ATTACHMENT

REQUESTED TECHNICAL SPECIFICATION CHANGES
NINE MILE POINT UNIT 2

B704140276 B70410 PDR ADUCK 05000410 F PDR

* · •

-INSTRUMENTATION-

MONITORING INSTRUMENTATION-

-FIRE-DETECTION-INSTRUMENTATION-

LIMITING-CONDITIONS-FOR-OPERATION-

3.3.7.8 As-a-minimum, the fire-detection-instrumentation-for-each-fire-detection-zone-shown-in-Table-3.3.7.8-1-shall-be-OPERABLE.

<u>APPLICABILITY:</u> Whenever equipment protected by the fire detection instrument is required to be OPERABLE:

ACTION:

- -a. With-any,-but-not-more-than-one-half-the-total-in-any-fire-zone, Function-N*-fire-detection-instruments-shown-in-Table-3.3.7.8-1 inoperable, restore-the-inoperable-Function-N*-instrument(s)-to-OPERABLE-status-within-14-days-or-within-1-hour-establish a fire-watch-patrol-to-inspect-the-zone(s)-with-the-inoperable-instrument(s)-at-least-once-per-hour.
- b: With-more than-one-half the Function N*-fire-detection-instruments-in-any-fire-zone-shown-in-Table-3.3.7.8-1-inoperable or with-any-functions-5*-or-X*-instruments-shown-in-Table-3.3.7.8-1-inoperable, or-with-any-two-or-more-vadjacent-instruments-shown-in-Table-3.3.7.8-1-inoperable, within-1-hour-establish-a-fire-watch-patrol-to-inspect-the-zone(s)-with-the-inoperable-instrument(s)-at-least-once-per-hour.
- -G. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

-SURVEILLANGE-REQUIREMENTS-

-4.3.7.8.1 Each of the above required fire detection instruments which are accessible during unit operation shall be demonstrated OPERABLE at least once per 6-months by performance of a GHANNEL FUNCTIONAL TEST. Fire detectors which are not accessible during unit operation shall be demonstrated OPERABLE by the performance of a CHANNEL FUNCTIONAL TEST during each COLD SHUTDOWN exceeding 24 hours unless performed in the previous 6 months.

-4.3.7.8.2—The NFPA-Standard-72D-supervised-circuits-supervision-associated-with--the-detector-alarms-of-each-of-the-above-required-fire-detection-instrumentsshall-be-demonstrated-OPERABLE-at-least-once-per-6-months.

-4.3.7.8.3 The non-supervised-circuits associated with detector alarms between the instruments and the control room shall be demonstrated OPERABLE at least once per 31 days.

^{*}These-letters are found in the alpha-numeric-fire-zone-designation and areexplained in the footnote to Table 3.3.7.8-1

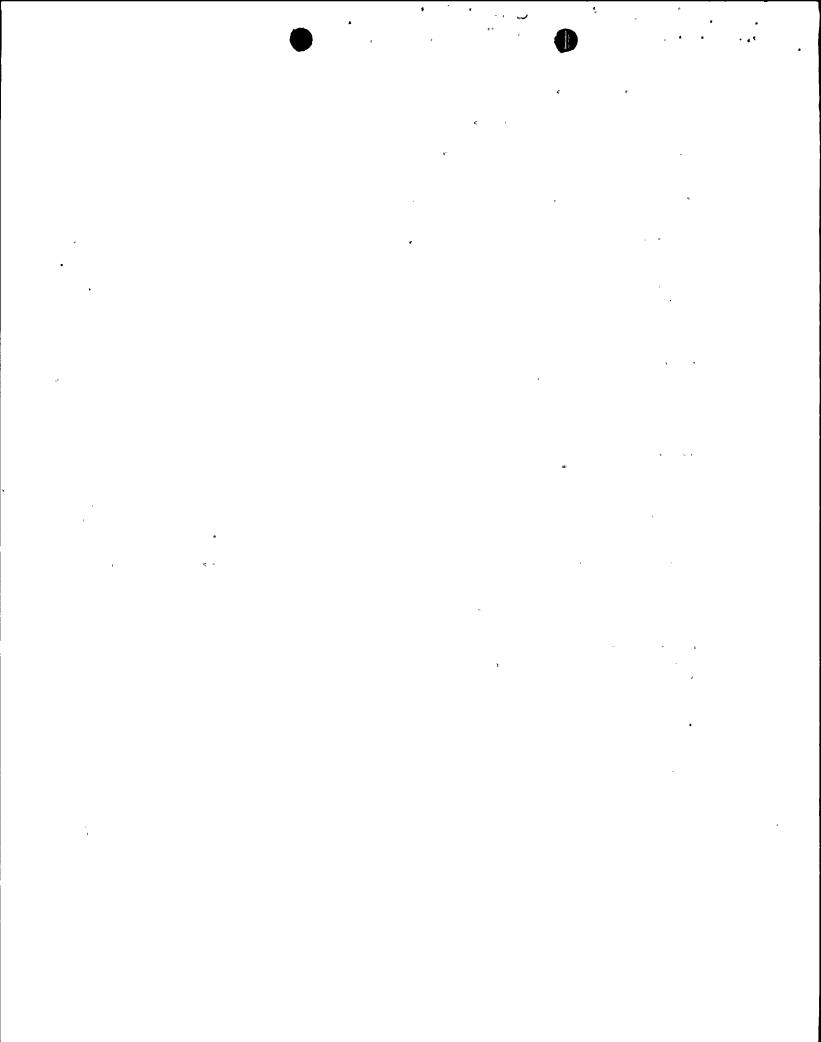
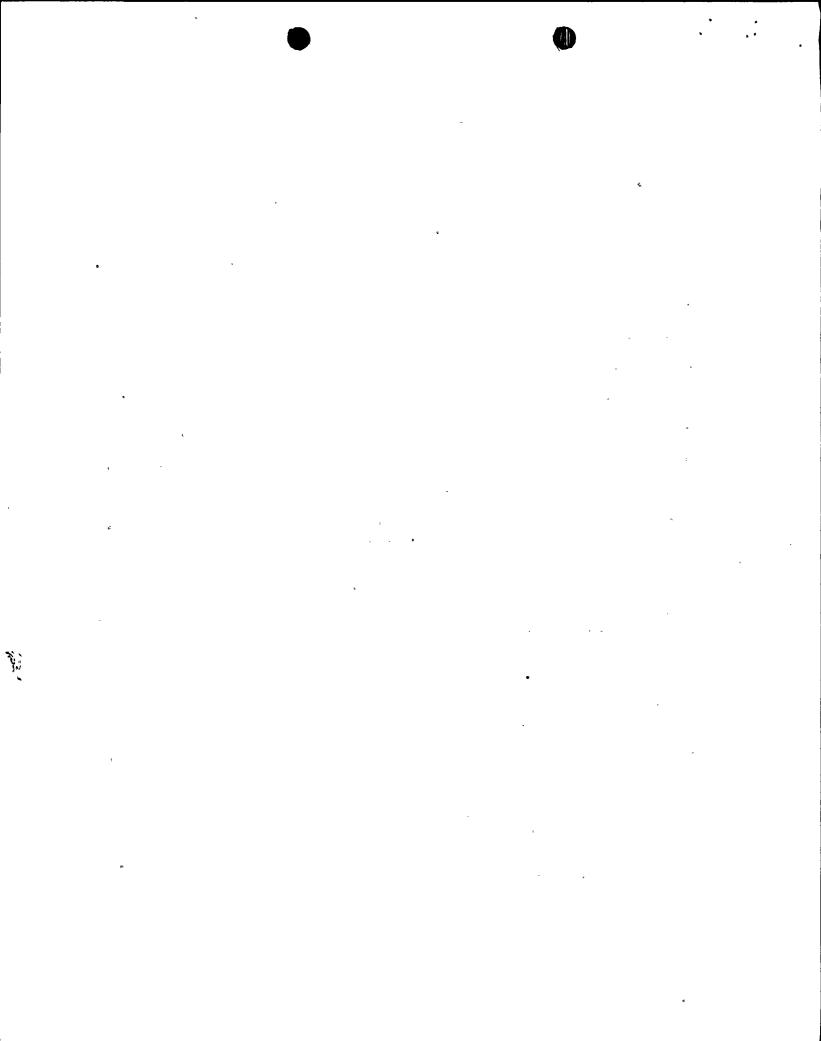


