

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: B611210355 DDC DATE: 86/11/17 NOTARIZED: YES DOCKET #
 FACIL: 50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
 AUTH. NAME AUTHOR AFFILIATION
 MANGAN, C. V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 ADENSAM, E. G. BWR Project Directorate 3

SUBJECT: Discusses plan to remove actuators from installed MSIVs used to maintain secondary containment integrity when required. Ball will not be unseated when actuator removed from stem of valve.

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NOTES:

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	BWR PD3 PD 01	5 5	HAUGHEY, M	1 1
	BWR PSB	1 1	BWR RSB	1 1
INTERNAL:	ACRS 09	6 6	ADM/LFMB	1 0
	ELD/HDS3	1 0	NRR/DHFT/TSCB	1 1
	NRR/ORAS	1 0	<u>REG FILE</u> 04	1 1
	RGN1	1 1		
EXTERNAL:	EG&G BRUSKE, S	1 1	LPDR 03	1 1
	NRC PDR 02	1 1	NSIC 05	1 1

November 17, 1986
(NMP2L 0938).

Ms. Elinor G. Adensam, Director
BWR Project Directorate No. 3
U.S. Nuclear Regulatory Commission
7920 Norfolk Avenue
Washington, DC 20555

Dear Ms. Adensam:

Re: Nine Mile Point Unit 2
Docket No. 50-410

On November 12, 1986, Mr. Don Hill of our staff discussed with members of your Staff our plan to remove the actuators from the installed Main Steam Isolation Valves being used to maintain secondary containment integrity when required. This is necessary to progress with the necessary modifications to the actuators. This action has been determined by our Operating Department to be necessary in order to maintain our current testing schedule, while maintaining our requirement to keep these valves closed. The following paragraph summarizes the important points covered by Mr. Hill during the discussion.

The removal of the actuator from the stem of the valve will be performed in a manner to ensure that the ball will not be unseated; nor will there be a change in the leak tightness of the valve. Inadvertent engagement of the actuator or rotation/unseating of the ball will be precluded by the separation of the actuator from the valve stem. It can be concluded from the amount of torque required to rotate the ball that it cannot be accidentally moved while the actuator is disconnected from its stem. A detailed schedule of the modification and testing of all eight Main Steam Isolation Valves is attached.

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We hope that this information is sufficient for you to conclude that the actuator can be removed from the valve in order to proceed with the necessary modifications in an expeditious manner. Our staff is available to meet with you if further discussion of this matter is necessary.

