

APPENDIX A

Notice of Violation

Niagara Mohawk Power Corporation
Nine Mile Point Unit 2

Docket Number 50-410
License Number NPF-54

As a result of the inspection conducted on April 20, 1987 to June 7, 1987 and in accordance with the NRC Enforcement Policy (10 CFR 2, Appendix C) the following violation was identified:

Nine Mile Point Unit 2 Technical Specification 6.8 requires that the licensee implement procedures for normal operation and response to alarm conditions for the Residual Heat Removal (RHR) and Standby Gas Treatment (SBGT) systems.

- Operating Procedure N2-OP-31 for the RHR system specifies that while operating the heat exchanger in the Shutdown Cooling Mode, the reactor coolant side outlet valve and the service water side inlet valves be open.

Contrary to the above, on May 8 and June 1, 1987; the RHR system was operating in the Shutdown Cooling Mode, but the heat exchanger reactor coolant side outlet and the service water side inlet valves were shut.

- Operating Procedure N2-OP-61B for the SBGT system specifies that operator response to a low heater differential temperature alarm is to secure the train and investigate the cause of the alarm condition.

Contrary to the above, on May 29, June 1 and June 5, 1987, alarms for low heater differential temperature were locked in while the SBGT system trains were in operation and operators did not secure the trains to investigate and correct the cause of the alarm condition.

This is a Severity Level V Violation. (Supplement I)

Pursuant to the provisions of 10 CFR 2.201, the Niagara Mohawk Power Company is hereby required to submit to this office within thirty days of the date of the letter which transmitted this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending this response time.

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