

# OPERATING DATA REPORT

DOCKET NO. 50-410  
 DATE 7/8/88  
 COMPLETED BY E. Tomlinson  
 TELEPHONE (315)349-2761

## OPERATING STATUS

1. Unit Name: Nine Mile Point Unit 2
2. Reporting Period: 6/1/88 thru 6/30/88
3. Licensed Thermal Power (MWt): 3323
4. Nameplate Rating (Gross MWe): 1214
5. Design Electrical Rating (Net MWe): 1080
6. Maximum Dependable Capacity (Gross MWe): Not Determined
7. Maximum Dependable Capacity (Net MWe): Not Determined
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	2,672	2,672
12. Number Of Hours Reactor Was Critical	508.3	1,583.4	1,583.4
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	461.9	1,455.8	1,455.8
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1,367,664	4,556,200	4,556,200
17. Gross Electrical Energy Generated (MWH)	452,200	1,440,240	1,440,240
18. Net Electrical Energy Generated (MWH)	417,830	1,327,160	1,327,160
19. Unit Service Factor	64.2%	54.5%	54.5%
20. Unit Availability Factor	64.2%	54.5%	54.5%
21. Unit Capacity Factor (Using MDC Net)	N/A	N/A	N/A
22. Unit Capacity Factor (Using DER Net)	53.7%	46.0%	46.0%
23. Unit Forced Outage Rate	35.4%	24.4%	24.4%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

48 day outage scheduled for maintenance and surveillances in  
September 1988

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	<u>5/23/87</u>
INITIAL ELECTRICITY	_____	<u>8/8/87</u>
COMMERCIAL OPERATION	_____	<u>3/11/88</u>

8807250222 880712  
 PDR ADOCK 05000410  
 R PNU

(9/77)



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-410  
 UNIT NMP2  
 DATE 7/7/88  
 COMPLETED BY E. Tomlinson  
 TELEPHONE (315)349-2761

MONTH June 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	186
2	242
3	0
4	0
5	430
6	1001
7	792
8	1142
9	952
10	1091
11	1051
12	1015
13	1101
14	983
15	1097
16	1047

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	968
18	1078
19	1109
20	951
21	1058
22	379
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	N/A

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1988

DOCKET NO. 50-410  
 UNIT NAME NMP2  
 DATE 7/7/88  
 COMPLETED BY E. Tomlinson  
 TELEPHONE (315)349-2761

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
88-6	880601	S	5.4	B	1	N/A	N/A	N/A	Continuation of planned May Outage. Extended due to failure of seal on 'A' Recirc Pump.
88-7	880602	F	47.3	A	3	88-19	SJ	LCV	LV10A failed open causing high reactor water level scram. Corrective maintenance on LV10A performed.
88-8	880622	F	205.4	A	3	88-25	SJ	HCU	LV10C failed closed causing low reactor water level scram. Corrective maintenance on LV10C performed.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit I - Same Source



NIAGARA MOHAWK POWER CORPORATION  
NINE MILE POINT NUCLEAR STATION UNIT #2  
NARRATIVE OF OPERATING EXPERIENCE

During this reporting period, Nine Mile Point Unit 2 operated with an Availability Factor of 64.2% and a Net Design Electrical Capacity of 53.7%. The unit was returned to service on June 1, 1988, following a scheduled maintenance outage. Two forced outages occurred during the reporting period. On June 2, 1988, a mechanical failure in a feedwater system level control valve caused a reactor scram on high reactor vessel water level. Repairs were effected and the unit returned to service on June 4, 1988. A malfunction in a different feedwater system level control valve resulted in a reactor scram on low reactor vessel water level on June 22, 1988. The root cause of the June 22, 1988, valve failure remains under investigation. The unit was restarted on June 28, 1988, however, a scram occurred on June 28, 1988, prior to synchronization of the unit due to a power excursion while in mode 2. The unit was returned to service on June 30, 1988. There were 0 challenges to safety relief valves.





