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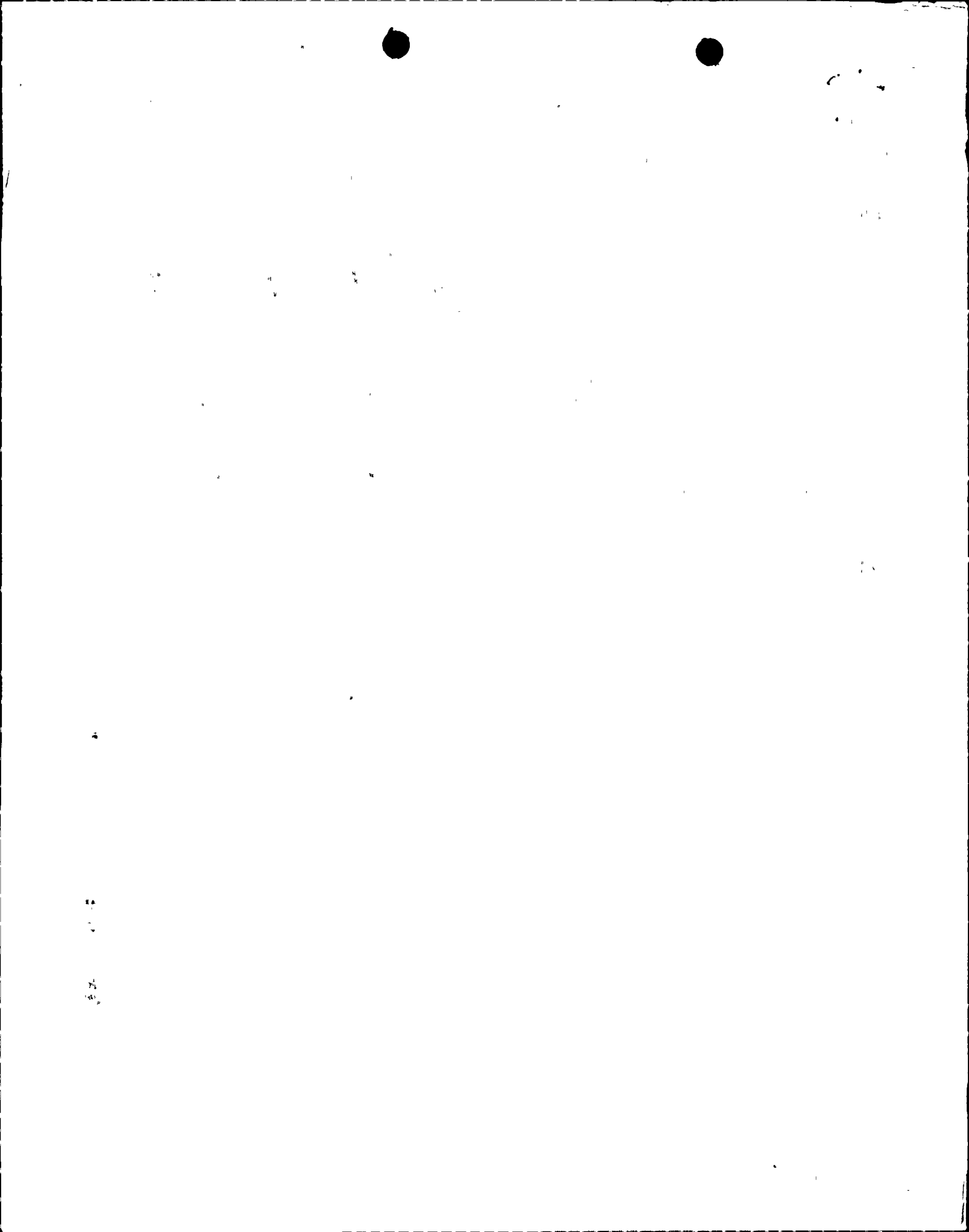
ACCESSION NBR: 8706300035 DOC. DATE: 87/06/23 NOTARIZED: YES DOCKET #
 FACIL: 50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
 AUTH: NAME AUTHOR AFFILIATION
 MANGAN, C. V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 Document Control Branch (Document Control Desk)

SUBJECT: Certifies that all sys. components & mods associated
 w/Condition 2. D. vii of License NPF-54 completed, per
 requirements of regulations for which exemption granted.