TABLE 3.3.7.8-1-

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-FIRE DETECTION INSTRUMENTATION-

INSTRUMENT LOCATION			TOTAL NUMBER OF INSTRUMENTS**		
FIRE- ZONE*	ROOM-OR-AREA	<u>ELEV</u>	HEAT	<u>IONIZATION</u>	PHOTOELECTRIC
-Reactor-E	Building/Auxiliary-Bays)	
-2015W	- CCP Ht Exch & LPCS	- 175'-0"-	NA	16	···NA
-202SW	-RHR-Pump-A-Room	175'-0"-	NA		NA
-2035W	-RHR-Ht-Exch-A-Room-	-1751-0 11-	NA	6	NA
-204SW		- 1751-0"-	-6	NA NA	NA
-205NZ	HPCS Pump Room	1751-0 11-	NA	7	NA
-206SW	-RHR-Ht-Exch-B-Room	 175'-0"-	NA	8	NA
-207SW		. 175'-0"	NA	7	NA
-208SW	RHR Pump C Room	-175'-0"	-NA	11	NA-
-2125W	Gen Area North		-13	34	NA
-2135W	Gen Area South	1751-011 1961-011	20	35	NA
2115W	N Aux Bay Above .	1981-011	NA		NA
-2145W	-S-Aux-Bay-Above -Pump-Rooms-	1981-0"-	NA	22	NA
-2215W	N Aux Bay Above -Pump-Rooms	- 2151-0 11-	NA	28	NA
-222SW	-Gen-Area-00-1800	215'-0"-	-NA	39	NA
-2235W	-Gen-Area 180° 360°	- 215' - 0" -	NA	39	—-NA→
-224SW	S Aux Bay Above Pump Rooms	2151-0 11	NA	25	—NA-
-231SW	N Aux Bay Elect	2401-011	NA	- 31	NA



-TABLE_3.3.7.8-1 (Continued)

*FIRE DETECTION INSTRUMENTATION

	ENT LOCATION		TOTAL N	UMBER OF INSTRUM	IENTS**
-FIRE- -ZONE*	ROOM-OR-AREA	<u>ELEV</u>	HEAT-	<u>IONIZATION</u>	PHOTOELECTRIC
- <u>Reactor</u>	<u>-Building/Auxiliary-Bays</u> -(Continued)-	•		
-2325W	Gen-Area-0º-180º	<u>~~2401~011</u>	5	32	NA
-238SW	Gen-Area 180°-360°	2401-Ó"	-1	32	NA1
-239SW	S-Aux-Bay-Elect MCC Area	2401-0"	-NA	29	NA-}
'2435W	Gen-Area-0°-180°	-2611-011	5	38	NA
-245SW	Gen Area 180° 360°	. 261' - 0" -	-2	37	NA-
-252SW	Gen-Area-0º-180º	-289'-0"-	-4	39	NA
-253XL	Elect Load Center Room	-289'-0"-	NA	6	NA-
-255SW	Gen-Area-180°-360°	-2891-0"	-4	33	NA
-2615W	Pipe-Chase	3061-011 -	-14	NA	NA
2625W	Gen Area 180º-360º	3 <u>0</u> 61-01	-NA	26	NA-
-2715W	Gen-Area 0º-90º	-3281-10 ¹¹	-NA	19	NÁ
-2725W-	Gen Area 270° - 360°	-3281-10 11-	-NA	19	NA-
2735W	Gen-Area-90°-180°	3281-10 11	-NA	15	NÀ
-2745W	Gen Area 180°-270°	328110 11	NA		NA
-281NZ	Gen Area 0°-360°	- 35 31-1011	-NA	84	NA-
-Control	<u>Building</u> .				
-305NW	Div I Riser Area	214'-0"-	NA	4	NA
-306NW	Div I Cable Area	2140"	-NA	13	NÁ
-307NZ	24 V Battery Room	-214'-0"-	-NA		NA
308NZ	24-V-Battery-Room	-214'-0"-	NA		NA
-309NW	Div II Cable Chase	214'-0"	-NA		NA-

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TABLE 3.3.7.8-1-(Gontinued)-

FIRE DETECTION INSTRUMENTATION-

TINSTRUMENT LOCATION		TOTAL N	UMBER OF INSTRU	MENTS**
ZONE* ROOM-OR AREA	<u>ELEV</u>	<u>HEAT</u>	<u>IONIZATION</u>	PHOTOELECTRIC
- <u>Gontrol-Building</u> -(Continued)				
-311NZ Gomputer-Battery-Room-	2141-011-	NA	3	—NA—
312NZ Div-II Cable Area	2141-0 11-	NA NA	9	NA
321NW Div I Riser Area	2371-01	NA	4	NA-
322NW - Div I Cable Area	2 3 71_01_	NA	14	NA
323NW - Div-II Cable Area	2371-011-	NA	15	NA-
324NW Div-II-Riser-Area	2371-011	-NA	4	NA-
-325NW Div-I-Gable-Area	2371-0"	NA	5	NA
326NW Div II Cable Area	2371-011	NA	5	NA
327NW Div III Cable Area	2371-0 ⁱ	NA	6	NA
331NW Corridor	261 i - 011	NA	20	NA
332NW Div-I-Gable-Ghase	2611-011	NA	5	NA
333XL Div I Switchgear Room	261'-0"-	-NA	7	NA
334NZ Div I Battery Room	2611-01	NA	4	NA:
335NZ Div II Battery Room	2611-011-	-NA	4	NA
336XL Biv-II-Switchgear Room-	261'-0"-	NA	 	NA
337NW Div-II-&-III-Cable Chase	2611-0 11	NA	5	—NA+
338NZ Remote-Shutdown-Room-B-	261!-0!!	NA		NA
339NZ HPCS Battery Room	261'-0"-	NA NA		NA-
340NZ Div-I-Chiller-Room	-2611-011	-NA		NA
341NZ Div II Chiller Room	261'-0''-	NA		NA

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TABLE 3.3.7.8-1 (Continued)