# MODIFICATIONS ACCEPTED BY OPERATIONS

JUNE 1988

MOD NUMBER.	WORK DOC NO.....	SYSTEM.....	MODIFICATION TITLE.....
PN2Y88MX101	M20571, M20572, M20573, M20574, M20575, M20576	GTS	MODIFY 2GTS*MOV28A/B AND CHANGE POWER SUPPLIES TO 2GTS*MOV4A/B.



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CLASS I WORK - INSTRUMENT &amp; CONTROL JUNE 88

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WR Number	EPN Number	Failure desc	Corrective Action
W115018	ISC-CSH*PDT1 09	HPCS LINE BREAK TRANSMITTER AT 100 PERCENT PWR  SHELL SPEC CHECK INSTR LOOP AT 100 PERCENT RATED PWR ABOVE 90 PERCENT TO DETERMINE IF SETPOINT IS CORRECT THE SETPOINT SHOULD BE 3.8 PSID BELOW THE OPERATING POINT LINE BREAK INDICATION WILL ONLY WORK ABOVE 80 PERCENT PWR DUE TO SHROAD DP	98 PERCENT POWER INPUT SIGNAL TO ROSEMOUNT UNIT PDS1109 2.96, THIS NUMBER IS APPROX -0.2 PSID
W122439	DFR-LS-145	SWITCH WILL NOT ACTUATE BELOW 2.5IN. FROM FLOOR WITH AN INCREASING WATER LEVEL SWITCH AT LOWEST ADJUSTMENT TROUBLESHOOT ONLY	RECALIBRATED 2DFR*LS145, FOUND 2DFR*LS145 TO WORK CORRECTLY
W123570	HVK-CHL1A	DEMAND FAULT  A CONTROL BLDG CHILLER AUTO PURGE SYSTEM DOES NOT WORK PLEASE TROUBLESHOOT	REPLACED FLOAT SWITCH, LEAK CHECK SAT
W134826	CEC-2CEC-PNL 608B	FOUND BROKEN WIRES ON THE METER MODE CARD ON FLOW UNIT D ON THE TOP RESISTOR POT	RESOLDERED LEADS TO BOARD PER PROCEDURE N2-IMP-GEN-0037
W134863	MSS-2MSS-E31 -618C	TRIP SETPOINT APPEARS TO HAVE DRIFTED  RECAL TRIP UNIT TRIP CAME IN AT 128 DEG. F.	PERFORMED N2-ISP-LDS-M006 SATISFACTORY TRIP POINT 135.5 DEGREE F, REPLACED TEMP TRANSMITTER E31-N618C AND PERFORMED SATISFACTORY N2-ISP-LDS-R106 ATT 15
W134898	WCS-2WCS*FT6 7Y	WCS FLOW IND DIV 'II  IS ERRATIC AND CAUSES INTERMITTENT ISOLATION SIGNALS IN WCS SYS TROUBLESHOOT AND REPAIR (VENT TRANSMITTER)	FOUND FT6TX TO BE READING HIGH (.04V HIGH) RECALED AND SYS CHECKED OK
W135056	GTS-2GTS*MOV 28B	X-CONN VLV 2GTS-MOV28B  DEMAND FAULT	LOOSENED ACCUMULATOR MANIFOLD, DRAINED OIL, TIGHTENED MANIFOLD, PERFORMED FILL AND BLEED, CYCLED VALVE OPEN AND CLOSED, SAT AS PMT, TORQUED ACCUMULATOR MANIFOLD ASSEMBLY HOLD DOWN NUTS 100 IN-LBS DUE 881110



