LIMITING CONDITION FOR OPERATION	SURVEILLANCE REQUIREMENT
	4.3.3.a.(3) and 4.3.3.b.(2) is required prior to plant start-up. A report of the Corrective Action following the failed Type A shall be submitted to the NRC for review and approval with the Containment Leak Test Report.
	(b) If any periodic Type A test fails to meet the acceptance criteria of 4.3.3.b.(1), the test schedule for subsequent Type A tests will be reviewed and approved by the NRC.
	(c) If two consecutive periodic Type A tests (not including an immediate retest under (a)) fail to meet the acceptance criteria of 4.3.3.a.(3), 4.3.3.b.(1) or 4.3.3.b.(2), notwithstanding the periodic retest schedule of 4.3.3.c.(1), a Type A test must be performed at each refueling outage or every 18 months, whichever occurs first, unless alternative leak test requirements are accepted by the NRC by means of specific exemption from Appendix J per 10CFR50.12. This testing shall be performed until two

consecutive periodic Type A tests (not including an immediate retest under (a)) meet the acceptance criteria of 4.3.3.a.(3), 4.3.3.b.(1) and 4.3.3.b.(2), then the retest schedule specified in 4.3.3.c.(1) should be resumed.

d. Local Leak Rate-Type B and Type C Tests

(1) Primary containment testable penetrations and isolation valves required to be Type B or Type C tested by regulatory requirements, shall be tested at a pressure of 35.0 psig (P_a) each major refueling outage, not to exceed two years, except as provided in (a) and (b) below.

(a) Bolted double gasketed seals which shall be tested whenever the seal is closed after being opened and at least at each refueling outage not to exceed a two year interval.

(b) Type B tests for primary containment penetrations employing a continuous leakage monitoring system shall be conducted at intervals not to exceed three years.