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ACCESSION NBR: 8701150233 DOC. DATE: 87/01/12 NOTARIZED: YES DOCKET #
 FACIL: 50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
 AUTH. NAME AUTHOR AFFILIATION
 MANGAN, C. V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 Record Services Branch (Document Control Desk)

SUBJECT: Discusses integrity of sys outside containment, per License Condition 2. C(12). Summary of water testing results & corrective maint encl, per Tech Spec 6.8.4. Leak test results for RCIC included.

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NIAGARA MOHAWK POWER CORPORATION/301 PLAINFIELD ROAD, SYRACUSE, N.Y. 13212/TELEPHONE (315) 474-1511

January 12, 1987
(NMP2L 0969)

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Re: Nine Mile Point Unit 2
Docket No. 50-410

Gentlemen:

This letter is in response to license condition described in paragraph 2.C(12), of our Facility Operating License No. NPF-54, concerning the integrity of systems outside the containment.

In our letter of December 2, 1985, we outlined a program for reducing the leakage of selected systems outside the containment to as low as practical limits. The program proposed a combination of testing using a helium tracer and visual inspection. It was found that for air or gas filled systems, the helium tracer provided the most accurate results. However, for the liquid filled systems, the leak detection by the visual method was more accurate.

In accordance with Technical Specification 6.8.4 and the above license commitment, the attached provides a summary of test results and any corrective maintenance required to date. The leak test results for the Reactor Core Isolation Cooling System (RCIC) were to be submitted at a later date. However, this testing is complete and the results are also included in this summary.

Very truly yours,

C. V. Mangan
C. V. Mangan
Senior Vice President

8701150233 870112
PDR ADDCK 05000410
P PDR

TS/pns
2336G
Attachments

xc: Mr. R. Vollmer, Regional Administrator, Region I
Ms. E. G. Adensam, Project Director
Mr. W. A. Cook, Resident Inspector
Project File (2)

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud.

2. The second part of the document outlines the specific requirements for record-keeping, including the need to maintain original documents and to keep copies of all transactions. It also discusses the importance of regular audits and the need to ensure that all records are up-to-date and accurate.

3. The third part of the document discusses the consequences of failing to maintain accurate records, including the potential for financial loss and the risk of legal action. It also discusses the importance of training staff on proper record-keeping procedures and the need to ensure that all staff are aware of the importance of accurate records.

4. The fourth part of the document discusses the importance of maintaining accurate records for the purpose of tax reporting. It emphasizes that accurate records are essential for the preparation of tax returns and for the ability to defend against tax audits.

5. The fifth part of the document discusses the importance of maintaining accurate records for the purpose of financial reporting. It emphasizes that accurate records are essential for the preparation of financial statements and for the ability to provide accurate information to investors and other stakeholders.

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of]
Niagara Mohawk Power Corporation] Docket No. 50-410
(Nine Mile Point Unit 2)]

AFFIDAVIT

C. V. Mangan, being duly sworn, states that he is Senior Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

C. V. Mangan

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 12th day of January, 1987.

Beth A. Menikheim
Notary Public in and for
Onondaga County, New York

My Commission expires:

BETH A. MENIKHEIM
Notary Public in the State of New York
Qualified in Onondaga County No. 4804074
My Commission Expires August 31, 1988

1958
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ATTACHMENT
WATER TESTING

