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 AUTH. NAME AUTHOR AFFILIATION
 MANGAN, C. V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 ADENSAM, E. G. BWR Project Directorate 3

SUBJECT: Requests schedular exemptions to permit operation of facility prior to completion of certain activities.

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1. The purpose of this document is to provide a comprehensive overview of the project's progress and to identify any potential risks or challenges that may arise during the implementation phase. It is intended for the use of senior management and other stakeholders who are involved in the project's oversight and decision-making.

2. The project has been successfully completed, and all objectives have been met. The results of the project are as follows:

3. The project has been completed on time and within budget. The results of the project are as follows:

4. The project has been completed on time and within budget.

Item	Description	Quantity	Unit Price	Total Price
1	Item 1	10	\$100	\$1,000
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November 26, 1986
(NMP2L 0942)

Ms. Elinor G. Adensam, Director
BWR Project Directorate No. 3
U.S. Nuclear Regulatory Commission
7920 Norfolk Avenue
Washington, DC 20555

Dear Ms. Adensam:

Re: Nine Mile Point Unit 2
Docket No. 50-410

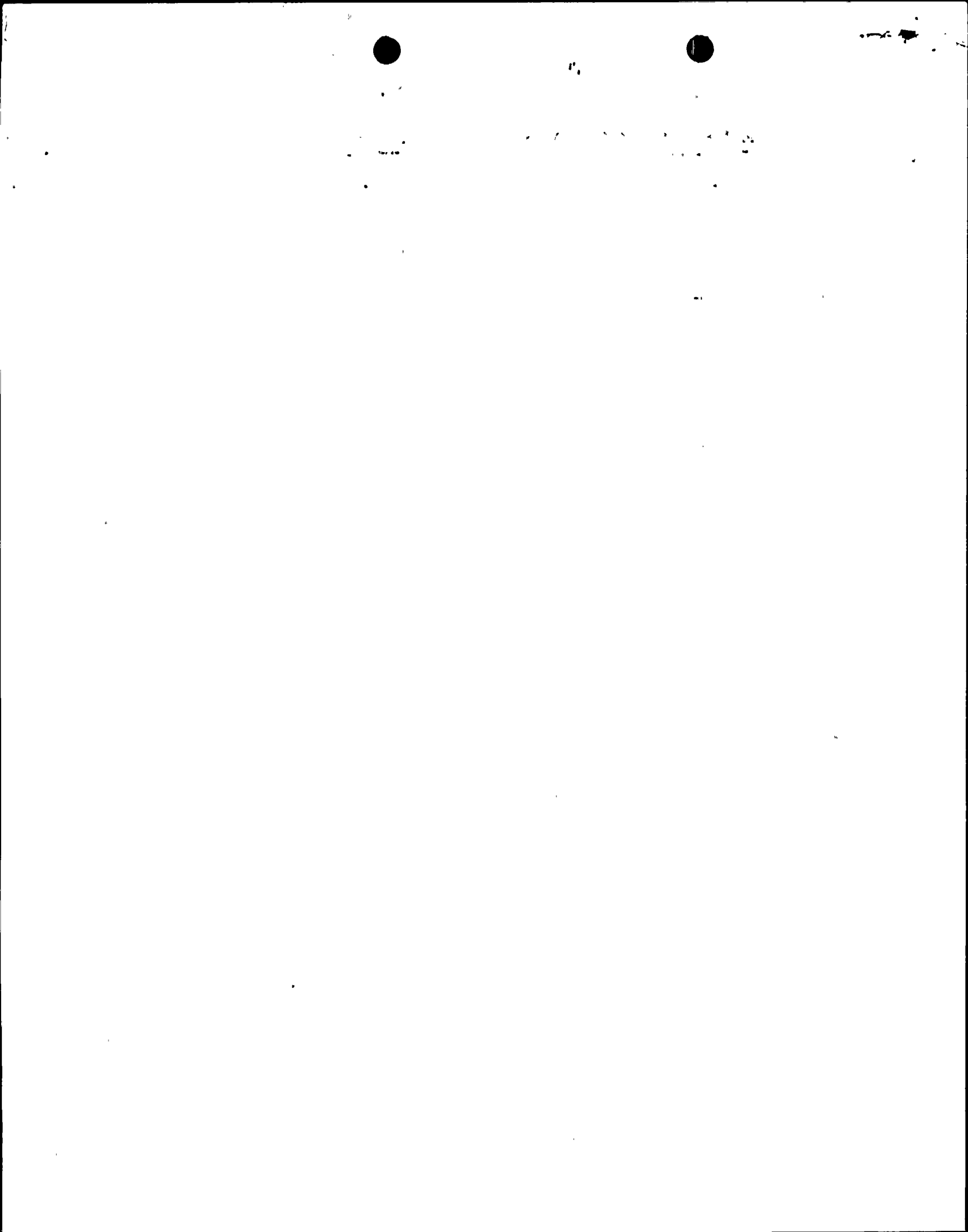
Niagara Mohawk requested schedular exemptions to permit operation of Nine Mile Point Unit 2 prior to the completion of certain activities. For the schedular exemptions described in paragraphs IV), V), VI), VII), and VIII) of our facility license Docket No. 50-410, Niagara Mohawk Power Corporation, committed (letter of October 31, 1986, NMP2L 0931), to certify to the Nuclear Regulatory Commission, ten days prior to the expiration period specified in the exemption, that the required activity has been completed and the associated systems are complete and operable. This letter provides the certification of completion for the Reactor Coolant and Emergency Core Cooling System (ECCS) Leak Detection System. The above mentioned system, which involved exemption permitting completion to be delayed until initial criticality, is now completed. The remainder of this letter provides summary description of the actions taken to ensure that the regulations have been met regarding operability of this system.

