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APPENDIX A

NOTICE OF VIOLATION

Niagara Mohawk Power Corporation Nine Mile Point Unit 2 Docket No. 50-410 License No. NPF-69

As a result of the inspection conducted on August 25 through October 3, 1988, and in accordance with NRC Enforcement Policy (10 CFR Part 2, Appendix C) the following violations were identified:

A. Nine Mile Point Unit 2 Technical Specification 6.8 requires that the licensee implement procedures for surveillance and testing of safety-related equipment.

Surveillance procedure N2-ISP-RMC-@101, RBM Flow Biased Trip Point Adjustment for Single Loop Operation, requires in step 9.1 that a sign off be made to the effect that all "As-Left" data obtained and recorded in step 8.2.23 meet the criteria stated on the checklist/data sheet for that step. Also, step 6.1 of this procedure requires that the Senior Shift Supervisor (SSS) and the I&C Supervisor be informed if any step in the procedure cannot be completed as stated.

Contrary to the above, on September 15, 1988, an I&C technician signed off step 9.1 of the procedure; however, the "As-Left" trip settings for the Rod Block Backup Trip (channels A and B) were not obtained and not recorded in step 8.2.23 due to a procedural deficiency. Furthermore, contrary to the requirements of step 6.1 neither the SSS nor the I&C Supervisor were informed that the procedure could not be completed as written.

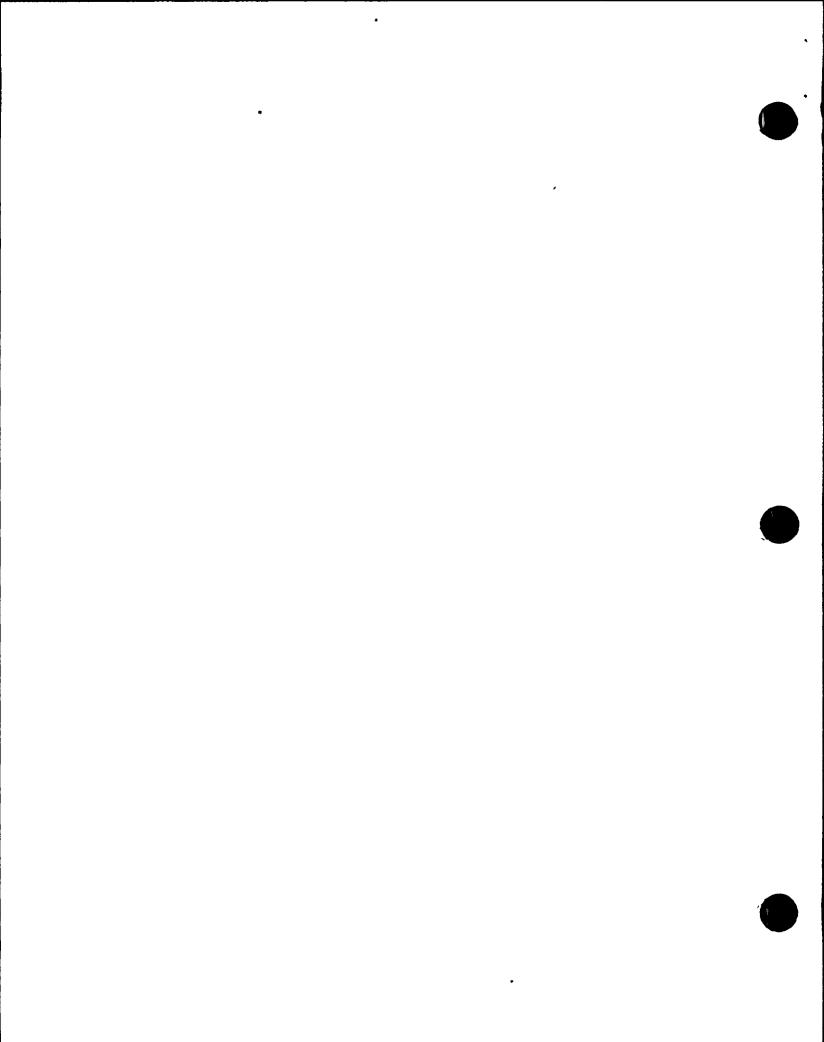
This is a Severity Level V Violation (Supplement I).

B. 10 CFR 50, Appendix B, Criterion XVI and Niagara Mohawk Power Corporation, Quality Assurance Program Topical Report for Nine Mile Point Nuclear Station Operations, QATR-1, Revision 3, Section 16, require that conditions adverse to quality be promptly identified and that corrective action be implemented in a timely manner.

Contrary to the above, when on July 21, 1988, the station Quality Assurance organization initiated Corrective Action Request (CAR) 88-1017 identifying an incomplete list of snubbers required to be inspected per Unit 2 Technical Specifications (TS) 4.7.5.b by July 29, 1988, licensee response to CAR 88-1017 and corrective actions were untimely and inadequate to preclude violating TS 4.7.5.b-as determined on September 1, 1988.

This is a Severity Level IV Violation (Supplement I).





Pursuant to the provisions of 10 CFR 2.201, Niagara Mohawk Power Company is hereby required to submit to this office within thirty days of the date of the letter which transmitted these Notices, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending this response time.

