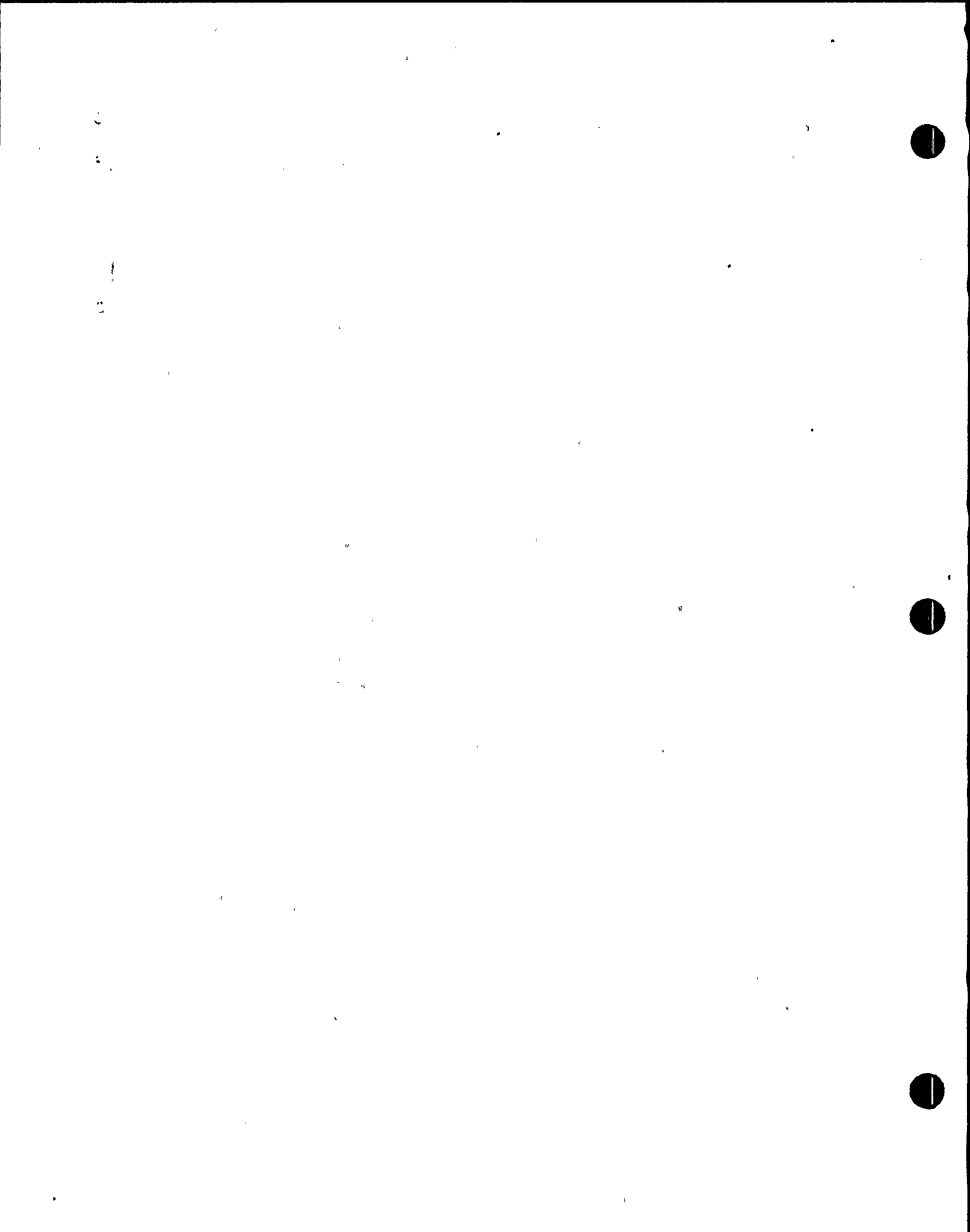
The student will have demonstrated satisfactory knowledge of the Remote Shutdown System by attending the Operator Training lecture and satisfactorily completing a written examination on the following:

1. OLT-36

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidates are in accordance with approved NMPC procedures.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>	
296.1	(Deleted)		3
296.2	(Deleted)		3
296.3	Discuss the Technical Specification operability requirements for the Remote Shutdown System Instrumentation and Controls	P/S+	
296.4	Perform the actions of the SSS/ASSS during a Control Room Evacuation with the reactor S/D	P/S+	3
296.5	Perform the actions of the SSS/ASSS during a Control Room Evacuation with the reactor not S/D	P/S+	

+Indicates tasks required to be performed/simulated in the Plant.

