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SUBJECT	SUBJECT: Monthly operating rept for June 1992 for NMPNS unit 2.								
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NINE MILE POINT-UNIT 2/P.O. BOX 63, LYCOMING, NY 13093

Martin J. McCormick Jr. PE Plant Manager-Unit 2 Nuclear Generation

NMP87239

July 15 , 1992

United States Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

RE: Operating Statistics - June 1992 Unit Shutdowns and Power Reductions Docket No. 50-410 NINE MILE POINT UNIT 2

Dear Sir:

Submitted herewith is the Report of Operating Statistics and the Unit Shutdowns and Power Reductions Summary for June 1992 for the Nine Mile Point Nuclear Station Unit 2.

Also included is a narrative report of Operation Experience for June 1992.

Very truly yours,

For MIM

Martín J. McCormick Jr Plant Manager - NMP2

MJM/GB/Imc Enclosures

xc: Thomas T. Martin, Regional Administrator Region I Wayne L. Schmidt, Senior Resident Inspector

(bet No 1738305074 IE24

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# NIAGARA MOHAWK POWER CORPORATION NINE MILE POINT NUCLEAR STATION UNIT #2 NARRATIVE OF OPERATING EXPERIENCE

128/19/92

Nine Mile Point Unit Two operated for 8.3 hours during the month of June 1992 for a capacity factor of 0.05% and availability factor of 1.15%.

Nine Mile Point Unit 2 remained shutdown for the majority of June 1992 to complete the second refueling outage. On June 27, 1992, the unit was synchronized to the electrical grid at approximately 11:30. At 19:49, on June 27, 1992, the unit was taken off-line due to high vibrations on the main turbine. Nine Mile Point Unit Two remained shutdown (off-line) at the end of the report period to resolve the turbine vibration problem.

There were no challenges to the safety relief valves during this report period.

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#### **OPERATING DATA REPORT**

DOCKET NO.: 50-410 DATE: 7/08/92 PREPARED BY: R. Saunderson TELEPHONE: (315) 349-4888

## **OPERATING STATUS**

- 1. Unit Name: Nine Mile Point Unit #2
- 2. Reporting Period: June 1-30, 1992
- 3. Licensed Thermal Power (MWt): 3323
- 4. Nameplate Rating (Gross MWe): 1214
- 5. Design Electrical Rating (Net MWe): 1097
- 6. Maximum Dependable Capacity (Gross MWe): 1159
- 7. Maximum Dependable Capacity (Net MWe): 1097

8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

## 9. Power Level To Which Restricted, If Any (Net MWe): N/A

10. Reasons For Restrictions, If Any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720.0	4,367.0	37,152.0
12. Number of Hours Reactor Was Critical	183.73	1,623.36	21,584.06
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	8.3	1,396.6	20,209.86
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	77,451.21	4,345,715.65	58,693,215.37
17. Gross Electrical Energy Generated (MWH)	662.67	1,455,630.86	20,190,124.7
18. Net Electrical Energy Generated (MWH)	403.48	1,369,946.43	18,956,261.23
19. Unit Service Factor	1.15	31.98	54.40
20. Unit Availability Factor	1.15	31.98	54.40
21. Unit Capacity Factor (Using MDC Net)	0.05	28.60	46.88
22. Unit Capacity Factor (Using DER Net)	0.05	28.60	- 46.68
23. Unit Forced Outage Rate	96.86	21.55	23.75

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): None

	-
Forecast	Achieved
	05/23/87
	08/08/87
	04/05/88
	<u>7/04/92</u> Forecast

Notes: (1) Items 21 and 22 cum. are weighted values.





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APPENDIX B DOCKET NO.: 50-410 AVERAGE DAILY UNIT POWER LEVEL Unit: NMP2 DATE: 7/08/92 PREPARED BY: R. Saunderson TELEPHONE: (315) 349-4888

MONTH June 1992

AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
(MWe-Net)		(MWe-Net)
0	17	0
0	18	. 0
0	19	0
0	20	0
0	21	0
0	22	0
0	23	0
0	24	0
0	25	0
0	26	0
0	27	17 (Note 1)
0	28	0
• 0	29	0
0	30	0
0	31	N/A
0		
	AVERAGE DAILY POWER LEVEL (MWe-Net) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AVERAGE DAILY POWER LEVEL DAY (MWe-Net) 17 0 17 0 18 0 19 0 20 0 20 0 21 0 22 0 22 0 23 0 23 0 24 0 25 0 25 0 26 0 26 0 27 0 28 0 29 0 30 0 31

Note 1: 17 MWe-Net for 24 hour average; unit was on-line for only 8.3 hours.

## INSTRUCTIONS

1

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

Nurs 1919

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UNIT SHUTDOWNS AND. POWER REDUCTIONS

## REPORT MONTH - June 1992

DOCKET NO: 50-410 UNIT NAME: NMP#2 DATE: 7/08/92 PREPARED BY: R. Saunderson TELEPHONE: (315) 349-4888

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
9203 i 9204	6/27/92 6/27/92	S F	464 76.2	С	1	N/A N/A	N/A N/A	N/A N/A	Continuation of refuel outage. Turbine manually tripped and unit taken off-line due to high
									vibration on turbine. Unit remained shutdown to investigate and resolve the cause of the vibrations, at the end of the report period.

<sup>1</sup> F: Forced

£.

S: Scheduled

2 Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Exam F-Administrative G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain) Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161) Exhibit I-Same Source

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