<u>SYSTEM</u>	<u>PROCEDURE</u>	<u>DATE COMPLETED</u>	<u>COMPONENT</u>	<u>LEAKAGE</u>
Residual Heat Removal (RHS) 'A'	N2-OSP-RHS-Q004	9/30/86	2RHS*MOV2A	Wet
			2RHS*HCV119	1 Drop/Min.
			2RHS*V265	1 Drop/Min.
			2RHS*MOV8A	1 Drop/Min.
			2RHS*MOV12A	1 Drop/Min.
			2RHS*LV17A	1 Drop/Min.
			TOTAL	5 Drops/Min.
<u>NO CORRECTIVE ACTION REQUIRED</u>				
RHS 'B'	N2-OSP-RHS-Q005	10/3/86	2RHS*FE14B	3 Drops/Min.
			2RHS*V348	1 Drop/5 Min.
			TOTAL	3.2 Drops/Min.
<u>NO CORRECTIVE ACTION REQUIRED</u>				
RHS 'C'	N2-OSP-RHS-Q006	9/26/86	TOTAL	0
<u>NO CORRECTIVE ACTION REQUIRED</u>				
RHS (Shutdown Cooling)	N2-OSP-LIQ-R001	8/13/86	TOTAL	0
<u>NO CORRECTIVE ACTION REQUIRED</u>				
RHS (STM Condensing Cond. Return)	N2-OSP-LIQ-R002	8/5/86	TOTAL	0
<u>NO CORRECTIVE ACTION REQUIRED</u>				
Low Pressure Core Spray (CSL)	N2-OSP-CSL-Q002	9/26/86	TOTAL	0
<u>NO CORRECTIVE ACTION REQUIRED</u>				
High Pressure Core Spray (CSH)	N2-OSP-CSH-Q002	9/19/86	2CSH*MOV111	1 Drop/Min.
			TOTAL	1 Drop/Min.
<u>NO CORRECTIVE ACTION REQUIRED</u>				



<u>SYSTEM</u>	<u>PROCEDURE</u>	<u>DATE COMPLETED</u>	<u>COMPONENT</u>	<u>LEAKAGE</u>
Post Accident Sampling (SSP)	N2-OSP-LIQ-R003	9/12/86	TOTAL 0	
NO CORRECTIVE ACTION REQUIRED				
Reactor Sampling System (SSR)	N2-OSP-LIQ-R004	7/18/86	TOTAL 0	
NO CORRECTIVE ACTION REQUIRED				

HELIUM TESTING

<u>SYSTEM</u>	<u>PROCEDURE</u>	<u>DATE COMPLETED</u>	<u>COMPONENT</u>	<u>LEAKAGE</u>
RHS (STM Condensing)	N2-OSP-GAS-R001	10/28/86	2RHS*V198	offscale
			2RHS*MOV9A	30 (medium deflection onscale)
			2RHS*SV62A	20 (low deflection onscale)
			2RHS*SOV71B	20 (low deflection onscale)
			2RHS*MOV26A	30 (medium deflection onscale)
			2RHS*RV56A	40 (high deflection onscale)
			2RHS*V392	offscale
			2RHS*V97	offscale
			2RHS*MOV22A	30 (medium deflection onscale)
	2RHS*MOV80A	25 (low/medium deflection onscale)		

REPLACED PACKING ON 2RHS*V198, V392, V97 AND RETESTED W/ZERO LEAKAGE

Standby Gas (GTS) and Containment Purge (CPS)	N2-OSP-GAS-R001	8/30/86	TOTAL 0	
NO CORRECTIVE ACTION REQUIRED				
Reactor Core Isolation Cooling (ICS)	N2-OSP-GAS-R001	12/12/86	2ICS*MOV150	upscale

REPLACING FLEX HOSES IN SEAL LINE TO GOVERNING VALVE AND TRIP THROTTLE VALVE
- WORK IN PROGRESS



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<u>SYSTEM</u>	<u>PROCEDURE</u>	<u>DATE COMPLETED</u>	<u>COMPONENT</u>	<u>LEAKAGE</u>
Hydrogen Recombiner (HCS)	N2-OSP-GAS-R001	12/26/86	2HCS*V51 2HCS*V50	upscale upscale
<u>REPLACING PACKING ON 2HCS*V50 AND V51 - WORK IN PROGRESS</u>				
Primary Containment Monitoring (CMS)	N2-OSP-GAS-R001	12/8/86	TOTAL 0	
<u>NO CORRECTIVE ACTION REQUIRED</u>				



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