11

12

13

14

15



11/11/41

11/11/41

11/11/41

11/11/41
COMM. NO.
11000 211

11/11/41

NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 341 NORMAL OPERATIONS

II. SYSTEM REFERENCES

Due to the broad spectrum of tasks identified under this system, it is not practical to list all references. The list of references for this system would include, but are not limited to, the following:

Operating Procedures for NMPII
Final Safety Analysis Report
Technical Specifications
Emergency Plan and procedures
Emergency Operating procedures
Radiation Protection Procedures
FSK, LSK, ESK Drawings
Administrative Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

There are no testable knowledge requirements for this section. Knowledge is gained and tested by satisfactory performance of designated tasks on shift or in the simulator.

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidate are in accordance with approved NMPC Procedures, and if equipment damage or personal injury do not occur as a result of these actions.

3



C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
341.1	Conduct shift and relief turnover	P+
341.2	Maintain required logs, records and status boards	P+
341.3	Authorize containment/drywell entry and exit	P/S+
341.4	Review operating logs for trends and out-of-specification conditions	P/S+
341.5	Approve jumper and lifted lead removal/placement	P/S+
341.6	Prepare an Occurrence Report	P/S+
341.7	Monitor plant chemistry to ensure conformance to specifications	P/S+
341.8	Evaluate plant systems performance and coordinate appropriate actions per Technical Specifications in the event an LCO is entered/not satisfied	P
341.9	Authorize termination/reset/bypass of engineered safety features functions	P/S
341.10	Authorize bypass of an RPS channel from a trip condition (prevent activation)	P
341.11	Conduct refuel shift supervisor operations including turnover	P/S+
341.12	Direct Plant Equipment Operators in the performance of their duties	P+
341.13	Direct the start-up of a system (i.e. pumps)	P
341.14	Direct a reactor start-up to point of adding heat	P
341.15	Monitor normal operation in the Control Room	P+
341.16	Monitor normal operation functions outside the Control Room	P+
341.17	Direct the removal of a system from service	P
341.18	Direct the removal of a recirc pump from service	P
341.19	Conduct a visual inspection of a system	P+

+Indicates tasks required to be performed/simulated in the Plant.



C. Practical Requirements (Cont'd)

	<u>ITEM</u>	<u>ACTION CODE</u>
341.20	Authorize and direct de-energizing or energizing of electrical buses (including vital and nonvital, AC and DC isolation, etc.)	P/S
341.21	Evaluate plant conditions and coordinate appropriate actions per plant Technical Specifications in the event a LS3 is reached and/or exceeded	P/S
341.22	Direct shift personnel actions during major plant evolutions	P
341.23	Apply Technical Specifications directions for safety limits, LS3, LCO	P/S
341.24	Direct operating shift to carry out actions required by operations orders/memos	P/S+
341.25	Review the plant status and planned shift activities with plant management	P/S+
341.26	Evaluate potential industrial hazards for operations work assignments	P/S+
341.27	Conduct housekeeping inspections as plant management	P/S+
341.28	Interpret and ensure compliance w/plant Admin Procedures during normal and off-normal plant operations	P/S
341.29	Direct the manual control of Feedwater during a Reactor startup and/or shutdown	P
341.30	Direct Reactor Power changes (greater than 10%) using either Recirc Flow in manual or rods	P

+Indicates tasks required to be performed/simulated in the Plant.

STATE OF TEXAS

COUNTY OF DALLAS

IN SENATE

NOVEMBER 15, 1900

REPORT

OF THE

COMMISSIONERS

OF THE LAND OFFICE

FOR THE YEAR

ENDING

SEPTEMBER 30,

1900

BY

W. W. WALKER,

COMMISSIONER.

RECEIVED

NOV 15 1900

STATE OF TEXAS

COUNTY OF DALLAS

IN SENATE

NOVEMBER 15, 1900

REPORT

OF THE

COMMISSIONERS

OF THE LAND OFFICE

FOR THE YEAR

ENDING

SEPTEMBER 30,

1900

BY

W. W. WALKER,

COMMISSIONER.