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WR Number	EPN Number	Failure desc	Corrective Action
		DISCONNECT MANIFOLD BLOCK AS NECESSARY TO FACILITATE RE-PARTING OF MANIFOLD TO BE DONE UNDER MOD 88-101	
W135057	GTS-2GTS*MOV 28A	X-CONN VLV 2GTS-MOV28A	DRAINED OIL, INSTALLED MOD 88-101 ON 880618, PERFORMED FILL AND BLEED 880619, CYCLED VALVE SAT, FAILS OPEN SAT 880619, COMPLETED MWR 88-101 FOR 2GTS*MOV28
		DEMAND FAULT DISCONNECT MANIFOLD BLOCK AS NEC TO FAC RE-PORTING OF MANIFOLD TO BE DONE UNDER MOD 88-101	
W135755	CMS-2CMS*TTX 56B	FOUND OUT OF SPEC VALVES DURING PERFORMANCE OF N2-ISP-CMS-M003 (ATT 4) INSTRUMENT CHANNEL 2CMS*TE56B 2CEC*PNL895 BAY A NESTY SLOT 7 (TT) AND NEST 4 SLOT 8 (TSM) RECALIBRATE *TTX56B AND *TSM56B	RETEST FOUND SAT
W136201	SWP-2SWP*PT1 42A	ANNUNCIATOR 603123 IS IN ALARM FOR LOW PRESSURE BUT COMP POINT SWPPC27 WHICH INPUTS TO THIS ALARM IS READING NORMAL AND COMP POINT SWPPA27 READS NORMAL	REPLACED TRANSISTOR Q1, TESTED SAT UPON REPLACING CARD
W136258	HVC-2HVC*TIS 22A	2HVC-TIS22A	CHECK CALIBRATION FOR SETPOINT CHANGE, NO CORRECTIVE ACTION NEEDED, AS FOUND 2HVC-ACU3A RUNNING TEMP IND. 82.5 DEG F
		REMOTE SHUTDOWN ROOM DIV I TEMP CONTROLLER NEEDS ITS CALIBRATION CHECKED DUE TO SETPOINT ADJUSTED BACK TO 75 DEGREES F FROM 85 DEGREES F	
W136259	HVC-2HVC*TIS 22B	2HVC-TIS22B	RECALIBRATED SETPOINT
		DIV II REMOTE SHUTDOWN ROOM TEMP CONTROLLER NEEDS ITS CALIBRATION CHECKED DUE TO SETPOINT ADJUSTED BACK TO 75 DEGREES FROM 85 DEGREES F	
W138422	HVK-2HVK*LS1 001A	PURGE UNIT DOES NOT APPEAR TO DRAIN PROP - LOW LVL SWITCH MAY BE STICKING	REMOVED LVL SWITCH, CYCLED FLOATS SEVERAL TIMES, REINSTALLED LVL SWITCH AND INSURED FLOATS WERE FREE FROM TOUCHING INTERNAL HEAT EXCHANGER COILS, RUN CHILLER AND PROPER LOOP - SYS OPERATION WAS OBSERVED, SYS SAT
W138591	HVC-2HVC*FR1	RECORDER ON P870 IN CONTROL ROOM INDICATES 25	HVC*FR10A IS FROM FILTER TRAIN 2A