DISTRIBUTION CODE: A001D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3
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NIAGARA MOHAWK POWER CORPORATION/301 PLAINFIELD ROAD, SYRACUSE, N.Y. 13212/TELEPHONE (315) 474-1511

June 23, 1987
(NMP2L 1055)

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Nine Mile Point Unit 2
Docket No. 50-410

Gentlemen:

Niagara Mohawk's letter of October 15, 1986, (NMP2L 0909) requested an exemption for Nine Mile Point Unit 2 from the requirements set forth in Title 10, Code of Federal Regulation (10CFR) Part 50, Appendix A, General Design Criteria 17 (Electrical Power Systems) and 21 (Protection System Reliability). This exemption relates to the installation of certain redundant Class 1E protection devices and components prior to the completion of the mini outage. These items were identified in our letter of June 2, 1986 (NMP2L 0730) and Failure Modes and Effects Analysis submitted by Niagara Mohawk's letter dated January 20, 1986 (NMP2L 0589).

As of now, 95 percent of the items covered in this schedular exemption have been resolved. In a meeting with the Nuclear Regulatory Commission on June 19, 1987, General Electric stated that these components are Class 1E as a result of the implementation of the General Electric Quality Assurance Program. The program provides for the purchase of high-grade commercial electrical components to the requirements specified in controlled engineering documents (purchase part drawings) and subsequent dedication of the components. Dedication of commercial grade components occurs prior to use when it is designated acceptable for use as (or part of) a basic (safety related) component. The above dedication process is governed by the Nuclear Regulatory Commission approved General Electric Quality Assurance Program and assures components installed in safety related equipment which support the performance of the safety function are Class 1E components.

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in all financial dealings.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It highlights the importance of using reliable sources and ensuring the integrity of the information collected.

3. The third part of the document provides a detailed overview of the different types of data that can be collected and how they can be used to inform decision-making. It discusses the benefits of using data to identify trends and patterns in behavior.

4. The fourth part of the document discusses the challenges and limitations of data collection and analysis. It notes that while data can provide valuable insights, it is not always perfect and can be subject to errors and biases.

5. The fifth part of the document concludes by summarizing the key findings and recommendations. It emphasizes the importance of continuing to refine and improve data collection and analysis methods to ensure the most accurate and useful results.

June 23, 1987

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Based on the above information, the remaining items covered in this schedular exemption do not need to be replaced and/or modified. Therefore, Niagara Mohawk hereby certifies in accordance with its letter of October 31, 1986, that all systems, components and modifications associated with condition 2.D.vii of License NPF-54 have been completed in accordance with the requirements of the regulations for which the exemption was granted.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION



C. V. Mangan
Senior Vice President

3354G

CVM/PEF:lds

xc: Regional Administrator, Region I
Mr. R. A. Capra, Director
Mr. J. D. Neighbors, Project Manager
Mr. W. A. Cook, Resident Inspector



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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of]
Niagara Mohawk Power Corporation] Docket No. 50-410
(Nine Mile Point Unit 2)]

AFFIDAVIT

C. V. Mangan, being duly sworn, states that he is Senior Vice President of Niagara Mohawk Power Corporation; that he is authorized on the part of said Corporation to sign and file with the Nuclear Regulatory Commission the documents attached hereto; and that all such documents are true and correct to the best of his knowledge, information and belief.

C. V. Mangan

Subscribed and sworn to before me, a Notary Public in and for the State of New York and County of Onondaga, this 23rd day of June, 1987.

Mary Frateschi
Notary Public in and for
Onondaga County, New York

My Commission expires:

MARY FRATESCHI
Notary Public in the State of New York
Qualified in Onondaga County No. 4797550
My Commission Expires July 30, 1989



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