-FIRE DETECTION INSTRUMENTATION

	NT LOCATION		TOTAL N	UMBER OF INSTRU	MENTS**
-FIRE- -ZONE*	ROOM OR AREA	ELEV	HEAT-	<u>IONIZATION</u>	PHOTOELECTRIC
- <u>Control</u>	Building (Continued)				-
-342XL	Div III Switchgear Room	-261'-0"-	NA	4	NA
343NZ	Remote Shutdown Room A	261'-0"	-NA	· 2	NA
-351NZ	Instrument Room & Corridor	-288'-6"-	NA NA	17	NA-
-352NW	- Div I Cable Chase	-2881-611	-NA	4	NA-
35356	Relay Room	-2881-611	-50	106	NA-
3545G	Relay Room	-2881-61I	-50	120	NA
356NZ	Relay Room	-2881-611	NA	14	NA
357XG	Computer Room	-2881-611	NA	8	NA
358XG	- Computer Room:	-2881-611	NA	4	NA
359NW	Div II & III Cable Chase		NA .	5 ,	NA
360NZ		2881-5611	NA		NA
-36258	Relay Room	5881611	40	72 /	 NV
371NW -	Div I Cable Chase	-3061-0"	NA-	44	NA
-373NZ-	Control Room	-3061-0 11-		25	NA
-37456;	- Control Room	. 3061-011	-43	68	NA
375SG	Control-Room	3061-01	44	75	NA
376XG	- Control Room	3061-011	NA	11	NA
377NW	- Div II & III Cable Chase	-3061-011-	NA	3	NA
378NZ-		-3 061-011-	-NA	9	NA

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TABLE 3.3.7.8-1 (Continued)

FIRE DETECTION INSTRUMENTATION

-INSTRUMENT LOCATION -FIRE-		TOTAL N	UMBER OF INSTRU	MENTS**
ZONE* ROOM OR AREA	<u>ELEV</u>	<u>HEAT</u>	IONIZATION	PHOTOELECTRIC
<u> Control-Building-(Continued)</u>				
380NZ Instrument Room & Corridor	3061-011	NA	1,3	NA-
381SG Control Room	3061-0"	-62	88	NA-
Biesel-Generator-Building-			•	
401NZ Div I, II, & III	2611-011	-NA	NA	9
-402SW Div-I-D/G-Room	261 1-0	NA	NA	7-
-403SW Div-II-D/G-Room	<u> 261'-0"</u>	NA	NA.	7-
-404SW HPGS-D/G-Room	261!-0!	NA	NA	7-
Electrical Tunnels				
301NW 140° Tunnel	215'-0"	NA	-23	NA
302NW 35° Tunne1	215!-0!!	NA	15	NA
-303NW 315° Tunnel	2151-01	NA	3	—-NA
304NW 230° Tunnel	2151-01	-NA	12	NA•
-236HZDiv-I-HVAC-Room-	2371-011	-NA	8	
237NZ Div II HVAC Room	2371-011	NA	9	···NA·
Service-Water-Pump-Bays-				
806NZ Div-I-Pump-Bay	2441-0"	NA	6	NA
807NZ Div-II-Pump-Bay	244!-0!!	NA	6	NA
-Fire-Pump-Rooms	`			
-804NW Diesel-Engine-Fire	261 ¹ -0"	-NA	NA	8

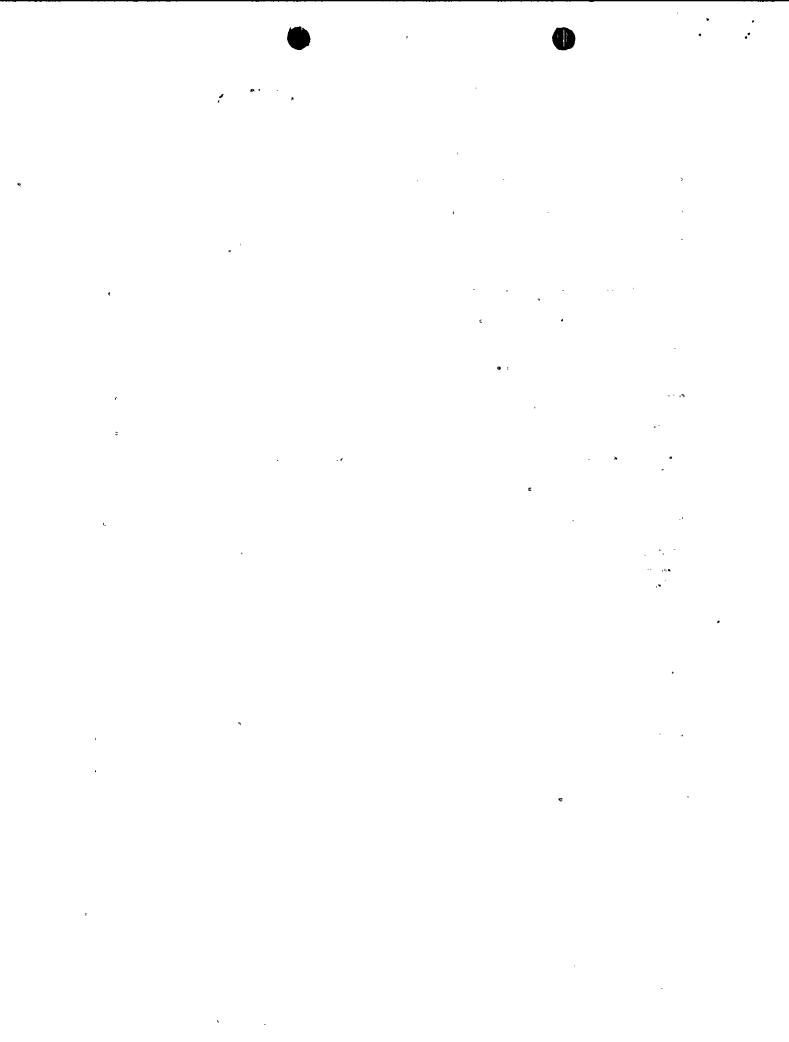


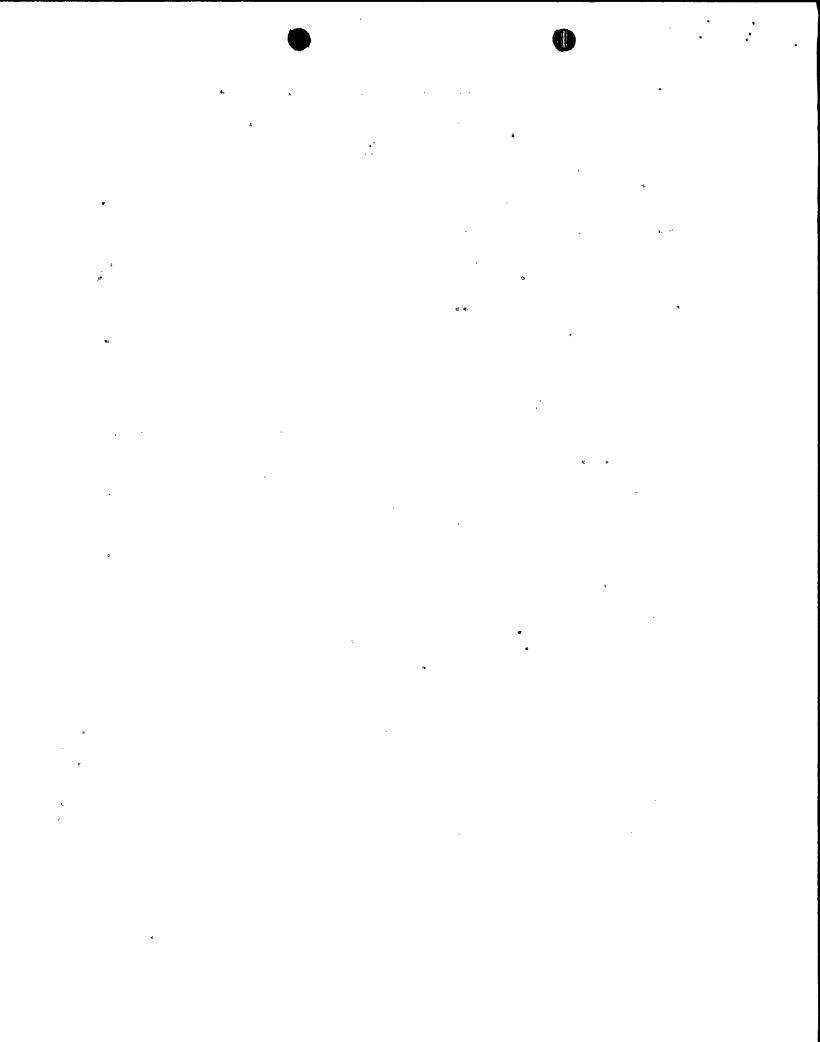
TABLE-3.3.7.8-1-(Continued)