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WR Number	EPN Number	Failure desc	Corrective Action
	0A	PERCENT FILTER TRAIN FLOW WITH THE FAN NOT IN SERVICE TROUBLESHOOT	NOT 1A, RECALIBRATED FLOW TRANSMITTER FOUND ZERO SHIFTED
W138671	NMS-2NMS-C51 -K605	PANEL METER DOES NOT READ REQD METER READING PERCENT FOR STEP 7.2.4 OF N2-ISP-NMS-W8007	PERFORMED APPLICABLE STEPS OF N2-ISP-NMS-Q107
W138698	SWP-2SWP*P1B	PUMP TRIPPED ON LOW DISCHARGE FLOW AFTER 5 SEC  SHOULD BE 10 SEC TIME DELAY INVESTIGATE AND REPAIR	FOUND WORKING PROPERLY, CLOSE OUT PER SSS
W138699	WCS-2WCS*FY1 604A	WCS DELTA FLOW INSTRUMENTATION SUMMER CARD HAS NO OUTPUT  REPLACE CARD PER P RUTLEDGE	CALIBRATED NEW CARD AS PER N2-ISP-WCS-R101 STEPS 7.6 THROUGH 7.6.11 IN ATTACHMENT 3
W138949	HVR-2HVR*CAB 14A	LOW FLOW ALARM WILL NOT CLEAR RX 328 EAST  TROUBLESHOOT ONLY	CYCLED HAND VALVE AND PUMP CLEARED ANY BUILT UP THAT MAY CAUSE LOSS OF FLOW, FLOW IS RUNNING APPROX 2SCFM WHICH IS WELL WITH THE UNITS OF 1 TO 3 SCFM.
W138955	HVC-2HVC*18D	DETECTOR FAILURE ALARM ON DRMS CONSOLE TROUBLESHOOT	REPLACED DET (SN 83673-4)
W138966	HVR-2HVR*REX 14B	HVR-14B LOW FLOW ALARM WILL NOT CLEAR  RX BLDG 328E	REPLACED BLOWN FUSE
W138968	CEC-RMS-2CEC *PNL680	PHYSICAL FAULT  HALF OF LOOP 8 OF DRMS SYS IS UNREACHABLE PORT B	REPLACED SRMS MODULE C11
W138975	HVR-2HVR*CAB 14B	TROUBLESHOOT  SUSPECT FUSE BLOWN	REPLACED FUSE
W138978	CMS-2CMS*CAB 103-2	WHEN FILTER WAS STEPPED FROM R1C FILTER FAILED TO STOP TAKING UP ALL OF PAPER ROLL NOTE THIS ALSO INDICATES THE OUT OF PAPER LIMIT SWITCH FAILED	REPLACED FILTER PAPER AND RETHREADED, OPS CHECKED GOOD
W138986	RMC-2RMC-RE1 B	OFFLINE-UNREACHABLE MONITOR CANNOT BE BROUGHT BACK ON LINE FROM DRMS CONSOLE	RESET RESEATED CPU AND SYS CARDS, TROUBLE CLEARED MONITOR FUNCTIONING PROP AT THIS TIME
W139407	CSH-2CSH*PI1	THIS PRESSURE INDICATOR HAS BEEN SPRUNG AND NEEDS	REPLACED PRESSURE





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WR Number	EPN Number	Failure desc	Corrective Action
	03	TO BE REPAIRED REPLACED LOCATION RX BLDG 175 ON INSTRUMENT RACK JUST NORTH OF THE HPCS RM	INDICATOR, CALIBRATED BY M OLIN
W139454	QTS-2QTS*MOV 28B	HYDRAULIC PUMP CONTINUES TO RUN AFTER VALVE IS SHUT  PUMP IS VERY HOT AND OIL HAS LEAKED OUT OF ACTUATOR TROUBLESHOOT ONLY	REPLACED RESERVOIR O-RING PER TECH MANUAL, PLACE VALVE BACK IN SERVICE ON WR 135056
W139511	MSS-2MSS-TE7 1C	INSPECT AND VERIFY TEMP INDICATION OF 2MSS-TE71C	INSPECTED MSS*TE71C AND FOUND NO EXTERNAL DAMAGE, VERIFIED TEMP WITH CONTROL ROOM PANEL METER USING WAHL 7981 90 DEG., THIS WR DOES NOT SAY TO REPLACE GASKET
W139530	HVK-2HVK*CAB 14B	PHYSICAL FAULT  REPLACE CHECK SOURCE SOLENOID	REPLACED CHECK SOURCE SOLENOID

28 records listed.