Student's Name _____

	<u>SYSTEM 341</u>	<u>NORMAL OPERATIONS</u>	
341.1	_____	P+	_____
	Evaluator		Date
341.2	_____	P+	_____
	Evaluator		Date
341.3	_____	P/S+	_____
	Evaluator		Date
341.4	_____	P/S+	_____
	Evaluator		Date
341.5	_____	P/S+	_____
	Evaluator		Date
341.6	_____	P/S+	_____
	Evaluator		Date
341.7	_____	P/S+	_____
	Evaluator		Date
341.8	_____	P	_____
	Evaluator		Date
341.9	_____	P/S	_____
	Evaluator		Date
341.10	_____	P	_____
	Evaluator		Date
341.11	_____	P/S+	_____
	Evaluator		Date
341.12	_____	P+	_____
	Evaluator		Date
341.13	_____	P	_____
	Evaluator		Date
341.14	_____	P	_____
	Evaluator		Date
341.15	_____	P+	_____
	Evaluator		Date
341.16	_____	P+	_____
	Evaluator		Date
341.17	_____	P	_____
	Evaluator		Date
341.18	_____	P	_____
	Evaluator		Date
341.19	_____	P+	_____
	Evaluator		Date
341.20	_____	P/S	_____
	Evaluator		Date
341.21	_____	P/S	_____
	Evaluator		Date
341.22	_____	P	_____
	Evaluator		Date

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NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 342 MAINTENANCE AND SURVEILLANCE

II. SYSTEM REFERENCES

Due to the broad spectrum of tasks identified under this system, it is not practical to list all references. The list of references for this system would include, but are not limited to, the following:

Operating Procedures for NMPII
Final Safety Analysis Report
Technical Specifications
Emergency Plan and procedures
Emergency Operating procedures
Radiation Protection Procedures
FSK, LSK, ESK Drawings
Administrative Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

There are no testable knowledge requirements for this section. Knowledge is gained and tested by satisfactory performance of designated tasks on shift or in the simulator.

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidate are in accordance with approved NMPC Procedures, and if equipment damage or personal injury do not occur as a result of these actions.

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C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
342.1	Determine priority of maintenance activities performed on shift	P/S+
342.2	Coordinate plant operation to support maintenance activities	P/S+
342.3	Approve requests to remove plant equipment from operation including markups	P/S+
342.4	Review and authorize tagging equipment removal and restoration requests for plant equipment	P+
342.5	Prepare maintenance work requests	P+
342.6	Review maintenance work requests, up to and including final sign-off	P+
342.7	Authorize performance of maintenance on shift (including preventative maintenance)	P/S+
342.8	Approve Radiation Work Permits	P/S+
342.9	Monitor the conduct of Operations Preventive Maintenance on shift	P/S+
342.10	Verify post-maintenance operability of safety-related equipment	P/S+
342.11	Approve a welding/burning/grinding permit	P/S+
342.12	Approve boundary breaching/penetration permits (e.g. barriers, ventilation, structural)	P/S+
342.13	Provide technical assistance in troubleshooting system malfunctions	P/S+
342.14	Prioritize, authorize and review performance of surveillance tests on shift	P+
342.15	Coordinate testing done by technicians (as opposed to operators)	P/S+
342.16	Verify Radwaste sample tank meets discharge permit requirements	P/S+

+Indicates tasks required to be performed/simulated in the Plant.

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NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 343 ADMINISTRATIVE

II. SYSTEM REFERENCES

Due to the broad spectrum of tasks identified under this system, it is not practical to list all references. The list of references for this system would include, but are not limited to, the following:

Operating Procedures for NMP II
Final Safety Analysis Report
Technical Specifications
Emergency Plan and procedures
Emergency Operating procedures
Radiation Protection Procedures
FSK, LSK, ESK Drawings
Administrative Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

There are no testable knowledge requirements for this section. Knowledge is gained and tested by satisfactory performance of designated tasks on shift or in the simulator.

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidate are in accordance with approved NMPC Procedures, and if equipment damage or personal injury do not occur as a result of these actions.