-FIRE-DETECTION-INSTRUMENTATION-

INSTRUME	ENT-LOGATION	 	TOTAL-N	<u>UMBER-OF-INSTRU</u> N	MENTS**
TIRE-	ROOM-OR-AREA	ELEV	HEAT	IONIZATION	PHOTOELECTRIC-
-Fire-Pun	np-Rooms-(Continued)				
-805NZ	- Elect Motor Fire	2611-0	. NA	2	NA
Standby	Gas Treatment Rooms				
-247NZ	Div-I-GTS-Room	261'-0"	NA	7	NA
248NZ	Div-II-GTS-Room-	2611-011-	<u>-</u> NA	9	NA
<u> Main-Sto</u>	eam-Tunnel-		•		•
-256NZ	Main-Steam-Tunnel	2401-011	9	NA	NA
- <u>Pipe-Tur</u>	nnels-	•			
-361NZ	- Pipe Tunnel	245!-0"	NA	10	NA
-362NZ	Pipe-Tunnel	239!-0"	NA	32	NA
-363NZ	Pipe Tunnel	2441-01	-7	36	NA
-Screenwe	11	•			
-802NZ	-Screenwater -Intake-and -Discharge-	- 241 - 0"	NA	- 15	NA

^{*} The first letter in the alpha-numeric fire zone designation denotes: S, actuation of fire suppression; N, no actuation of fire suppression; and X, actuation of fire suppression (Halon and GOz only) provided one detector is tripped in each of two loops. The second letter denotes: W-water; L-low pressure GOz; G-Halon, Z-nothing; and F-foam.

^{**} In the case of a fire zone which contains two fire detection loops (denoted by an X in the fire zone designation); the number listed is the total number of detectors in both loops.



-PLANT-SYSTEMS-

3/4.7.7 FIRE SUPPRESSION SYSTEMS

-FIRE_SUPPRESSION-WATER-SYSTEM-

-LIMITING-CONDITIONS-FOR-OPERATION-

3.7.7.1 The fire-suppression-water-system-shall-be-OPERABLE with:

- -a. Two-OPERABLE fire suppression pumps, each with a capacity of 2500 gpm, with their discharge aligned to the fire suppression header, and
- 'b. An OPERABLE flow path-capable of taking suction—from the Service Water—Bay—and transferring—the water—through—distribution—piping with OPERABLE—sectionalizing—control—or—isolation—valves—to—the—yard—hydrant—curb—valves,—the—last—valve—ahead—of—the—water—flow—alarm—device—on—each—sprinkler—or—hose—standpipe—and—the—last—valve—ahead—of—the—deluge—valve—on—each—deluge—or—spray—system—required—to—be—OPERABLE—per—Specifications—3.7.7.2,—3.7.7.5,—and 3.7.7.6:

APPLICABILITY: At all times.

-ACTION:

- -a. With-one-pump-inoperable, restore the inoperable equipment to OPERABLE status within 7 days or provide an alternate backup pump or supply.

 -The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.
- -b. With the fire suppression water system otherwise inoperable, establish a backup-fire suppression water system within 24 hours.

SURVEILLANCE REQUIREMENTS

4.7.7.1.1 The fire suppression water system shall be demonstrated OPERABLE:

- a.—At-least-once-per-31-days-by-starting-the-electric-motor-driven-fire-pump-and-operating-it-for-at-least-15-minutes-on-recirculation-flow.
- -b. At-least-once per 31 days-by-verifying-that-each-valve-manual, powerreperated-or-automatic-in-the-flow-path-is-in-its-correct-position.

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-PLANT-SYSTEMS-

-FIRE SUPPRESSION SYSTEMS-

-FIRE-SUPPRESSION-WATER-SYSTEM-

-SURVEILLANCE-REQUIREMENTS-

-4.7.7.1.1-(Continued)

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- -G.----At-least-once-per-6-months-by-performance-of-a-system-flush.-
- -d. At least once-per 12 months by cycling each testable valve in the flow-path through at least one complete cycle of full travel.
- -e.- At least-once-per-18-months-by-performing-a-system-functional-test--which-includes-simulated-automatic-actuation-of-the-system-throughoutits-operating-sequence,-and;
 - 1. Verifying-that-each-automatic-valve-in-the-flow-path-actuatesto-its-correct-position,
 - 2: Verifying-that-each-fire-suppression-pump-develops-at-least--2500-gpm-at-a-net-discharge-head-of-113-psig,
 - -3. Gycling-each-valve-in-the-flow-path-that-is-not-testable-duringplant-operation-through-at-least-one-complete-cycle-of-full-travel, -and-
 - 4: Verifying-that-each-fire-suppression-pump-starts and-maintains-the-fire-suppression-water-system-pressure-of-125-psig-or-more.
- f. At least once per 3 years by performing a flow test of the system in accordance with Chapter 6, Section 16, of the Fire Protection Handbook, 15th Edition, published by the National Fire Protection Association.
- 4.7.7.1.2 The diesel-driven-fire suppression-pump-shall-be-demonstrated-OPERABLE:
- a. At-least-once-per 31 days by:-
 - 1. Verifying the fuel day tank contains at least 350 gallons of fuel:
 - -2. Starting the diesel driven pump from ambient conditions and operating for greater than or equal to 30 minutes on recirculation flow.
- b. At least once per 92-days-by-verifying-that-a-sample-of-diesel-fuel-from-the-fuel-storage-tank, obtained-in-accordance-with-ASTM-D4057-81, is within-the-acceptable-limits-specified-in-Table-1-of-ASTM-D975-81 when checked-for-viscosity, water, and sediment.
- G. At least once per 18 months by subjecting the diesel to an inspection in accordance with procedures prepared in conjunction with its manufacturer secommendations for the class of service.

