# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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Document Control Branch (Document Control Desk) SUBJECT: Supplemental special rept:on 920127, containment hydrogen					I
monitoring sys declared inoperable due to low flow condition.Caused by restriction to flow in sys reboiler. Reboiler cleaned & sys returned o svc.					、 T D
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Kim A. Dahlberg Plant Manager

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(315) 349-2443 (315) 349-2640 (FAX) June 5, 1992 NMP84889

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United States Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

RE: Docket No. 50-220 SPECIAL REPORT, Supplement 1

Gentlemen:

In accordance with Nine Mile Point Unit 1 Technical Specification Table 3.6.11-1(6), Action Statement Table 3.6.11-2(4), we are submitting the following Special Report Supplement concerning the inoperability of the #12 Containment Hydrogen Monitoring System.

### EVENT DESCRIPTION

On January 27, 1992 at 1400 hours, the #12 Containment Hydrogen Monitoring System was declared inoperable due to a low flow condition determined during the performance of Surveillance Test N1-ST-Q18,  $H_2/O_2$  Monitoring System Valves and Associated Reactor Building Closed Loop Cooling System Valve Operability Test."

#### CAUSE OF EVENT

The immediate cause of this event was a low flow condition. A root cause analysis (10E92017) has been completed, which determined the root cause to be a restriction to flow in the system reboiler.

## ACTIONS TAKEN

The #12 Containment Hydrogen Monitoring System was declared inoperable by the Station Shift Supervisor (SSS).

Troubleshooting indicated the system reboiler as a restriction to flow and the following items were completed:

• Cleaned reboiler 201.2-300 (WR #197502)

Replaced boiler temperature sensor (WR #183683)

To address the root cause, a procedure change to Instrument Preventative Maintenance Procedure N1-IPM-201-008, " $H_2O_2$  Analyzer Support Instrumentation Calibration," has been initiated to include preventative maintenance on the reboiler.

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United States Nuclear Regulatory Commission June 5, 1992

The #12 Containment Hydrogen Monitoring System was returned to service on February 1 14, 1992.

Very truly yours,

KADahlber

Kim A. Dahlberg Plant Manager - NMP1

KAD/AEC/Imc

xc: Thomas T: Martin, Regional Administrator Region I Wayne L. Schmidt, Senior Resident Inspector . . . \*

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