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 FACIL:50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410  
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 SAUNDERSON,R. Niagara Mohawk Power Corp.  
 MCCORMICK,M.J. Niagara Mohawk Power Corp.  
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for ~~Apr 1992~~ for Nine Mile Point  
 Nuclear Station, Unit 2. W/920513 Ptr.

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*MR*



**NV NIAGARA  
NM MOHAWK**

NINE MILE POINT—UNIT 2/P.O. BOX 63, LYCOMING, NY 13093

Martin J. McCormick Jr. PE  
Plant Manager-Unit 2  
Nuclear Generation

NMP84880

May 13 , 1992

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

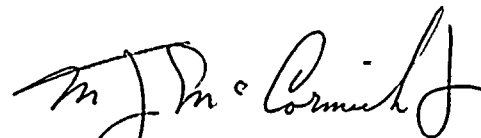
RE: Operating Statistics - April 1992  
Unit Shutdowns and Power Reductions  
Docket No. 50-410  
NINE MILE POINT UNIT 2

Dear Sir:

Submitted herewith is the Report of Operating Statistics and the Unit Shutdowns and Power Reductions Summary for April 1992 for the Nine Mile Point Nuclear Station Unit 2.

Also included is a narrative report of Operation Experience for April 1992.

Very truly yours,



Martin J. McCormick Jr.  
Plant Manager - NMP2

MJM/GB/lmc  
Enclosures

xc: Thomas T. Martin, Regional Administrator Region I  
Wayne L. Schmidt, Senior Resident Inspector

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**NIAGARA MOHAWK POWER CORPORATION**  
**NINE MILE POINT NUCLEAR STATION UNIT #2**  
**NARRATIVE OF OPERATING EXPERIENCE**

*2288  
5/19/92*

Nine Mile Point Unit 2 remained shutdown for refueling during the entire month of April 1992.

There were no challenges to the safety relief valves during this reporting period.



# OPERATING DATA REPORT

DOCKET NO.: 50-410

DATE: 5/05/92

PREPARED BY: R. Saunderson

TELEPHONE: (315) 349-4888

*eng 5/19/92*

## OPERATING STATUS

1. Unit Name: Nine Mile Point Unit #2
2. Reporting Period: April 1-30, 1992
3. Licensed Thermal Power (MWt): 3323
4. Nameplate Rating (Gross MWe): 1214
5. Design Electrical Rating (Net MWe): 1097
6. Maximum Dependable Capacity (Gross MWe): 1159
7. Maximum Dependable Capacity (Net MWe): 1097
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

Notes: (1) Items 21 and 22 cum. are weighted values.

9. Power Level To Which Restricted, If Any (Net MWe): 0

10. Reasons For Restrictions, If Any: Refuel

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	720.0	2,904.0	35,689.0
12. Number of Hours Reactor Was Critical	0.0	1,439.63	21,400.33
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	0.0	1,388.3	20,201.56
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	0.0	4,268,264.44	58,615,764.16
17. Gross Electrical Energy Generated (MWH)	0.0	1,454,968.19	20,189,462.03
18. Net Electrical Energy Generated (MWH)	0.0	1,369,542.95	18,955,857.75
19. Unit Service Factor	0.0	47.81	56.60
20. Unit Availability Factor	0.0	47.81	56.60
21. Unit Capacity Factor (Using MDC Net)	0.0	42.99	48.81
22. Unit Capacity Factor (Using DER Net)	0.0	42.99	48.60
23. Unit Forced Outage Rate	0.0	8.42	23.01
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End of Report Period, Estimated Date of Startup: 6/13/92

26. Unit in Test Status (Prior to Commercial Operation): Forecast Achieved

INITIAL CRITICALITY	05/23/87
INITIAL ELECTRICITY	08/08/87
COMMERCIAL OPERATION	04/05/88





APPENDIX B  
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-410

Unit: NMP2

DATE: 5/05/92

PREPARED BY: R. Saunderson

TELEPHONE: (315) 349-4888

*Rev. 5/5/92*

MONTH April 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	N/A

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-410

UNIT NAME: NMP#2

DATE: 5/05/92

REPORT MONTH : April 1992

PREPARED BY: R. Saunderson

TELEPHONE: (315) 349-4888

*R. Saunderson*  
*5/19/92*

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
9203	4/01/92	S	720	C	N/A	N/A	N/A	N/A	Continuation of second refuel outage.

<sup>1</sup>

F: Forced  
S: Scheduled

<sup>2</sup>

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Exam  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup>

Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)

<sup>4</sup>

Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-0161)

<sup>5</sup>

Exhibit I-Same Source