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-PLANT-SYSTEMS-

FIRE SUPPRESSION SYSTEMS

-FIRE-SUPPRESSION-WATER-SYSTEM

-SURVEILLANCE-REQUIREMENTS-

-4.7.7.1.3 The diesel-driven fire pump starting 24-volt battery bank and charger-shall be demonstrated OPERABLE:

- -a.--At-least-onge-per-7-days-by-verifying-that:
 - 1: The electrolyte level of each cell-is above the plates,
 - -2. The pilot cell-specific gravity, corrected to 77°F and fullelectrolyte level, is 1.235 or more.
 - 3. . The overall battery voltage is 25.5 volts* or more with the battery on float charge.
- b. At least-once-per-92-days-by-verifying-that-all-cell-parameters-forall-battery-cells-are-demonstrated-OPERABLE-per-Specification-4.7.7.1.3.a-and-the-difference-between-the-pilot-cell-with-thehighest-specific-gravity-when-compared-to-the-pilot-cell-with-thelowest-specific-gravity-is-0.015-or-less.
- c. At-least-once-per-18-months-by-verifying-thate
 - 1. The batteries, cell-plates and battery racks show no visual indication of physical damage or abnormal deterioration, and
 - -2: Battery-and-terminal-connections-are-clean, tight, and free-of-corrosion.

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^{*} An overall battery voltage of 25.5 volts or more represents 12 pilot cells cach carrying at least a 2.13 volt charge:

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-PLANT-SYSTEMS-

-FIRE-SUPPRESSION-SYSTEMS-

-SPRAY-AND/OR-SPRINKLER-SYSTEMS-

LIMITING_CONDITIONS_FOR_OPERATION-

-3.7.7.2 The following spray and sprinkler systems shall be OPERABLE.

-a. Spray-and-Sprinkler-Systems-

SYSTEM NO.	BUILDING/ELEVATION	ZONE NO.
₩-9 ₩-16	115kV Transformer/261' 0"	510-SW
₩-33 ₩-34	Electrical Tunnel 35' Electrical Tunnel 140'	
-W-35 -W-36	Electrical Tunnel 230' Electrical Tunnel 315'	304-NW 303-NW-
W-42 W-43	Control/288' 6"	361-NW- 379-NW-
-W-44	Control/214' 0" to 306' 0"	309 NW, 324 NW, 337 NW-
-W-45 W-46	Control/214' 0" to 237' 0" Control/214' 0" to 306' 0"	323 NW, 326 NW, 327 NW- 305 NW, 321 NW, 332 NW,
₩-47		352 NW, 371 NW - 322 NW, 325 NW, 331 NW
₩-55 ₩-57	Reactor/175' 0" Reactor/261' 0"	- 204-SW - 242-NW, 251-NW-
₩-60	Diesel Fire Pump Rm./261'-0"	804-NW-

b. <u>Preaction-Systems</u>

SYSTEM NO.	BUILDING/ELEVATION	ZONE-NO:
W-48 W-49 W-50 W-54	Diesel-Generator/261'-0"	-402-SW
₩-56	Reactor/North 1751 O' to 3281 10"	245 SW, 255 SW, 262 SW, 272 SW, 271 SW, 203 SW, 203 SW, 211 SW, 212 SW, 222 SW, 232 SW, 243 SW, 252 SW, 261 SW, 271 SW, 273 SW, 221 SW, 231 SW.

-APPLICABILITY: Whenever equipment protected by the spray and/or sprinklersystems is required to be OPERABLE.

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PLANT-SYSTEMS

FIRE SUPPRESSION SYSTEMS

SPRAY AND/OR SPRINKLER SYSTEMS

-LIMITING CONDITIONS FOR OPERATION-

3.7.7.2 (Continued)-

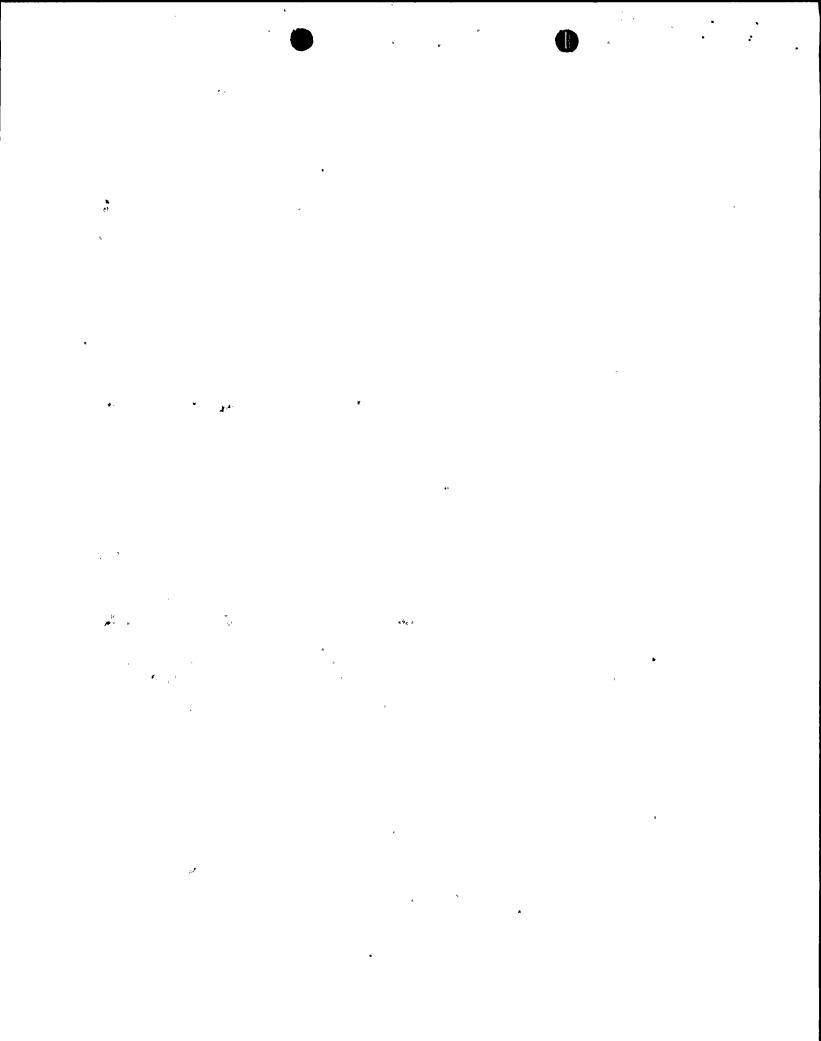
, -ACTION:--

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- d: With one or more of the above required spray and/or sprinkler systems inoperable, within 1 hour establish a continuous fire watch with backup fire suppression equipment for those areas in which redundant systems or components could be damaged; for other areas, establish an hourly fire watch patrol. In addition, comply with the provisions of Specifica tion 3.3.7.8.
- b: The provisions of Specification 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

- 4.7.7.2 Each of the above required spray and sprinkler systems shall be demonstrated OPERABLE:
- -a.---At-least-once-per-31-days-by-verifying-that-each-valve-manual, power-operated-or-automatic-in-the-flow-path-is-in-its-correct-position.--
- b. At least once-per 12-months by cycling each testable valve in the flow path through at least one complete cycle of full travel.
- c. At least-once-per-18 months:
 - 1: By performing a system functional test which includes simulated automatic actuation of the system; and:
 - a) Verifying-that-the-automatic-valves-in-the-flow-path-actuate to-their-correct-positions-on-a-test-signal, and-
 - b) Cycling-each-valve-in-the-flow-path-that-is-not-testableduring-plant-operation-through-at-least-one-complete-cycleof-full-travel-
 - 2. By a visual inspection of the spray and sprinkler headers to verify their integrity, and
 - 3: By a visual inspection of each deluge nozzle's spray area to verify that the spray pattern is not obstructed.
- d. At-least-once-per-3-years-by-performing-an-air-or-water-flow-testthrough-each-open-head-spray-and-sprinkler-header-and-verifying-each-open-head-spray-and-sprinkler-nozzle-is-unobstructed:



PLANT SYSTEMS

FIRE-SUPPRESSION-SYSTEMS

-CO2-SYSTEMS-

-LIMITING-CONDITIONS-FOR-OPERATION-

3.7.7.3 The following low pressure CO2 systems shall be OPERABLE:

ZONE NUMBER	BUILDING/ELEVATION-
-336-XL ·	Control/2611-011-
333-XL	Control/261'-0"-
342-XL	Control/2611-0"-
-253-XL	Reactor/2891-0"

APPLICABILITY: Whenever equipment protected by the GO2 systems is required to be OPERABLE.

