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 AUTH. NAME AUTHOR AFFILIATION
 LEMPGES, T. E. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Advises of status of actions on NRC 860822 recommendations re rev of offsite dose calculation manual. Combined Revs 3/4 will be submitted by 870228 & will address eight of nine discrepancies identified in 860822 evaluation rept.

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**NIAGARA
MOHAWK**

NIAGARA MOHAWK POWER CORPORATION/301 PLAINFIELD ROAD, SYRACUSE, N.Y. 13212/TELEPHONE (315) 474-1511

 February 23, 1987
 (NMPIL 0137)

 U.S. Nuclear Regulatory Commission
 Attn: Document Control Desk
 Washington, D.C. 20555

 Re: Nine Mile Point Unit 1
 Docket No. 50-220
DPR-63

Gentlemen:

Your letter dated August 22, 1986, provided interim acceptance of Revision 2 to the Offsite Dose Calculation Manual (ODCM) for Nine Mile Point Unit 1. That letter also recommended the following:

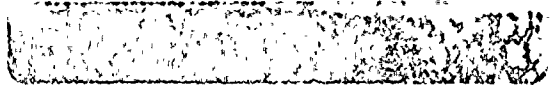
1. Niagara Mohawk Power Corporation should provide a new revision of the Nine Mile Point Unit 1 ODCM within six months to address discrepancies identified in the Technical Evaluation Report (TER-C5506-595).
2. The revision should be in the form of a combined ODCM for Nine Mile Point Unit 1 and Nine Mile Point Unit 2.

This letter advises you of the status of our actions on your recommendations. With respect to recommendation 1, a combined revision 3/4 to the Nine Mile Point Unit 1 ODCM will be submitted by February 28, 1987 with the Semi-Annual Radioactive Effluent Release Report for the period July 1, 1986 through December 31, 1986. This revision to the Nine Mile Point Unit 1 ODCM will address eight of the nine discrepancies identified in the Technical Evaluation Report attached to your August 22, 1986 letter. The ninth discrepancy, "the direct radiation contribution from exposure to the finite plume from the elevated main stack," is being reviewed for inclusion into a future revision of the Nine Mile Point Unit 1 ODCM. A decision on the method of inclusion is expected to be made by July 1, 1987.

The second recommendation, to combine both the ODCMs for Nine Mile Point Unit 1 and Nine Mile Point Unit 2, has been given careful consideration. We have decided not to combine both ODCMs into one document based on the following:

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Page Two

1. Nine Mile Point Unit 1 and Nine Mile Point Unit 2 do not share the same Technical Specifications and, therefore, a combined ODCM for both Units could result in the inappropriate application of Unit 1 or Unit 2 Technical Specifications.
2. Nine Mile Point Unit 1 and Nine Mile Point Unit 2 do not share a common liquid effluent release point, and
3. Nine Mile Point Unit 1 and Nine Mile Point Unit 2 do not share a common gaseous effluent release point.

However, we are in agreement with the staff's approach that the format and content of the ODCM for each unit should be as similar as possible. Therefore, the current revision to the Nine Mile Point Unit 1 ODCM has been made similar in content to the Nine Mile Point Unit 2 ODCM, and future revisions will reflect this same approach until both ODCMs are similar in format and content.

Very truly yours,

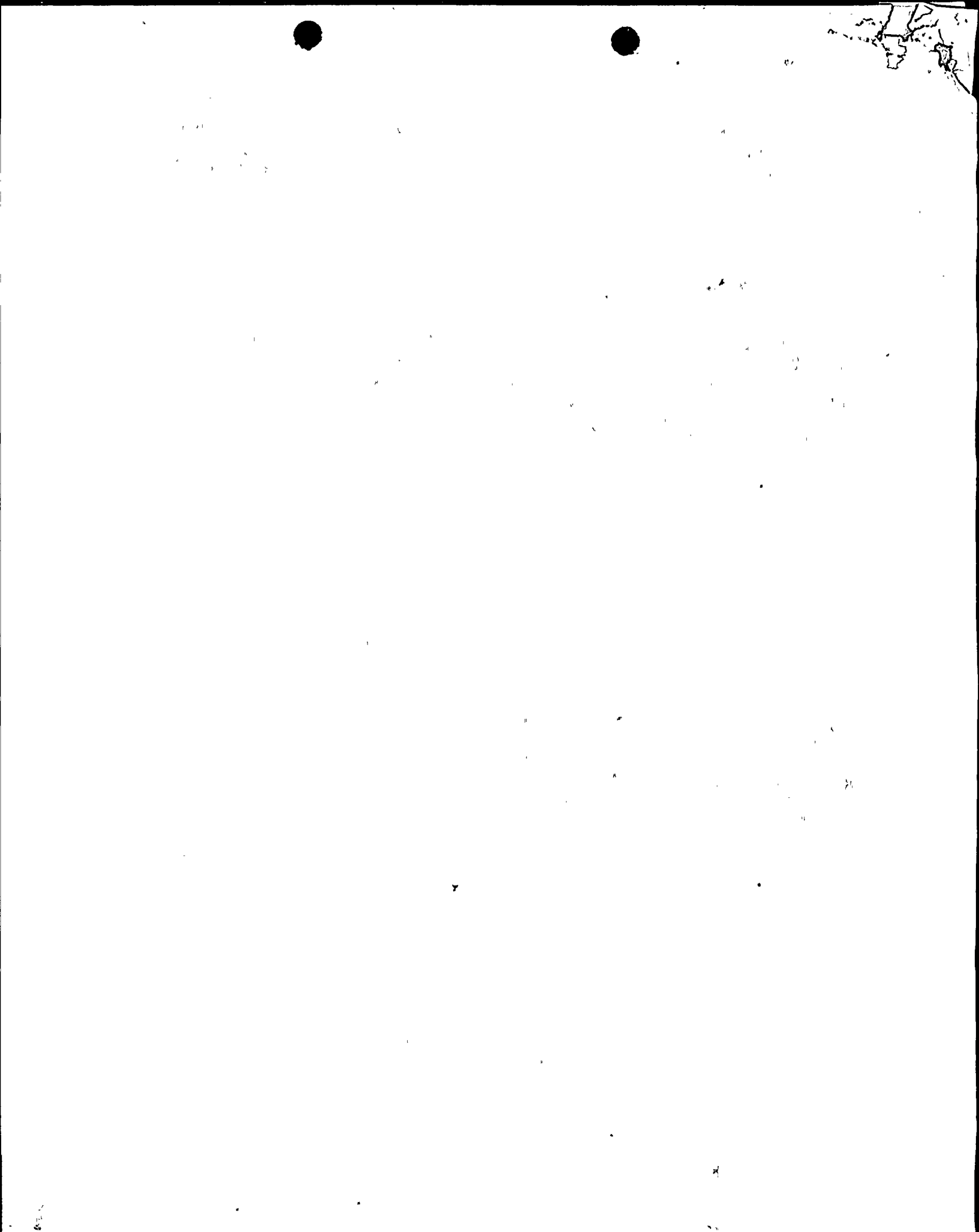
NIAGARA MOHAWK POWER CORPORATION



T. E. Lempges
Vice President
Nuclear Generation

DH/pns
2690G

xc: Regional Administrator, Region I
Mr. J. Zwolinski, Project Director
Mr. W. A. Cook, Resident Inspector



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Mr. J. Zwolinski, Project Director
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