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C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
343.1	Direct shift personnel assignments	P/S+
343.2	Authorize overtime for operations personnel	P/S+
343.3	Prepare a Personnel Accident Report	P/S+
343.4	Approve a temporary change to a procedure	P/S+
343.5	Write operational reports (i.e. Occurrence Event Reports, Plant Trip/Scram Reports)	P/S+
343.6	Prepare the Unit Morning Report	P/S+
343.7	Issue Administratively Controlled Keys	P+
343.8	Conduct periodic audit of temporary modifications	P/S+
343.9	Conduct periodic audit of tagging log	P/S+
343.10	Conduct shift meetings on industrial safety	P+
343.11	Review the Operator Aid Log	P+

Student's Name _____

SYSTEM 343 ADMINISTRATIVE

343.1	_____	P/S+	_____
	Evaluator		Date
343.2	_____	P/S+	_____
	Evaluator		Date
343.3	_____	P/S+	_____
	Evaluator		Date
343.4	_____	P/S+	_____
	Evaluator		Date
343.5	_____	P/S+	_____
	Evaluator		Date
343.6	_____	P/S+	_____
	Evaluator		Date
343.7	_____	P+	_____
	Evaluator		Date
343.8	_____	P/S+	_____
	Evaluator		Date
343.9	_____	P/S+	_____
	Evaluator		Date
343.10	_____	P+	_____
	Evaluator		Date
343.11	_____	P+	_____
	Evaluator		Date

Task Complete: _____
Training Supervisor Date

Task Qualified: _____
Department Supervisor Date

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NINE MILE POINT UNIT II

SRO/STA CANDIDATE

OJT MANUAL

I. SYSTEM 344 EMERGENCY OPERATIONS

II. SYSTEM REFERENCES

Due to the broad spectrum of tasks identified under this system, it is not practical to list all references. The list of references for this system would include, but are not limited to, the following:

Operating Procedures for NMPII
Final Safety Analysis Report
Technical Specifications
Emergency Plan and procedures
Emergency Operating procedures
Radiation Protection Procedures
FSK, LSK, ESK Drawings
Emergency operations Procedures

III. TASK OBJECTIVES

At the completion of this task, the student will be able to perform all evolutions associated with the system listed under Practical Requirements.

IV. TASK PERFORMANCE CRITERIA

A. Knowledge Requirements

There are no testable knowledge requirements for this section. Knowledge is gained and tested by satisfactory performance of designated tasks on shift or in the simulator.

B. Standards for Acceptable Task Performance

Each practical requirement will be considered satisfied if all actions taken by the candidate are in accordance with approved NMPC Procedures, and if equipment damage or personal injury do not occur as a result of these actions.

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C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
344.1	Analyze indications to determine that an off-normal plant event is in progress	P
344.2	Direct shift personnel actions to ensure plant safety during off-normal conditions	P
344.3	Ensure required notifications of on-site and off-site personnel for off-normal events are performed	P
344.4	Analyze indications to determine the cause of the off-normal event	P
344.5	Direct corrective actions to mitigate the consequences of the abnormal event	P
344.6	Direct actions to ensure that adequate Core Cooling is maintained during an abnormal event	P
344.7	Analyze indications to determine that an Emergency Plan Event is in progress	P
344.8	Direct shift personnel actions to ensure plant safety during emergency conditions	P
344.9	Provide technical data and information to plant management during the emergency event	P
344.10	Evaluate Plant Personnel Safety and Radiological Hazards associated with the Emergency Event and recommend evacuation as necessary	P/S+
344.11	Perform required actions during a fire	P
344.12	Perform actions required for an inadvertent criticality during fuel loading	P/S+
344.13	Determine if indications of fuel element damage are present	P
344.14	Direct Emergency Response as Site Emergency Director	P
344.15	Classify Emergency Events requiring Emergency Plan Implementation	P
344.16	Direct the actions of personnel as required by the actions stated in the applicable annunciator response procedures to restore system to proper operation	P