-ACT-ION:-

- -a. With-one-or-more-of-the-above-required-CO2-systems-inoperable; within--l-hour-establish-a-continuous-fire-watch-with-backup-fire-suppressionequipment-for-those-areas-in-which-redundant-systems-or-components-couldbe-damaged; for-other-areas, establish-an-hourly-fire-watch-patrol.
- b. The provisions of Specification 3.0.3 and 3.0.4 are not applicable:

SURVEILLANCE REQUIREMENTS --

4.7.7.3.1 Each of the above required 602 systems shall be demonstrated OPERABLE at least once per 31 days by verifying that each valve=manual, power operated or automatic in the flow path is in its correct position.

4.7.7.3.2 Each-of-the-above-required-low-pressure-CO2-systems-shall-be-demonstrated-OPERABLE:

- -a: At-least-once-per-7-days-by-verifying-the-GO $_2$ -storage-tank-2FPL-TK1 -contains-3-tons-of-CO $_2$ -at-a-pressure-to-be-greater-than-275-psig, and-
- b. At least once per 18 months by verifying:
 - 1. The system, including associated ventilation-system fire-dampersactuate manually and automatically, upon-receipt of a simulated actuation-signal, and
 - 2. Flow-from-each-nozzle-during-a-"Puff-Test,"

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PLANT-SYSTEMS-

FIRE-SUPPRESSION-SYSTEMS

HALON-SYSTEMS

LIMITING-CONDITIONS-FOR-OPERATION-

3.7.7.4 The following-Halon-systems shall be OPERABLE with the storage tanks having at least 95% of full charge weight or level and 90% of full charge pressure:

-M

ZONE-NO:		BUILDING/ELEVATION
353 S0	1	Control/288'-6" '15
254 CC	, ,	
		, Control/288' 6"
^`.` <u>-^c^-cc</u>	Tq.	
302 30	, ,	
-357-XG		
1350 VC		CONCTO 17 288 6
'358-XG		~ Control/2884-64
1.374 CC		
1374 SG		Control/306 0"
_27E_CC		
-373-34	•	
301-30-		
-376 XG		- Control/306'-0"

<u>APPLICABILITY</u>: Whenever equipment protected by the Halon systems is required to be OPERABLE.

ACTION:

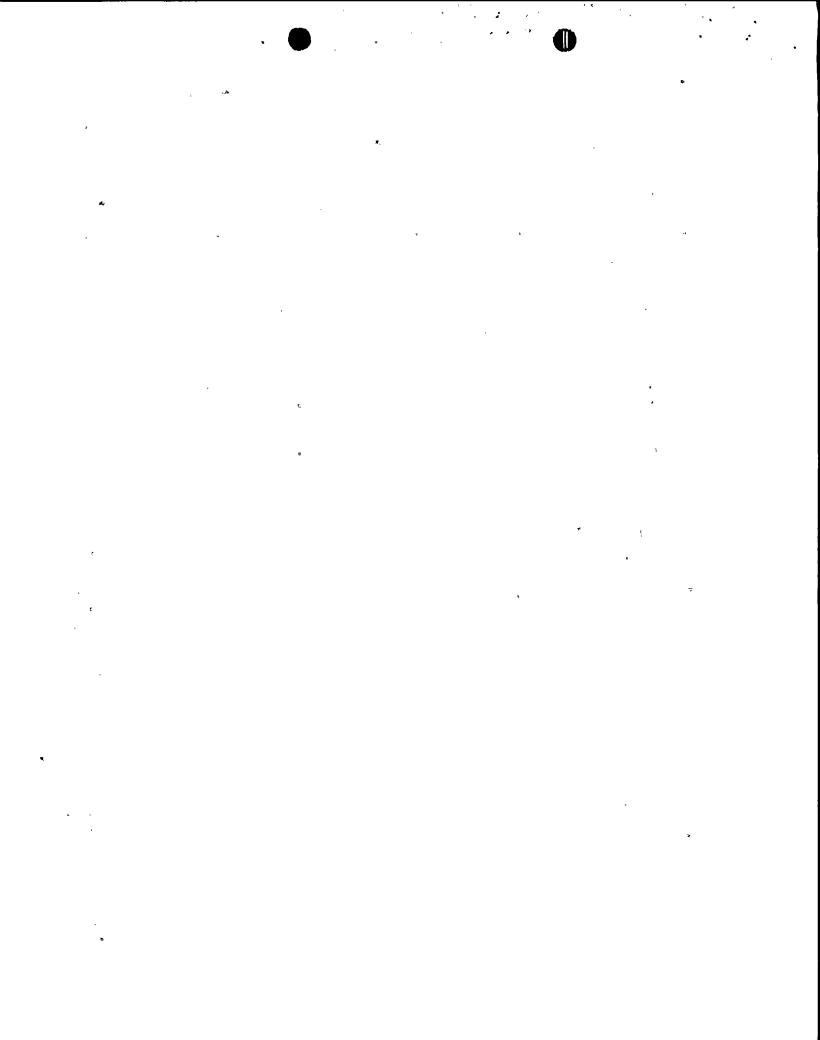
- a: With one or more of the above required Halon systems inoperable, within I hour establish a continuous fire watch with backup fire suppression equipment for those areas in which redundant systems or components could be damaged; for other areas, establish an hourly fire watch patrol.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE-REQUIREMENTS-

4.7.7.4 Each of the above required Halon systems shall be demonstrated OPERABLE:

- a. At least once-per 31 days by verifying that each valve-manual, power bperated, or automatic in the flow path is in its correct position.
- b. At least once-per-6-months-by-verifying-Halon-storage tank-weight-orlevel* and-pressure. —

^{*}Level determination for the purpose of verifying Halon system OPERABILITY shall conform to NRG accepted UL or FM test procedures and/or equipment.



PLANT SYSTEMS

-FIRE SUPPRESSION-SYSTEMS-

HALON SYSTEMS

SURVEILLANCE REQUIREMENTS-

4.7.7.4 (Continued)

-c. At least once per 18 months by:

- 1: Verifying the system, including associated ventilation system fire dampers and fire door release mechanisms, actuates, manually and automatically, upon receipt of a simulated actuation signal, and
- 2: Performance of an air flow-test-through-headers and nozzles to assure no blockage:

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PLANT SYSTEMS

FIRE SUPPRESSION SYSTEMS

FIRE-HOSE-STATIONS-

-LIMITING-CONDITIONS-FOR-OPERATION-

3.7.7.5 The fire hose stations shown in Table 3.7.7.5 1 shall be OPERABLE.

<u>APPLICABILITY</u>: Whenever equipment in the areas protected by the fire hose stations is required to be OPERABLE.