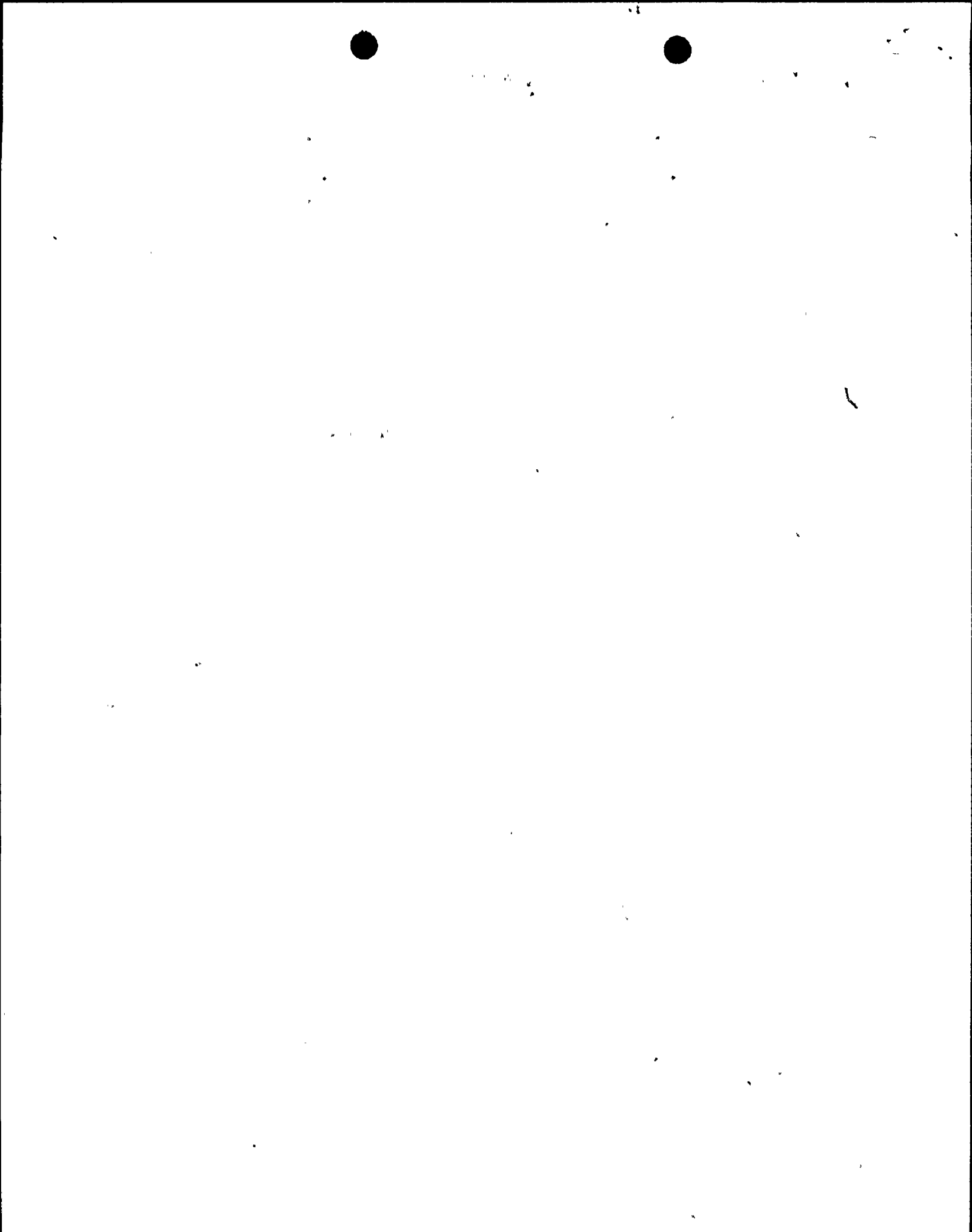
Very truly yours,



C. V. Mangan
Senior Vice President

AFZ/pns
2228G
Attachment

cc: M. Haughey, NRC Project Manager
W. Cook, Senior Resident Inspector
Project File (2)



UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of]
Niagara Mohawk Power Corporation] Docket No. 50-410
(Nine Mile Point Unit 2)]

AFFIDAVIT

C. V. Mangan, being duly sworn, states that he is Senior Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

C. V. Mangan

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 17th day of November, 1986.

Beth A. Menikheim
Notary Public in and for
Onondaga County, New York

My Commission expires:

BETH A. MENIKHEIM
Notary Public in the State of New York
Qualified in Onondaga County No. 480407A
My Commission Expires August 31, 1988

