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TERRY, C.D. Niagara Mohawk Power Corp.
RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Provides commitment to perform other areas of insp per implementation of torus corrosion monitoring program, as suppl to util 920925 ltr & to comply w/NRC 920825 SE.UT measurements will be performed on all bays.

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October 22, 1992
NMP1L 0708

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63
TAC No. M80214

Gentlemen:

SUBJECT: IMPLEMENTATION OF TORUS CORROSION MONITORING PROGRAM

In our letter (NMP1L 0698) dated September 25, 1992 we committed to implement a Torus Corrosion Monitoring Program to comply with the staff's August 25, 1992 Safety Evaluation. In that letter we discussed the details of the coupon monitoring program. This letter provides Niagara Mohawk's commitment to perform the other areas of inspection identified in your August 25, 1992 letter.

The following inspections, in addition to the coupon monitoring program will assure compliance with all aspects of the staff's safety evaluation.

1. UT measurements will be performed on all bays during the next scheduled refueling outage in the same manner as was done in August 1989.
2. Unless additional bays requiring periodic monitoring are identified and more frequent monitoring is required as determined from the results of item 1 above, the current program of UT thickness measurement at 6 month frequencies for the six grid areas identified as having the thinnest wall thicknesses will be continued.
3. If a corrosion rate greater than 0.00126 inch per year is determined, all bays will be subject to UT measurements as performed for item 1. The UT measurements will be conducted on a schedule coincident with the Type A containment integrated leak rate schedule. The results will be reviewed to assure that the minimum wall thickness (0.431 inches) will not be exceeded during planned subsequent operation.
4. If the corrosion rate does not exceed 0.00126 inch per year re-inspection in accordance with item 1 will be repeated after approximately 10 years.

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The results of the inspections either performed in conjunction with the coupon program or as mentioned above will be submitted approximately 60 days after each inspection.

Very truly yours,



C. D. Terry
Vice President
Nuclear Engineering

MGM/dms
003242GG

pc: Regional Administrator, Region I
Mr. R. A. Capra, Director, Project Directorate I-1, NRR
Mr. D. S. Brinkman, Senior Project Manager, NRR
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17