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C. Practical Requirements

	<u>ITEM</u>	<u>ACTION CODE</u>
344.17	Make protective action recommendations as necessary per EPP's	P/S
344.18	Perform actions required for a Station Evacuation	P/S
344.19	Perform actions required for Radiation Emergencies	P/S
344.20	Direct actions required for power oscillations experienced following a two Recirc Pump Trip Evolution	P
344.21	Direct RPV/Containment flooding as directed by the EOP's	P
344.22	Direct the use of Suppression Pool Cooling per the EOP's	P/S
344.23	Direct the use of Suppression Chamber Spray per the EOP's	P/S
344.24	Direct the use of Drywell Spray per the EOP's	P/S
344.25	Direct the actions required for a Large Break LOCA inside the Containment	P
344.26	Direct the actions required for a Large Break LOCA outside the Containment	P
344.27	Direct the actions required for a small break LOCA inside the Containment	P
344.28	Direct the actions required for small break LOCA outside the Containment	P
344.29	Direct the actions required for a Loss of Instrument Air	P
344.30	Direct the actions required for a Loss of Electrical Power	P
344.31	Direct the actions required for a Loss of Core Coolant Flow	P
344.32	Direct the actions required for a Loss of Condenser Vacuum	P
344.33	Direct the actions required for a Loss of Service Water	P
344.34	Direct the actions required for a Loss of Shutdown Cooling	P

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C. Practical Requirements (Cont'd)

	<u>ITEM</u>	<u>ACTION CODE</u>
344.35	Direct the actions required for a Loss of RBCLC	P
344.36	Direct the actions required for a Loss of Normal Feedwater or Normal Feedwater System Failure	P
344.37	Direct the actions required for a Loss of all Feedwater	P
344.38	Direct the actions required for a Loss of a Reactor Protective System Channel	P
344.39	Direct the actions required for a Stuck Control Rod/Control Rod Drop	P
344.40	Direct the actions required for an Inability to Drive Control Rods	P
344.41	Direct the actions required for a Liquid Poison Injection	P
344.42	Direct the actions required for a Turbine Generator Trip	P
344.43	Direct the actions required for an Unexplained Core Reactivity Change	P
344.44	Direct the actions required for a Malfunction in the Rx Pressure Control System (EHC)	P
344.45	Direct the actions required for a Reactor Scram	P
344.46	Direct the actions required for a Main Steam Line Break	P
344.47	Direct the actions required for a Loss of Flux Indication (APRM/LPRM Failure)	P
344.48	Direct the actions required for an Intrusion of Demineralizer Resin into the Primary System	P
344.49	Discuss Emergency and Non-Emergency NRC notification requirements	D
344.50	Notify the NRC via ENS of an ESF actuation	P/S
344.51	Review and approve a Notification Fact Sheet for an emergency classification	P

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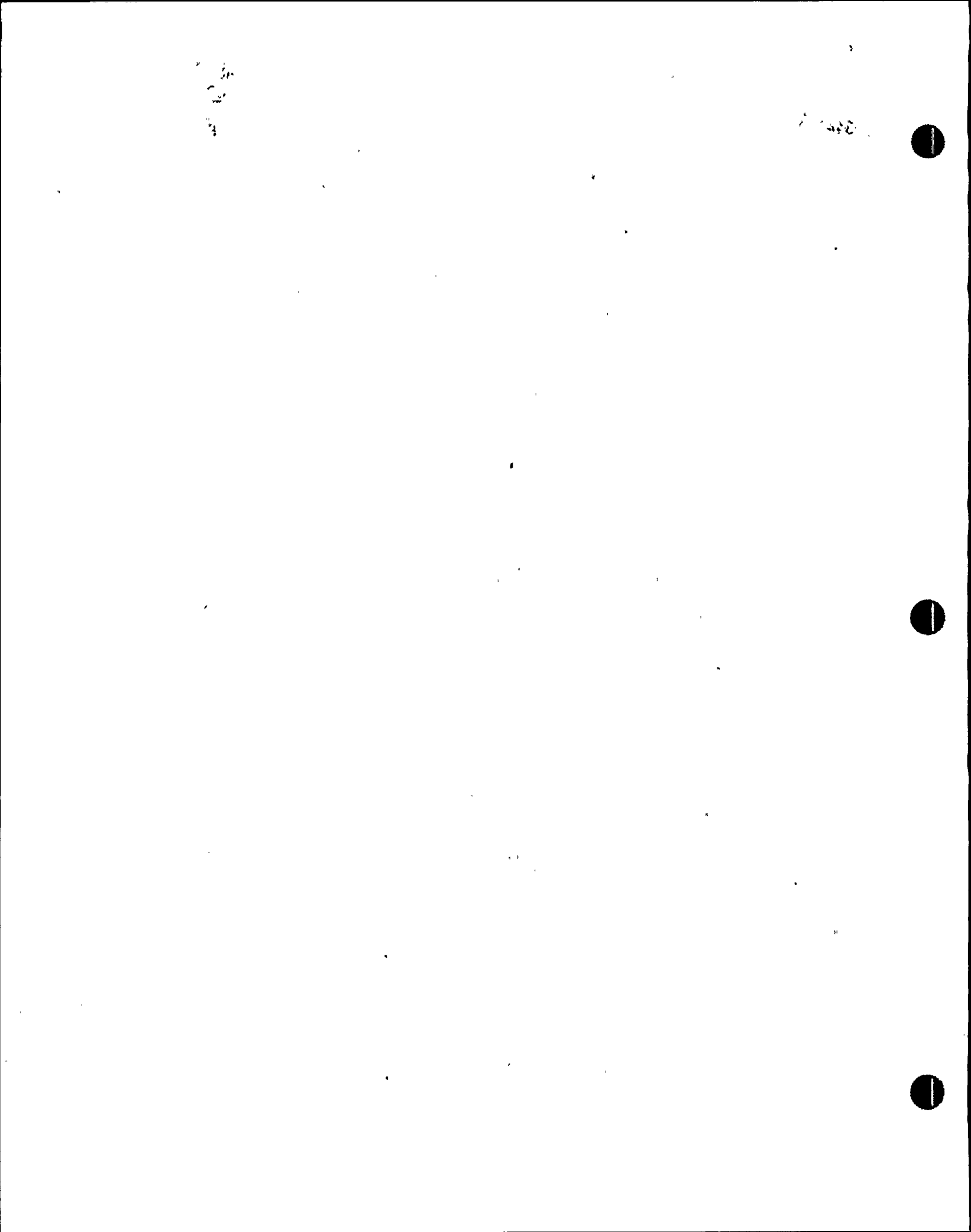
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C. Practical Requirements (Cont'd)