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CLASS I WORK - MECHANICAL MAINTENANCE JUNE 88

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WR Number	EPN Number	Failure desc	Corrective Action
W118592	MISC	PHYSICAL FAULT  PLEASE INSPECT VALVES ON ATTACHED LIST TO SEE IF SPLINE ADAPTER IS PROTRUDING FROM THE HBC UNIT MEASURE THE DISTANCE SPLINE ADAPTOR IS PROTRUDING REF SSM NO N063-0057 AND PR 6795 ATTACHED	OBTAINED REQUESTED READINGS AND ATTACHED TO WR.
W128691	SWP-2SWP*P1B	UNUSUAL NOISE  THRUST BEARING ON PUMP IS MAKING LOUD NOISE MUST REPLACE	MOVE MOTOR COUPLING 3/64 IN. SO SHAFT WILL FIND MAGNETIC CENTER, RETORQUED COUPLING, REPLACED COUPLING GUARD
W128692	SWP-2SWP*P1A	CLEAN OFF RUST FROM CASING BOLTS AND APPLY GREASE TO PREVENT RUST	CLEANED PIG WITH WIRE BRUSH AND APPLIED NEVER-SEIZE, THE REST OF THE PUMPS NOT DONE, PR WRITTEN TO CORRECT PROBLEM
W128694	RCS-2RCS*P1A	REBUILD SEAL DRYWELL LEAKAGE UP	REPLACED SEAL PARTS WITH SPARE PART FROM LASALLE, NIS-2 TO BE GENERATED AFTER COMPLETION OF TP-88-15 & CLOSURE OF THIS WR, FORWARD THIS WR TO ISI FOR PROCESSING OF THE PAPERWORK
W128708	RCS-2RCS*MOV 10A	RCS-MOV10A  BOTTOM FOLLOWER TAKEN UP ALL THE WAY ADD PACKING AS NEEDED TO STUFFING BOX	WE INSTALLED TWO MORE RINGS OF PACKING AND TOOK UP ON ALL THE GLAND FOLLOWER NUTS
W128709	RCS-2RCS*MOV 10B	BOTTOM FOLLOWER TAKEN UP ALL THE WAY ADD PACKING AS NEEDED TO STUFFING BOX	WE INSTALLED TWO MORE RINGS OF PACKING AND TOOK UP ON ALL THE GLAND FOLLOWER NUTS
W130494	MSS-2MSS*HYV 6A	MSIV BALL VLVS (SURPLUS)  2MSS-HYV6A AND 7C- REMOVE SIDE AND TOP COVER PLATES FROM BALL VLV ACTUATORS (STORED IN HANGER SHOP) TO SUPPORT INSPECTION (MSIV LITIGATION) BAG AND TAG ALL ITEMS	REMOVED AND REPLACED COVER PLATES FOR INSPECTION
W134810	MSS-2MSS*V37 2D	YOKE BUSHING AND HANDWHEEL BROKEN OFF OF VALVE (IN MAIN STEAM TUNNEL) STEAM TUNNEL 250 EL	INSTALLED NEW YOKE NUT, YOKE BUSHING THRUST BEARINGS AND LUBRICATED
W135708	CSH-2CSH*HCV 116	WHILE PERFORMING LEAK RATE TEST ON 2CSH-MOV105 WE COULD NOT ESTABLISH A PRESS BOUNDARY AT 2CSH-HCV116	REPLACED GASKETS & CLEANED



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WR Number	EPN Number	Failure desc	Corrective Action
		INVESTIGATION AFTER SEATING 2CSH-HCV116 STILL SHOWED LEAK BY BUBBLE AT THE DOWN COMER IN THE SUPP POOL PLEASE TROUBLESHOOT AND REPAIR	
W135772	CSH-2CSH*HCV 116	WHILE PERFORMING THE LEAK RATE TEST ON 2CSH-MOV105 WE COULD NOT ESTABLISH A PRESS BOUNDARY AT 2CSH-HCV116 PLEASE TROUBLESHOOT ONLY	INSTALLED NEW GASKETS, TORQUED STUDS TO 180' II
W136202	SWP-2SWP*P1D	PEDESTAL DRAIN IS NOT LETTING WATER DRAIN TO EQUIPMENT DRAIN TRIED TO UNCLOG  MIGHT TRY TO DISASSEMBLE PIPE OR CLEAN HOLE WATER IS ABOUT TO OVERFLOW ONTO FLOOR	BROKE LINE AT UNION, CLEANED 90 DEGREES, WATER DRAINED OUT OF PEDESTAL
W136251	WCS-2WCS*MDV 101	PACKING HAS BAD LEAK  STEAM BLOWING FROM BOTH SIDES WATER DRIPPING FROM BOTTOM REPLACE PACKING	REPLACED PACKING
W138614	WCS-2WCS*NDV 200	RELEASED LEAKAGE  FOUR UNTHREADED HOLES IN VLV BODY ARE LEAKING A STEADY STREAM OF WTR PLEASE TROUBLESHOOT ONLY LOCATED IN STEAM TUNNEL EL 261 (NOTED WHEN VLV SHUT WITH RX PRESSURIZED)	RECAL - ADJUST TORQUED BONNET BOLTS TO 405 FT LBS

