

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8812290243 DOC.DATE: 88/11/30 NOTARIZED: NO DOCKET #
 FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220
 AUTH.NAME AUTHOR AFFILIATION
 DAHLBERG,K.A. Niagara Mohawk Power Corp.
 WILLIS,J.L. Niagara Mohawk Power Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1988 for Nine Mile Point
 Unit 1.W/881216 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 7
 TITLE: Monthly Operating Report (per Tech Specs)

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NRR/DLPQ/PEB 11	1 1	NRR/DOEA/EAB 11	1 1
NRR/DREP/RPB 10	1 1	NUDOCS-ABSTRACT	1 1
REG FILE 01	1 1	RGN1	1 1
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Monthly Rep
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OPERATING DATA REPORT

DOCKET NO. 50-220
 DATE 12/8/88
 COMPLETED BY KADahlberg
 TELEPHONE (315) 349-2443

OPERATING STATUS

1. Unit Name: Nine Mile Point Unit #1
2. Reporting Period: 11/1/88 to 11/30/88
3. Licensed Thermal Power (MWt): 1,850
4. Nameplate Rating (Gross MWe): 640
5. Design Electrical Rating (Net MWe): 620
6. Maximum Dependable Capacity (Gross MWe): 630
7. Maximum Dependable Capacity (Net MWe): 610

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720.0</u>	<u>8,040.0</u>	<u>168,385.2</u>
12. Number Of Hours Reactor Was Critical	<u>0.0</u>	<u>0.0</u>	<u>115,234.3</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>21,204.2</u>
14. Hours Generator On-Line	<u>0.0</u>	<u>0.0</u>	<u>112,117.2</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>20.4</u>
16. Gross Thermal Energy Generated (MWH)	<u>0.0</u>	<u>0.0</u>	<u>188,473,132.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>0.0</u>	<u>0.0</u>	<u>62,473,070.0</u>
18. Net Electrical Energy Generated (MWH)	<u>0.0</u>	<u>0.0</u>	<u>60,524,382.0</u>
19. Unit Service Factor	<u>0.0</u>	<u>0.0</u>	<u>66.6</u>
20. Unit Availability Factor	<u>0.0</u>	<u>0.0</u>	<u>66.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0.0</u>	<u>0.0</u>	<u>58.9</u>
22. Unit Capacity Factor (Using DER Net)	<u>0.0</u>	<u>0.0</u>	<u>58.0</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>100.0</u>	<u>14.9</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refuel outage started on January 22, 1988

25. If Shut Down At End Of Report Period, Estimated Date of Startup: Indeterminate

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast
 Achieved

8812290243 881130
 PDR ADOCK 05000220
 R PDC

IE24
 1/1
 (1/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November 1988DOCKET NO. 50-220UNIT NAME NMP-1DATE 12/08/88COMPLETED BY KADahlbergTELEPHONE (315) 349-2443

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
	880122	S		C	4				The decision was made to start the r refuel outage since the plant was already shutdown due to problems within the Feedwater System.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-220

UNIT NMP-1

DATE 12/08/88

COMPLETED BY KADahlberg

TELEPHONE (315) 349-2443

MONTH November 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NIAGARA MOHAWK POWER CORPORATION
NINE MILE POINT NUCLEAR STATION UNIT #1
NARRATIVE OF OPERATING EXPERIENCE

The station operated during the month of November 1988 with a Unit Availability Factor of 0.0% and a Net Design Electrical Capacity Factor of 0.0%. There were no challenges to Electromatic Relief Valves. Reductions in Capacity Factor were due to Refuel Outage (extended).