	<u>ITEM</u>	<u>ACTION CODE</u>
344.52	Complete an SSS/SED Checklist for Emergency Classification	P
344.53	Perform a Walkdown of Components required to fill between MSIV's per EOP-MSL	P+
344.54	Direct actions as required per EOP-RQ	P
344.55	Direct actions as required per EOP-RL	P
344.56	Direct actions as required per EOP-RP	P
344.57	Direct actions as required per EOP-DWT	P
344.58	Direct actions as required per EOP-PCP	P
344.59	Direct actions as required per EOP-SPL	P
344.60	Direct actions as required per EOP-SPT	P
344.61	Direct actions as required per EOP-SCT	P
344.62	Direct actions as required per EOP-SCL	P
344.63	Direct actions as required per EOP-SCR	P
344.64	Direct actions as required per EOP-RR	P
344.65	Direct actions as required per EOP-MSL	P
344.66	Direct actions as required per EOP-C1 Level Restoration	P
344.67	Direct actions as required per EOP-C2 Emergency Depressurization	P
344.68	Direct actions as required per EOP-C3 Steam Cooling	P
344.69	Direct actions as required per EOP-C4 cooling without level	P
344.70	Direct actions as required per EOP-C5 alternate shutdown cooling	P
344.71	Direct actions as required per EOP-C6 RPV flooding	P
344.72	Direct actions as required per EOP-C7 Level/Power Control	P



C. Practical Requirements (Cont'd)

<u>ITEM</u>	<u>ACTION CODE</u>
344.73 Provide technical assistance to the S.S.S. during accidents or abnormal events including restoration process (STA ONLY)	P

Student's Name _____

SYSTEM 344 EMERGENCY OPERATIONS

344.1	_____	P	_____
	Evaluator		Date
344.2	_____	P	_____
	Evaluator		Date
344.3	_____	P	_____
	Evaluator		Date
344.4	_____	P	_____
	Evaluator		Date
344.5	_____	P	_____
	Evaluator		Date
344.6	_____	P	_____
	Evaluator		Date
344.7	_____	P	_____
	Evaluator		Date
344.8	_____	P	_____
	Evaluator		Date
344.9	_____	P	_____
	Evaluator		Date
344.10	_____	P/S+	_____
	Evaluator		Date
344.11	_____	P	_____
	Evaluator		Date
344.12	_____	P/S+	_____
	Evaluator		Date
344.13	_____	P	_____
	Evaluator		Date
344.14	_____	P	_____
	Evaluator		Date
344.15	_____	P	_____
	Evaluator		Date
344.16	_____	P	_____
	Evaluator		Date
344.17	_____	P/S	_____
	Evaluator		Date
344.18	_____	P/S	_____
	Evaluator		Date
344.19	_____	P/S	_____
	Evaluator		Date
344.20	_____	P	_____
	Evaluator		Date
344.21	_____	P	_____
	Evaluator		Date
344.22	_____	P/S	_____
	Evaluator		Date