ACTION:

- with one or more of the fire hose stations shown in Table 3.7.7.5-1 inoperable, provide gated wye(s) on the nearest OPERABLE hose station(s). One outlet of the wye shall be connected to the standard length of hose provided for the hose station. The second outlet of the wye shall be connected to a length of hose sufficient to provide coverage for the area left unprotected by the inoperable hose station. Where it can be demonstrated that the physical routing of the fire hose would result in a recognizable hazard to operating technicians, plant equipment, or the hose itself, the fire hose shall be stored in a roll at the outlet of the OPERABLE hose station. Signs shall be mounted above the gated wye(s) to identify the proper hose to use. The above ACTION shall be accomplished within 1 hour if the inoperable fire hose is the primary means of fire suppression; otherwise route the additional hose within 24 hours.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable:

SURVEILLANCE REQUIREMENTS

4.7.7.5 Each of the fire hose stations shown in Table 3.7.7.5 1 shall be demonstrated OPERABLE:

- a. At least-once per 31 days-by-a-visual inspection-of-the-fire-hose-stare tions-accessible-during-plant-operation-to-assure-all-required-equipment-is-at-the-station.
- b. At least once per 18 months by:
 - 1. Visual inspection of the fire hose stations not accessible during plant operation to assure all required equipment is at the station.
 - 2. Removing-the-hose-for-inspection-and-re-racking, and-

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-PLANT-SYSTEMS-

FIRE SUPPRESSION SYSTEMS

FIRE-HOSE-STATIONS.

-SURVEILLANCE REQUIREMENTS_

-4.7.7.5.b-(Continued)

-3: Inspecting-all-gaskets-and-replacing-any-degraded-gaskets-in-the-couplings.

c. At least once per 3 years by:

- 1.—Partially-opening-each-hose-station-valve-to-verify-valve-OPERABILITYand-no-flow-blockage.—
- -2. Gonducting-a hose-hydrostatic-test-at-a-pressure-of-150-psig-or-atleast-50-psig-above-the-maximum-fire-main-operating-pressure, whichever-is-greater.

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TABLE 3.7.7.5 1

FIRE HOSE STATIONS

		HOSE-RACK-		
-LOCATION	ELEVATION	IDENTIFICATION-		
				
-Control Bldg.	2141-011	FIR-118		
Control Bldg.	2141-011	FHR-119		
Gontrol-Bldg	237!-0	FHR-113		
-Control Bldg.	237'-0"			
Control-Bldg.	2501~0 ¹¹	FHR-30-		
Control Bldg.	261'-0"	FHR-116-		
Control Bldg.	261'-0"	FHR 112		
Control Bldg.	288¹-6¹¹	FHR-111 .		
Control-Bldg.	2881-6"	FHR 115		
Control Bldg.	3061-011			
Control Bldg.	3061-011	FHR-110-		
	,	. 1111 110		
Diesel-Generator-Bldg.	261 - 0"	FHR-22-		
Diesel-Generator-Bldg.	2611-011			
		1111135		
Reactor-Bldg.	175'-0"	FHR 74		
Reactor Bldg.	175'-0"	FHR-90-		
Reactor 81dg.	175'-0"	FHR-100		
Reactor-Bldg.	1981-011	FHR 100		
Reactor Bldg.	198'-0"	FHR 101-		
Reactor Bldg.	1 981-011	FHR 101*		
Reactor Bldg.	2151-011	FHR 73		
Reactor Bldg.	215 ¹ -0 ¹	FIIR 89		
Reactor Bldg.	2151-011			
-Reactor Bldg:	213 0 2401-011	FHR 72		
Reactor Bidg:	240 0 2401-01	FHR 72		
Reactor Bidg:	2401-01	FHR 88-		
Reactor Bldg.		FHR-98-		
-Reactor Bldg.	2671-0"			
Reactor Bldg.	2611-011			
Reactor Bldg.	2611-011	FHR87-		
Reactor Blds	261'-0"	FHR 94		
-Reactor Bldg.	2891-011	FHR 70-		
-Reactor Bldg.	2891-0"	FHR 78-		
Reactor Bldg.	289 ¹ -0 ¹¹	FHR 86-		
Reactor Bldg.	2891-011	FHR 93-		
Reactor-81dg.	3061-611	FHR 69		
-Reactor-Bldg.	3061-611	FHR 77-		
Reactor Bldg.	3281-1011	FHR68-		
Reactor-81dg.	3281-1011	FHR76_		
Reactor Bldg.		FHR 85-		
Reactor Bldg.	3281-1011	FHR 92-		
Reactor-Bldg:	353!-10"	———FHR—67—:		
Reactor-81dg.	353'-10"	FHR 75		
Reactor Bldg.	353'=10"	FHR-84-		
Reactor-81dg.	353'-10"	FHR-91-		

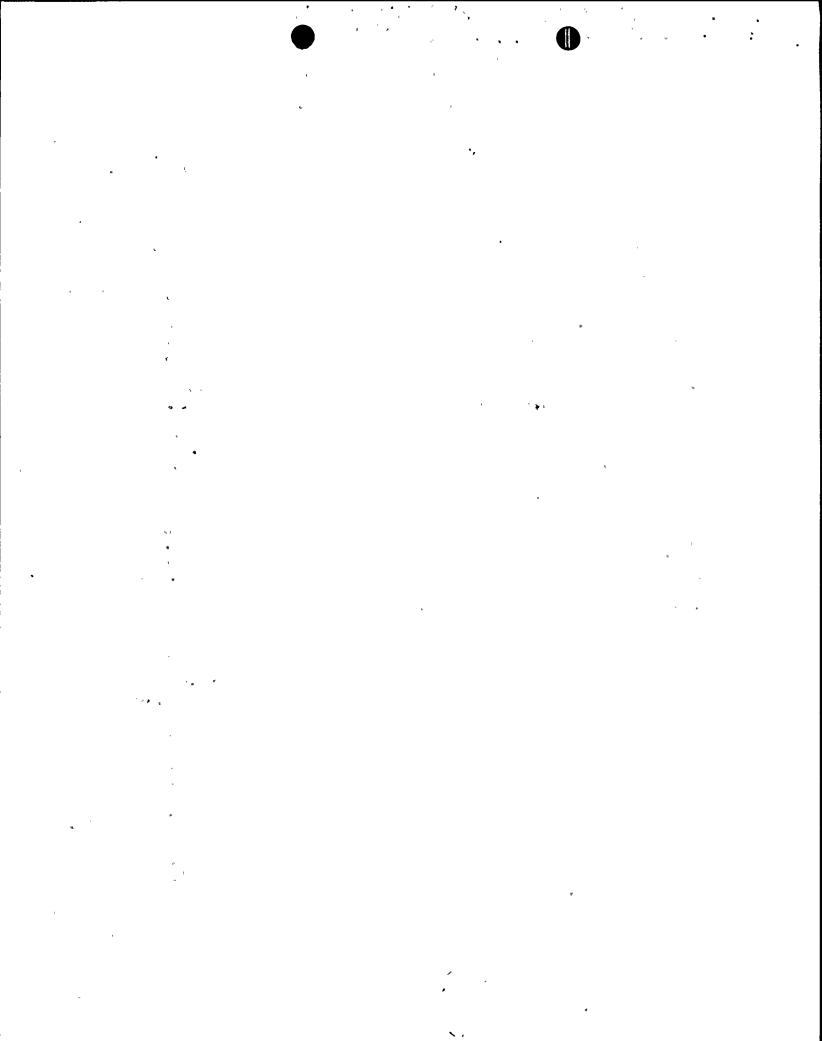


TABLE 3.7.7.5-1 (Continued)