Reactor Coolant and Emergency Core Cooling System (ECCS) Leak Detection System

In letters dated May 7 and July 3, 1986, Niagara Mohawk requested an exemption from 10 CFR 50, Appendix A, GDC 2, 30, and 64, and 10 CFR 50.34a in order to defer operability of the reactor coolant and ECCS leak detection system until initial criticality. The appropriate exemption was granted by the Nuclear Regulatory Staff; however, an exemption from 10 CFR 50.34a and GDC 2 was not necessary (Section 14.1 of SSER 4). The preoperational test of the Reactor Coolant and ECCS Leak Detection System has been completed, reviewed and approved. This preoperational test was performed in accordance with the approved Nine Mile Point Unit 2 Preoperational Test Procedure (N2-POT-85). The test results were reviewed and approved by the Joint Test Group (JTG) and the Site Operations Review Committee (SORC). The Site Operations Review Committee review and operational acceptance sign-off was completed on November 4, 1986. The Station Superintendent's review and operational acceptance sign-off was completed on November 16, 1986.

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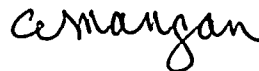
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Ms. Elinor G. Adensam, - Director
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Based on the foregoing, on behalf of Niagara Mohawk Power Corporation, I certify to the best of my knowledge and belief that the above system has been completed to meet the requirements of the regulations for which the exemption has been granted. An affidavit relating to this certification accompanies this letter.