CLASS I WORK - MECHANICAL MAINTENANCE - NOVEMBER 1988

WR# 142629	System 60-emergency condenser blocking valve #11 (replaced parts).
WR# 142628	System 60-emergency condenser make-up blocking valve #12 (replaced parts).
WR# 106379	System 70-RCLC-121 aftercooler for #11 IAC (replaced parts).
WR# 150122	System 70-RBCLC to #135D heat exchanger (replaced parts).
WR# 111255	System 71-#11 steam packing exhaust cooler inlet stop valve (replaced parts).
WR# 142643	System 72-Service water supply line to N2 vaporizer (replaced parts).
WR# 142453	RXBM-Peele door outer seal (replaced).
WR# 142326	System 40-Core spray line 40-12-B (removed weld splatter).
WR# 150255	System 39-39-HS-24 (adjusted).
WR# 150256	System 4-39-HS-26 (adjusted).
WR# 140559	System 3-Drain VB EC-746A (repair component).
WR# 150425	System 4-40-HS-10 (reinstalled).
WR# 132603	System 2-Valve 44-102 (replaced parts).
WR# 132636	System 2-Valve 44-101 (replaced parts).
WR# 143140	RXBM-Freeze seals (provided support).
WR# 141969	System 40-Core spray pipe in pipe support 40-H-54 area (took samples).
WR# 132609	System 81-Reactor core spray 81-85 (replaced parts).

WR# 149832 System 38-Snubber 38-HS-5 (adjusted).
 WR# 150264 System 33-Snubber 33-HS-1 (repaired component).
 WR# 143270 System 38-Shutdown cooling (ISI exam).
 WR# 150143 System 40-Hydraulic snubber 40-HS-3 (repaired component).
 WR# 141776 System 38-Shutdown cooling (replaced parts).
 WR# 134415 PWS-Cut A-36 plates into sections (cut plate).
 WR# 149797 System 32-Recirc. system 32-MS-16 (repaired).
 WR# 150220 System 32-Recirc system 32-MS-33 (repaired).
 WR# 151201 System 81-pipe support (recalibrated).
 WR# 145374 System 96-DG #103 compressor check valve (replaced parts).
 WR# 150469 System 32-Recirc system support DW el. 273' (repaired).

CLASS I WORK - INSTRUMENT & CONTROL - NOVEMBER 1988

WR# 145379 Isolation amp repair for comp. pt. E456 LPRM 20-09B (no problem found).
 WR# 149930 Panel meter 36-04C would not calibrate (replaced local indicator for lo lo Rx level trip unit 36-04C and calibrated).
 WR# 150913 Verify which comp. point is associated with which isolation amp in 1534 and 1535 (verified).
 WR# 150175 Calibrate gauges as required on air tanks 0-400 psi (calibrated gauges).

CLASS I WORK - ELECTRICAL MAINTENANCE - NOVEMBER 1988

WR# 142629 Emergency condenser make-up - 60-04 (replaced handwheel).
 WR# 142628 Emergency condenser make-up - 60-03 (replaced handwheel).
 WR# 143869 Core spray - 81-22 (repaired motor operator).
 WR# 144628 Containment spray discharge waste - 80-115 (replaced grease).
 WR# 150139 Containment spray discharge waste - 80-115 (lubricated valve stem).

WR# 149844 Control room emergency ventilation - 210-51 (cleaned vent screen).

WR# 145391 Control room miscellaneous - IU-604 (reterminated shield wire).

WR# 150360 Reactor building emerg. vent - 202-107 (reterminated wire).

WR# 150752 Core spray - 81-22 (replaced bolts).

NINE MILE POINT NUCLEAR STATION /P.O. BOX 32 LYCOMING, NEW YORK 13093 /TELEPHONE (315) 343-2110

December 16, 1988

U.S. Nuclear Regulatory Commission
Attention: Document and Control Desk
Washington, D.C. 20555

Subject: Operating Statistics & Shutdowns - November 1988
Docket No. 50-220
Nine Mile Point Unit #1

Dear Sir:

Submitted herewith is the Report of Operating Statistics and Shutdowns for November 1988 for the Nine Mile Point Nuclear Station - Unit #1.

Also included is a narrative report of Operating Experience for November 1988.

Very truly yours,



James L. Willis
General Superintendent

JLW/KAD/djt
(0132K)

Enclosures

xc: Regional Administrator, Region I
Resident Inspector
File

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1/1

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