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R SUBJECT: PNO-I-88-067:on 880622, reactor scram - unit shutdown greater than 48 h. Ĩ

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DCS No: 50410880622 Date: Dune 23, 1988

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PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE--PNO-I-88-67

This preliminary notification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by the Region I staff on this date.

Facility:	Licensee Emergency Classification:
Niagara Mohawk Power Corporation	Notification of Unusual Event
Nine Mile Point Unit 2	Alert
Scriba, New York	Site Area Emergency
Docket Number 50-410	General Emergency
	X Not Applicable

Subject: REACTOR SCRAM - UNIT SHUTDOWN GREATER THAN 48 HOURS

At 9:39 A.M. on June 22, a reactor scram occurred from approximately 100% power. The scram was caused by low reactor vessel level resulting from the malfunction and closure of a feedwater control valve (LV-10C). Licensee troubleshooting of the feedwater control valve indicates an intermittent malfunction in the valve actuator assembly. Control valve LV-10C was being monitored by a General Electric Transient Analysis and Recording system since an earlier unexplained malfunction on June 6, 1988.

Pending completion of troubleshooting and valve repairs, including inspection (and repair if necessary) of valves 10A and 10B to address common mode failure, the licensee plans a unit restart in three to four days. The resident inspectors are monitoring the licensee's trip response.

The state of New York has been informed.

CONTACT:	W. Cook	J. Johnson	
	315-342-4041	215-337-5234	

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