1. The first part of the document discusses the general situation of the country and the role of the government in the economy.

2. It is noted that the government has a responsibility to ensure the stability and growth of the economy.

3. The document also mentions the importance of maintaining a balance between different sectors of the economy.

4. It is stated that the government should focus on improving the efficiency of public services and infrastructure.

5. The document further discusses the need for a sound financial policy to manage the country's resources effectively.

6. It is emphasized that the government should work towards reducing the budget deficit and controlling inflation.

7. The document also touches upon the importance of a stable and predictable legal environment for investors.

8. It is noted that the government should continue to reform the tax system to attract foreign investment.

9. The document concludes by stating that the government's primary goal is to improve the living standards of its citizens.

10. The second part of the document provides a detailed analysis of the current economic indicators and their implications.

11. It is observed that the country's economic growth has been steady over the past few years.

12. However, there are concerns about the sustainability of this growth in the long run.

13. The document points out that the current level of foreign debt is becoming a significant burden on the economy.

14. It is suggested that the government should explore alternative sources of financing to reduce its dependence on external loans.

15. The document also discusses the impact of global economic trends on the country's economy.

16. It is noted that the country's economy is highly sensitive to changes in international trade and investment.

17. The document further analyzes the role of the private sector in driving economic growth.

18. It is stated that the government should create a more favorable environment for private businesses to thrive.

19. The document also mentions the need for a more diversified export basket to reduce the country's vulnerability to market fluctuations.

20. It is concluded that the government's economic strategy should be based on long-term sustainability and the well-being of the population.

Student's Name _____

SYSTEM 344 EMERGENCY OPERATIONS

344.23	_____	P/S	_____
	Evaluator		Date
344.24	_____	P/S	_____
	Evaluator		Date
344.25	_____	P	_____
	Evaluator		Date
344.26	_____	P	_____
	Evaluator		Date
344.27	_____	P	_____
	Evaluator		Date
344.28	_____	P	_____
	Evaluator		Date
344.29	_____	P	_____
	Evaluator		Date
344.30	_____	P	_____
	Evaluator		Date
344.31	_____	P	_____
	Evaluator		Date
344.32	_____	P	_____
	Evaluator		Date
344.33	_____	P	_____
	Evaluator		Date
344.34	_____	P	_____
	Evaluator		Date
344.35	_____	P	_____
	Evaluator		Date
344.36	_____	P	_____
	Evaluator		Date
344.37	_____	P	_____
	Evaluator		Date
344.38	_____	P	_____
	Evaluator		Date
344.39	_____	P	_____
	Evaluator		Date
344.40	_____	P	_____
	Evaluator		Date
344.41	_____	P	_____
	Evaluator		Date
344.42	_____	P	_____
	Evaluator		Date
344.43	_____	P	_____
	Evaluator		Date
344.44	_____	P	_____
	Evaluator		Date
344.45	_____	P	_____
	Evaluator		Date

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1. The first part of the document discusses the general principles of the system. It outlines the objectives and the scope of the project. The document is intended to provide a comprehensive overview of the system's architecture and its components.

2. The second part of the document describes the system's architecture. It details the various components and their interactions. The architecture is designed to be modular and scalable, allowing for easy integration with other systems.

3. The third part of the document discusses the system's implementation. It provides a detailed description of the hardware and software components. The implementation is based on a robust and reliable platform, ensuring high performance and security.

4. The fourth part of the document describes the system's testing and validation. It outlines the testing procedures and the results of the tests. The system has been thoroughly tested and validated, demonstrating its ability to meet the requirements of the project.

5. The fifth part of the document discusses the system's deployment and maintenance. It provides a detailed description of the deployment process and the ongoing maintenance requirements. The system is designed to be easy to install and maintain, ensuring a smooth transition to the production environment.

