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ACCESSION NBR: 8708050011 DOC. DATE: 87/07/30 NOTARIZED: NO DOCKET #
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 RECIP. NAME RECIPIENT AFFILIATION

Document Control Branch (Document Control Desk)

SUBJECT: Forwards Sections I-IV of "First 10-Yr Interval Inservice ^{SEE REPLY}
 Insp Program Plan." Full size P&ID diagrams will be
 submitted. Insp interval will begin w/start of commercial
 operation, currently scheduled for Dec 1987.

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 TITLE: DR Submittal: Inservice Inspection/Testing

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July 30, 1987
(NMP2L 1065)U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555Re: Nine Mile Point Unit 2
Docket No. 50-410

Gentlemen:

In accordance with License Condition 2.C(5), enclosed please find the First Ten Year Interval Inservice Inspection Program Plan for Nine Mile Point Unit 2. This submittal includes a revised Inservice Testing program plan which supersedes our Inservice Testing program plan submitted in November 1985. The program plan is divided into the following sections:

- Section I - Pressure Retaining Components
- Section II - Component Support Examination
- Section III - Pump and Valve Testing
- Section IV - Isometric Drawings

In addition, we are transmitting three full-size sets of piping and instrumentation diagrams for the reviewers under separate cover.

The Inservice Inspection and revised Inservice Testing programs have been prepared in accordance with the 1983 Edition, Summer 1983 Addenda of ASME Section XI as required by 10 CFR 50.55a(b)(2). These programs also address conditions identified during the preservice inspection and modifications performed since system turnover (e.g., MSIV replacement).

In accordance with subsection IWA-2400b of ASME Section XI, the first ten year inspection interval will commence at the time of commercial operation, currently scheduled for December 1987. We are, however, implementing the Pump and Valve Testing program during power ascension testing.

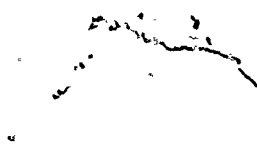
Very truly yours,

NIAGARA MOHAWK POWER CORPORATION

T. E. Lempges
Vice President

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Enclosurexc: Regional Administrator, Region I (W/Attachment)
Mr. R. A. Capra, Director (W/O Attachment)
Mr. J. D. Neighbors, Project Manager (W/O Attachment)
Mr. W. A. Cook, Resident Inspector (W/O Attachment)*Limited Distribution*
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