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SUBJECT: Addresses schedular exemption described in License NPF-69, paragraph2. D(v) to requirements of GDC 50, 10CFR50, App A, allowing licensee to install redundant fuses in circuits that use transformers for redundant penetration protection.

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NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/301 PLAINFIELD ROAD, SYRACUSE, N.Y. 13212/TELEPHONE (315) 474-1511

May 26, 1988
NMP2L 1136

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Re: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69

Gentlemen:

This letter addresses the schedular exemption described in paragraph 2.D(v) of the Nine Mile Point Unit 2 Facility Operating License No. NPF-69. This schedular exemption to the requirements of GDC 50, Appendix A to 10 CFR 50, allows Niagara Mohawk until startup following the "mini-outage," which is to occur within twelve months of commencing power operation (entering operation condition 1), to install redundant fuses in circuits that use transformers, for redundant penetration protection.

The penetrations and associated circuits identified in Attachment 1 have been modified by installing redundant fuses. This list includes those penetrations identified in our letter dated October 15, 1986 (NMP2L 0908) plus additional penetrations identified during subsequent review. Accordingly, all activities related to this schedular exemption were completed as of May 16, 1988.

Very truly yours,

C. D. Terry
Vice President
Nuclear Engineering and Licensing

PEF/pns
5011G
Attachment

xc: Regional Administrator, Region I
Mr. R. A. Capra, Director
Ms. M. F. Haughey, Project Manager
Mr. W. A. Cook, Resident Inspector
Records Management

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NINE MILE POINT UNIT 2

Docket No. 50-410
NPF-69

Attachment 1

Penetrations Modified to Provide Redundant Fuse Protection

PENETRATION	LOAD	MOTOR CONTROL CENTER
2CES * Z08E	2RHS * MOV67A	2EHS * MCC103
	2HCS * MOV6A	2EHS * MCC102
2CES * Z07E	2MSS * MOV 119	2EHS * MCC102
2CES * Z19E	2RHS * MOV67B	2EHS * MCC303
	2RHS * MOV112	2EHS * MCC303
	2WCS * MOV102	2EHS * MCC302
	2CCP * MOV16A	2EHS * MCC303
	2CCP * MOV122	2EHS * MCC303
	2CCP * MOV16B	2EHS * MCC303
	2ICS * MOV128	2EHS * MCC302
	2HCS * MOV6B	2EHS * MCC302
2CES * Z20E	2ICS * MOV170	2EHS * MCC302
2CES * Z25E	2DER * MOV130	2EHS * MCC302
	2MSS * MOV111	2EHS * MCC302
	2DFR * MOV140	2EHS * MCC302
	2CCP * MOV94A	2EHS * MCC303
	2CCP * MOV94B	2EHS * MCC303
	2CCP * MOV273	2EHS * MCC303
2CES - Z33E (1)	2MSS * MOV189	2NHS - MCC012
	2MSS * MOV207	2NHS - MCC012
	2WCS * MOV101	2NHS - MCC011
	2WCS * MOV103	2NHS - MCC011
	2WCS * MOV104	2NHS - MCC011
	2WCS * MOV105	2NHS - MCC011
	2MSS * MOV108	2NHS - MCC012
2CES - Z37E (1)	2CCP - MOV1B	2NHS - MCC012
	2CCP - MOV1D	2NHS - MCC012
	2CCP - MOV2B	2NHS - MCC012
	2CCP - MOV2D	2NHS - MCC012
	2CCP - MOV3B	2NHS - MCC012
	2RCS * MOV10A	2NHS - MCC011
	2RCS * MOV18A	2NHS - MCC011

PENETRATION	LOAD	MOTOR CONTROL CENTER
2CES - Z41E (2)	2DER * MOV128	2NHS - MCC012
	2DER * MOV129	2NHS - MCC012
2CES - Z38E (1)	2CCP - MOV1A	2NHS - MCC011
	2CCP - MOV1C	2NHS - MCC011
	2CCP - MOV2A	2NHS - MCC011
	2CCP - MOV2C	2NHS - MCC011
	2CCP - MOV3A	2NHS - MCC011
2CES * Z59E	2DER * MOV119	2EHS * MCC302
	2DFR * MOV121	2EHS * MCC302
2CES * Z57E	2HCS * MOV4A	2EHS * MCC102
	2HCS * MOV5A	2EHS * MCC102
2CES * Z18E	2MSS * MOV118	2EHS * MCC302
2CES * Z58E	2HCS * MOV4B	2EHS * MCC302
	2HCS * MOV5B	2EHS * MCC302
2CES - Z43E (2)	2RCS * MOV18B	2NHS - MCC012
	2RCS * MOV10B	2NHS - MCC012

(1) These penetrations were identified as 2CES * Z33E, 2CES * Z37E and 2CES * Z38E in our October 15, 1986 schedular exemption request.

(2) These penetrations were not identified in our October 15, 1986 schedular exemption request, but were subsequently determined to require redundant fuse protection.

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of	]	
	]	
Niagara Mohawk Power Corporation	]	Docket No. 50-410
	]	
(Nine Mile Point Unit 2)	]	

AFFIDAVIT

C. D. Terry, being duly sworn, states that he is Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

C D Terry

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 26th day of May, 1988.

Beth A. Menikheim
Notary Public in and for
Onondaga County, New York

My Commission expires:

BETH A. MENIKHEIM
Notary Public in the State of New York
Qualified in Onondaga County No. 4804074
My Commission Expires August 31, 19 88