6. The sixth part of the document describes the system's security and access control. It outlines the security policies and the access control mechanisms. The system is designed to be secure and to protect sensitive information from unauthorized access.

7. The seventh part of the document discusses the system's performance and optimization. It provides a detailed description of the performance metrics and the optimization techniques. The system is designed to be highly performant and to handle large volumes of data.

8. The eighth part of the document describes the system's user interface and usability. It outlines the user interface design and the usability testing results. The system is designed to be user-friendly and to provide a good user experience.

9. The ninth part of the document discusses the system's future development and enhancements. It outlines the planned features and the timeline for their implementation. The system is designed to be flexible and to support future development.

10. The tenth part of the document describes the system's conclusion and final remarks. It summarizes the key findings and the overall status of the project. The system is a significant achievement and is expected to have a positive impact on the organization.

11. The eleventh part of the document discusses the system's legal and compliance issues. It outlines the legal requirements and the compliance measures. The system is designed to be compliant with all applicable laws and regulations.

12. The twelfth part of the document describes the system's risk management and mitigation. It outlines the risk assessment and the mitigation strategies. The system is designed to be resilient and to minimize the risk of failure.

13. The thirteenth part of the document discusses the system's documentation and knowledge management. It outlines the documentation requirements and the knowledge management strategies. The system is designed to be well-documented and to support knowledge sharing.

14. The fourteenth part of the document describes the system's project management and governance. It outlines the project management processes and the governance structures. The system is designed to be well-managed and to support effective governance.

15. The fifteenth part of the document discusses the system's financial and economic aspects. It outlines the financial requirements and the economic benefits. The system is designed to be cost-effective and to provide a good return on investment.

16. The sixteenth part of the document describes the system's social and environmental impact. It outlines the social and environmental benefits and the impact on the community. The system is designed to be socially and environmentally responsible.

17. The seventeenth part of the document discusses the system's future prospects and opportunities. It outlines the potential for growth and the opportunities for innovation. The system is designed to be forward-looking and to support future growth.

18. The eighteenth part of the document describes the system's final conclusions and recommendations. It summarizes the key findings and provides recommendations for future work. The system is a significant achievement and is expected to have a positive impact on the organization.

Student's Name _____

SYSTEM 344

EMERGENCY OPERATIONS

344.46	_____ Evaluator	P	_____ Date
344.47	_____ Evaluator	P	_____ Date
344.48	_____ Evaluator	P	_____ Date
344.49	_____ Evaluator	D	_____ Date
344.50	_____ Evaluator	P/S	_____ Date
344.51	_____ Evaluator	P	_____ Date
344.52	_____ Evaluator	P	_____ Date
344.53	_____ Evaluator	P+	_____ Date
344.54	_____ Evaluator	P	_____ Date
344.55	_____ Evaluator	P	_____ Date
344.56	_____ Evaluator	P	_____ Date
344.57	_____ Evaluator	P	_____ Date
344.58	_____ Evaluator	P	_____ Date
344.59	_____ Evaluator	P	_____ Date
344.60	_____ Evaluator	P	_____ Date
344.61	_____ Evaluator	P	_____ Date
344.62	_____ Evaluator	P	_____ Date
344.63	_____ Evaluator	P	_____ Date
344.64	_____ Evaluator	P	_____ Date
344.65	_____ Evaluator	P	_____ Date
344.66	_____ Evaluator	P	_____ Date
344.67	_____ Evaluator	P	_____ Date

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Student's Name _____

SYSTEM 344

EMERGENCY OPERATIONS

344.68	_____	P	_____
	Evaluator		Date
344.69	_____	P	_____
	Evaluator		Date
344.70	_____	P	_____
	Evaluator		Date
344.71	_____	P	_____
	Evaluator		Date
344.72	_____	P	_____
	Evaluator		Date
344.73	_____	P	_____
	Evaluator		Date

Task Complete: _____
Training Supervisor _____ Date _____

Task Qualified: _____
Department Supervisor _____ Date _____

1. The first part of the document
describes the general situation
of the country and the
state of the economy.
2. The second part of the document
describes the state of the
economy and the state of
the country.

3. The third part of the document
describes the state of the
country and the state of
the economy.