

OPERATING DATA REPORT

DOCKET NO.: 50-410

DATE: 7/21/92

PREPARED BY: R. Saunderson

TELEPHONE: (315) 349-4888

OPERATING STATUS

1. Unit Name: Nine Mile Point Unit #2
2. Reporting Period: June 1-30, 1992; Revision 01
3. Licensed Thermal Power (MWt): 3323
4. Nameplate Rating (Gross MWe): 1214
5. Design Electrical Rating (Net MWe): 1097
6. Maximum Dependable Capacity (Gross MWe): 1159
7. Maximum Dependable Capacity (Net MWe): 1097
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

Notes: (1) Items 21 and 22 cum. are weighted values.

(2) Report revised due to reclassification of outage hours.

9. Power Level To Which Restricted, If Any (Net MWe): N/A

10. Reasons For Restrictions, If Any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720.0	4,367.0	37,152.0
12. Number of Hours Reactor Was Critical	183.73	1,623.36	21,584.06
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	8.3	1,396.6	20,209.86
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	77,451.21	4,345,715.65	58,693,215.37
17. Gross Electrical Energy Generated (MWH)	662.67	1,455,630.86	20,190,124.7
18. Net Electrical Energy Generated (MWH)	403.48	1,369,946.43	18,956,261.23
19. Unit Service Factor	1.15	31.98	54.40
20. Unit Availability Factor	1.15	31.98	54.40
21. Unit Capacity Factor (Using MDC Net)	0.05	28.60	46.88
22. Unit Capacity Factor (Using DER Net)	0.05	28.60	46.68
23. Unit Forced Outage Rate	96.32	19.8	23.64

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

None

25. If Shut Down At End of Report Period, Estimated Date of Startup: 7/04/92

26. Unit in Test Status (Prior to Commercial Operation): Forecast Achieved

INITIAL CRITICALITY 05/23/87
 INITIAL ELECTRICITY 08/08/87
 COMMERCIAL OPERATION 04/05/88

9209010269 920813
 PDR ADOCK 05000410
 R PDR

100
100

100
100

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-410
UNIT NAME: NMP#2
DATE: 7/21/92

REPORT MONTH - June 1992
Revision 01

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No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
9203	6/01/92	S	464	C	N/A	N/A	N/A	N/A	Continuation of refuel outage.
		F	179.8	A	N/A	N/A	N/A	N/A	Faulty EHC relay board; replaced relay board.
9204	6/27/92	S	39	B	1	N/A	N/A	N/A	Turbine manually tripped and unit taken off-line due to high vibration on turbine. Unit remained shutdown to investigate and resolve the cause of the vibrations, at the end of the report period.
		F	37.2	B	N/A	N/A	N/A	N/A	

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

⁵
Exhibit I-Same Source