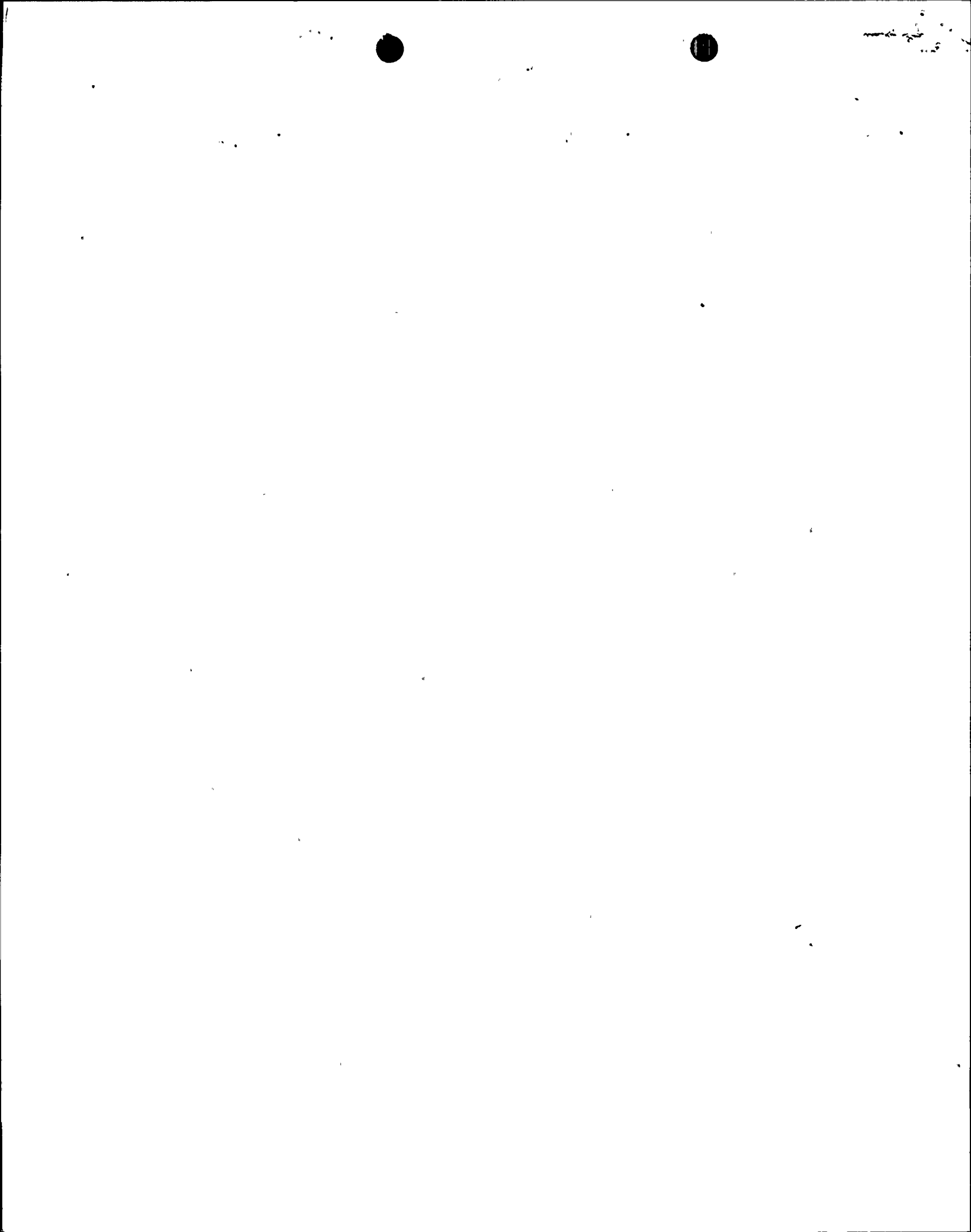
Very truly yours,



C. V. Mangan
Senior Vice President

EU/pns
2252G

xc: W. A. Cook, NRC Resident Inspector
Project File (2)



UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of]
Niagara Mohawk Power Corporation] Docket No. 50-410
(Nine Mile Point Unit 2)]

AFFIDAVIT

C. V. Mangan, being duly sworn, states that he is Senior Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

C. Mangan

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 26th day of November, 1986.

Beth A. Menikheim
Notary Public in and for
Onondaga County, New York

My Commission expires:
BETH A. MENIKHEIM
Notary Public in the State of New York
Qualified in Onondaga County No. 4804074
My Commission Expires August 31, 1988

MEMORANDUM
FOR THE RECORD
DATE: 11/11/54
SUBJECT: [Illegible]