

January 6, 1986

Docket No.: 50-410

Mr. B. G. Hooten
Executive Director for Nuclear Operations
Niagara Mohawk Power Corporation
300 Erie Boulevard West
Syracuse, New York 13202

Dear Mr. Hooten:

Subject: Responses to Confirmatory issues in letters dated
November 27, 1985, and December 2, 1985

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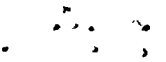
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During discussions with your staff it had been indicated that the procedures for Nine Mile Point, Unit 2 (NMP-2) would be completed in November 1985. Recent letters from your staff have indicated that, in fact, a number of procedures would not be complete until February 15, 1986. In discussions with Mr. Anthony Zallnick, of your staff, on December 6, 1985, the Licensing Project Manager, Ms. Mary Haughey, indicated that this later completion date may not support a February 24, 1986, fuel load date. Specifically, a number of confirmatory issues in the SER rely on completion of certain procedures. Below is a list of concerns relating to responses to confirmatory issues submitted in letters dated November 27, 1985, (NMP2L 0542) and December 2, 1985, (NMP2L 0548).

<u>Letter No.</u>	<u>Confirmatory Issue</u>	<u>Concern</u>
NMP2L 0542	51	Response does not complete action. Procedures need to be completed and reviewed as appropriate before this issue is closed.
NMP2L 0548	55	Procedures indicated as being on site, available for review for February 15, 1986. This schedule will not support a February 24, 1986, fuel load date.
NMP2L 0545	22	The applicable procedures need to be completed before this issue can be addressed. This issue should then be addressed in accordance with SER Section 7.3.2.5 and IE Information Notice 84-37.

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Mr. B. G. Hooten

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In addition, to the above listed concerns about procedures schedules, the staff has the following concerns with recently submitted responses to confirmatory issues.

The response to confirmatory issue 28, adequacy of station electrical distribution system voltage, submitted in a letter dated November 27, 1985, (NMP2L 0545), indicated that the additional testing required to complete this confirmatory issue would be conducted as part of the Loss of Power/ECCS Functional Test. As stated in Section 8.4.1, the results of this test are needed to confirm the adequacy of the final setpoint of the degraded voltage relay. Therefore, this issue cannot be closed until the results of these tests are available and Niagara Mohawk provides confirmation that the test results support the adequacy of the setpoint.

The response to confirmatory issue 35 submitted in a letter dated November 27, 1985, (NMP2L 0546), indicated that the diesel generator fuel oil storage tanks would be filled through the diesel day tank connections, if necessary. The FSAR and the SER indicate that the fuel storage tanks could be filled through the tank manhole located in the diesel generator building. The FSAR should be revised to be consistent with the November 27, 1985 letter. This discrepancy was discussed with Mr. Don Hill of your staff.

Any questions relating to the above listed concerns should be directed to the Licensing Project Manager, Mary Haughey - (301)492-7897.

Sincerely,

Original signed by E. G. Adensam

Elinor G. Adensam, Director
BWR Project Directorate No. 3
Division of BWR Licensing

cc: See next page

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01/3/86

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Elyton
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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud. The document also outlines the responsibilities of individuals involved in the process, including the need for transparency and accountability.

In the second part, the document addresses the challenges faced by organizations in implementing effective internal controls. It highlights the need for a strong culture of ethics and compliance, as well as the importance of regular training and monitoring. The document provides guidance on how to design and implement controls that are both effective and efficient.

The third part of the document focuses on the role of technology in improving financial reporting and risk management. It discusses the benefits of using automated systems to collect and analyze data, and the importance of ensuring that these systems are secure and reliable. The document also touches on the need for ongoing evaluation and improvement of the financial reporting process.

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Mr. B. G. Hooten
Niagara Mohawk Power Corporation

Nine Mile Point Nuclear Station
Unit 2

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