13 records listed.



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11  
12

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CLASS I WORK - ELECTRICAL MAINTENANCE JUNE 88

PAGE: 1

WR Number	EPN Number	Failure desc	Corrective Action
W128331	CEC-2CEC*PNL 601	TORQUE FUSE BLOCK AT LOCATION TB H FOR SP-601-165 INSTALLED PER FDDR K01-5651	FUSE BLOCK FITS INTO A CHANNEL. THEREFORE NO TORQUE REQUIREMENTS ARE NECESSARY AS PER TOM TROWLOWSKI.
W128864	SWP-2SWP*MOV 17A	PHYSICAL DAMAGE - LIMITORQUE COMPARTMENT COVER GASKET NEEDS TO BE REPLACED	REPLACED COVER GASKET AS REQUIRED. MEGGERED AND TESTED MOV PER PROCEDURE.
W128931	CMS-PNL66A	SS BOLT AND WASHER ARE MISSING FROM FRONT OF CABINET REPLACE WITH APPROPRIATE HARDWARE	REPLACED BOLT AND WASHER.
W135067	GTS-2GTS*MOV 4A	OUT OF SPEC  DETERM 2GTSAGC013 2GTSAGK005 AT 2GTS-MOV4A DETERM CABLES 2GTSAGC011 2GTSAGC012 2GTSAGC013 AT 2-JB0335 THIS IS IN PREPARATION FOR MOD 88-101	LIFTED LEADS IN PREPARATION FOR MOD 88-101
W135068	GTS-2GTS*MOV 4B	OUT OF SPEC  DETERM CABLES 2GTSBYC013 AND 2GTSBYK005 AT 2GTS-MOV4B AND DETERM CABLES 2GTSBYC011 2GTSBYC012 2GTSBYC013 AT 2-JB0336 THIS IS IN PREPARATION FOR MOD 88-101	LIFTED LEADS IN PREPARATION FOR MOD 88-101.
W135866	HTS-2HTS*PNL 003	CABINET HANDLE BROKEN  HTS-PNL003 DOOR HANDLE IS BROKEN OFF TAKES A C415A KEY CABINET IS IN SOUTH AUX BAY	CHANGED HANDLE
W138676	HVP-2HVP*FN1 B	TRIPS OVERLOAD AFTER APPROX 15 MIN OF OPERATION	FOUND THAT HEATER ELEMENT WAS LOOSE. TIGHTENED SCREWS. FAN RAN FOR 3 HOURS WITHOUT TRIPPING.
W138678	GTS-2GTS*MOV 28B	VLV POS IND IS NOT WIRED CORRECTLY WHEN VLV IS STROKED INDICATION IS LOST DURING MID CYCLE VICE DUAL IND (RED-GREEN) PLEASE REPAIR REF ESK-6GTS06 GE-9MV	INTERCHANGED TERMINATION OF CABLES TO MATCH EE DRAWING AND PROVIDE PROPER INDICATION DURING TRAVEL.
W139336	RHS-2RHS*MOV 2A	ELV 175 MOTOR LEAD CONFIGURATION IS UNQUALIFIED AT MOV RELAND LEADS AT ALTERNATING TERMINAL POINTS CURRENTLY DELTA T TB1 TB2 TB3 MOVE TO TB1 TB3 TB5  THIS IS NOT A MODIFICATION SINCE THESE POINTS ARE NOT SPECIFIED ON A WIRING PRINT	PLACED T1, T2, T3 ON ALTERNATING POINTS ON TERMINAL BLOCK. VALVE FAILED PMT PER N2-EMP-GEN-510 WROTE WR 139394 TO TROUBLE SHOOT.