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1986

NOVEMBER

DECEMBER

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FUEL LOAD

CORE CHANGES

6C

6B

6A

7D

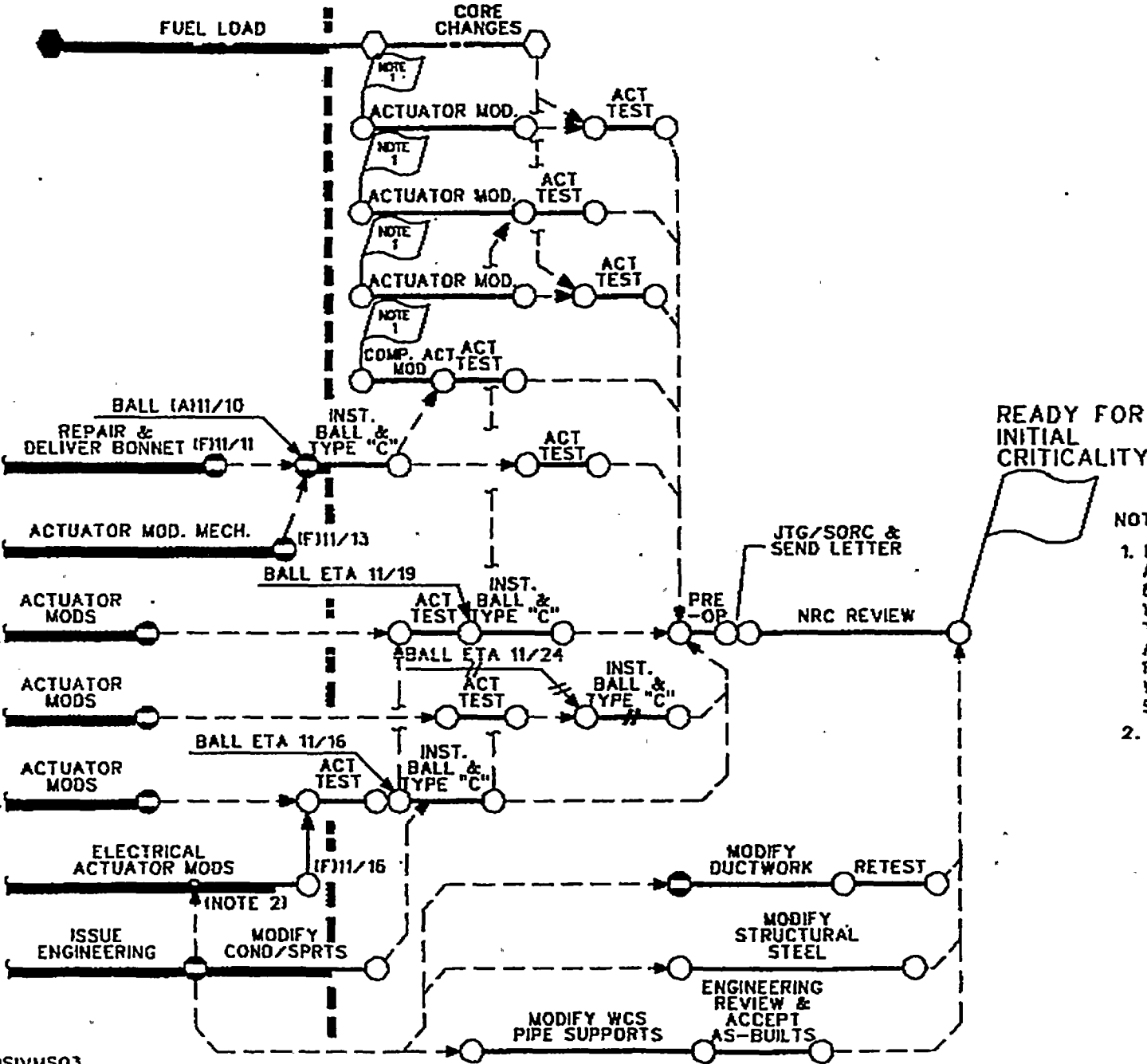
6D

7A

7C

7B

NMMSIVMS03



NOTE:

1. LICENSING APPROVAL TO ALLOW ACTUATOR MODIFICATIONS ON 6A,B,C & 7D TO BE PERFORMED WITH THE ACTUATOR REMOVED FROM THE VALVE BODY AND BLOCKED ABOVE THE VALVE BALLSTEM, WHILE FUEL LOADING IS PROGRESSING WITH THE BALLS PROVIDING SECONDARY CONTAINMENT.
2. BREACH PERMIT REQUIRED FOR CABLE COMPLETION. (AFTER FUEL LOAD)

STATUS AS OF 11/13/86

**MSIV
MASTER
SCHEDULE**

