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SUBJECT: Special rept: on 890101, 10 & 11, fire barrier penetrations out of svc for greater than 14 days. Fire watch established.

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NINE MILE POINT NUCLEAR STATION / P.O. BOX 32 LYCOMING, NEW YORK 13093 / TELEPHONE (315) 343-2110

January 23, 1989

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

RE: Docket 50-220
Special Report

Dear Sir:

The Niagara Mohawk Power Corporation (NMPC) submits the following Special Report to address fire barrier penetrations that have been out of service for greater than fourteen (14) days.

The events described have occurred during the 1988 refueling outage.

These events require that a thirty (30) day Special Report be submitted in accordance with the applicable sections of the Nine Mile Point Unit 1 (NMP1) Technical Specifications (TS) as referenced in this report and Section 6.9.2.b.

This report satisfies these reporting requirements.

EXECUTIVE SUMMARY

For these events, NMPC has taken the immediate corrective action of establishing, within one hour, a fire watch patrol as required by NMP1 TS.

The fire watch patrols will remain in effect until the required repairs or corrective actions are completed.

Additional corrective actions to prevent recurrence of these events or repair the deficiencies follows the description of each event.

EVENTS

On January 1, 1989, two (2) Occurrence Reports (OR's) were initiated to report that work on the three hour rated penetrations FR-33 and FR-15 in the Foam Room walls, had not been completed within the TS time limit.

On January 10, 1989, an Occurrence Report (OR) was initiated to report that work on three hour rated penetrations 00-1 located on Turbine Building 237' level and 1-983 located on Turbine Building 250' level, had not been completed within the technical specification time limit.

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On January 11, 1989 an Occurrence Report (OR) was initiated to report that work on the three hour rated penetrations 5RF-21 and 5RF-31 located on the Reactor Building 340' level had not been completed within the technical specification time limit.

These events are being reported because TS 3.6.10.1.d requires that a non-functional fire barrier be restored to functional status within 14 days.

The work on the penetrations described in these Events is a part of an overall upgrade of the fire barriers at NMP1. The amount of penetration work now being evaluated and completed impacts the work schedules in such a manner that some of the work may not be completed within the 14 day TS restriction. However, this work is scheduled for completion during the NMP1 1988 refueling outage.



J. L. Willis
General Superintendent Nuclear Generation

JLW/AC/mjv