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CLASS I WORK - ELECTRICAL MAINTENANCE JUNE 88

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WR Number	EPN Number	Failure desc	Corrective Action
W139439	ISC-2ISC*SOV 119	VALVE WILL NOT OPEN WHEN SWITCH ON 237 FT. OF CONTROL BLDG IS TURNED INDICATOR LIGHT REMAINS GREEN	ADJUSTED, VALVE WAS STUCK CLOSED
W139477	HVP-2HVP*MOD 79	THIS DAMPER FAILS SHUT WHEN NOT IN THE OVERRIDE POSITION  PLEASE REPAIR/REPLACE LOCATED IN THE DIVISION III DIESEL DIESEL ROOM	REPLACED ALL UPPER UNIT O-RINGS, CLEANED OUT TOP OF CONTROL PLATE FOUND 2 PCS OF DEGREE, BALANCE BEAM NOW MOVING FREELY
W139531	ICS-2CEC*PNL 621	CONTACTS M2-T2 DID NOT CLOSE WHILE PERFORMING SURV PROC N2-ISP-ISC-M004 TROUBLESHOOT ONLY	REPLACED RELAY DESCRIBED ABOVE.

12 records listed.



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CLASS I WORK - CONSTRUCTION JUNE 88

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WR Number	EPN Number	Failure desc	Corrective Action.
C134801	BLDG-2PHS-RS 261	RX BLDG EAST AIRLOCK DOOR RS 261-2  SEC CONT ISOL DOOR INSIDE LOWER SEAL ON EAST SIDE OF DOOR RS 261-2 IS BROKEN LOOSE FROM FRAME LESS THAN ONE THIRD WAY UP THE DOOR REATTACH GASKET UTILIZING EXISTING SCREWS AND SEAL WITH SILICONE	RESEALED WITH SILICONE CAULK DOOR IS WARPED AND NEEDS REPLACING DID NOT REATTACH GASKET TO FRAME BECAUSE SEAL WOULD BE IMPOSSIBLE, DOOR RS261-2 TO BE REPLACED AT A LATER DATE
C134805	BLDG-2PHS*R2 61-2	REACTOR BLDG NORMAL ACCESS OUTSIDE AIRLOCK DOOR  SEAL DAMAGED DOOR R261-2 HAS A DAMAGED SEAL (COMING LOOSE ON BOTTOM SOUTH SIDE OF DOOR) REATTACH GASKET UTILIZING EXISTING AND NEW SCREWS AND SEAL WITH SILICONE CAULK	REATTACHED DOOR SEAL GASKET WITH EXISTING SCREWS AND SEALED WITH SILICONE CAULK, NOTE DOOR BOTTOM SEAL IS MISSING RUBBER GASKET, MATERIAL FOR BOTTOM SEAL UNAVAILABLE FOR INSTALLATION AT THIS TIME
C135902	CSH-2CSH*BZ4 09H-1	VENT PIPE RESTRAINT BRACKET  BRACKET IS LOOSE AND NEEDS TO BE TIGHTENED THIS BRACKET IS FASTENED TO CSH FULL FLOW TEST PIPING AND SUPPORTS RESTRAINS ITS H POINT VENT VALVES 2CSH*V115 AND 123 LOCATED IN RX BLDG AZ275 DEG ELE 235 ABOVE 2RHS*FV38C	TORQUED 4-1/2 0 BOLTS TO 8.5 FT LBS, M&TE NO. 14569

3 records listed.