FIRE HOSE STATIONS

		HOSE RACK- IDENTIFICATION-	
LOCATION .	ELEVATION		
-AuxBay North	<u>1751-0"</u>	FHR 97	
-AuxBay-North	1981-011	FHR-104	
Aux. Bay North	2151-011	FHR-96	
-Aux Bay-North	2401-011	FHR 95	
Aux. Bay South	1751-0	FHR03-	
AuxBay-South	1981-0"	FHR82	
AuxBay-South-	2 <u>15</u> 1-0 ¹¹	FHR-81	
Aux. Bay South	2401-0!	FHR 80	
Screenwell-Bldg.	261!-0!!	EHR 56	
-Electrical-Tunnels	2101-011	FHR-137-	
Electrical Tunnels	2141-611	PHR 139	
-Electrical Tunnels-	2141-611	FHR-135-	
Electrical Tunnels	214 1-6"	FHR-136	
Electrical Tunnels	2201-6"		

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PLANT-SYSTEMS-

FIRE SUPPRESSION SYSTEMS

YARD-FIRE-HYDRANTS-AND-HYDRANT-HOSE-HOUSES-

LIMITING-CONDITIONS-FOR-OPERATION+

3.7.7.6 The yard-fire-hydrants-and-associated-hydrant-hose-houses-shown-in-Table-3.7.7.6-1-shall-be-OPERABLE.

<u>APPLICABILITY: Whenever equipment in the areas protected by the yard-fire hydrants is required to be OPERABLE.</u>

-ACTION+

- -a. With-one-or-more-of-the-yard-fire-hydrants-or-associated hydrant-hose-houses-shown-in-Table-3.7.7.6-1-inoperable, within-1-hour-have-sufficient-additional-lengths-of-2-1/2-inch-diameter-hose-located-in-an-adjacent-OPERABLE-hydrant-hose-house-to-provide-service-to-the-unprotected-area(s)-if-the-inoperable-fire-hydrant-or-associated-hydrant-hose-house-is-the-primary-means-of-fire-suppression;-otherwise-provide-the-additional-hose-within-24-hours-
- b. The provision's of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE-REQUIREMENTS-

4.7.7.6 Each of the 115 kV switch yard fire hydrants and associated hydrant hose houses shown in Table 3.7.7.6 1 shall be demonstrated OPERABLE:

- -a.--At-least-once-per-31-days-by-visual-inspection-of-the-hydrant-hosehouse-to-assure-all-required-equipment-is-at-the-hose-house-
- b. At least once-per 6-months, during-March, April, or May-and-during
 -September, October or November, by visually inspecting each yard fire
 -hydrant-and-verifying-that-the-hydrant-barrel-is-dry-and-that-the-hydrant-is-not-damaged.
- c. At least once per 12 months by:
 - -1. Conducting-a-hose-hydrostatic-test-at-a-pressure-of-150-psig-or-at-least-50-psig-above-the-maximum-fire-main-operating-pressure, whichever is greater.—
 - 2. Replacement-of-all-degraded-gaskets-in-couplings.
 - 3. Performing-a-flow-check-of-each-hydrant-

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TABLE 3.7.7.6-1-

YARD-FIRE-HYDRANTS-AND-ASSOCIATED-HYDRANT-HOSE-HOUSES-

<u>LOCATION</u>	HYDRANT NUMBER	
-115 kV Yard	 FH-14	
-115 kV Yard		

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-PLANT-SYSTEMS-

3/4.7.8 FIRE RATED ASSEMBLIES

-LIMITING-CONDITIONS FOR OPERATION-

-3.7.8 All-fire-barrier-assemblies, including walls, floor/geilings, cable-tray enclosures—and other fire-barriers, separating-safety-related-fire-areas or separating portions of redundant-systems important to safe shutdown within a fire area, and all sealing devices in fire-rated assembly penetrations, including fire doors, fire-dampers, cable and piping penetration-seals shall be OPERABLE.

APPLICABILITY: At all times.

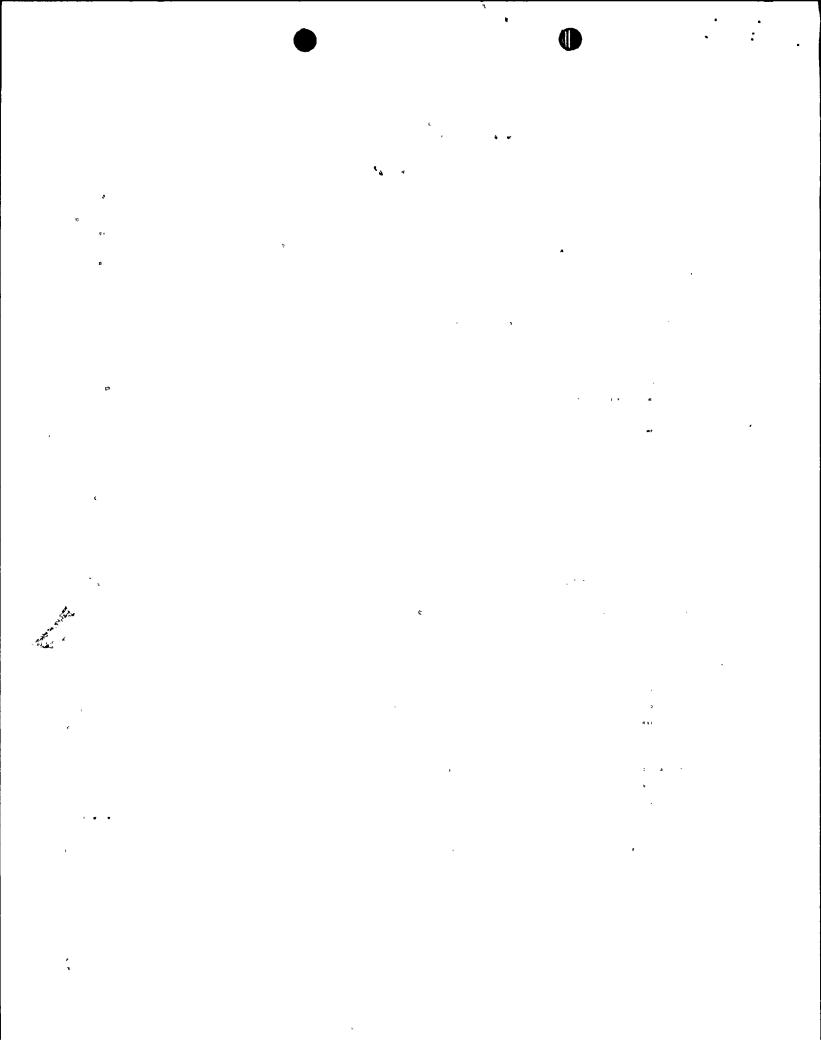
-ACTION:-

- b.. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS --

4.7.8.1 Each of the above required fire rated assemblies and penetrationsealing-devices shall be verified OPERABLE at least once per 18 months by performing a visual inspection of:

- a. The exposed surfaces of each fire rated assembly:
- b. At least 10% of the above-required-fire-dampers-shall be verified-OPERABLE by removal of the fusable-link and observing closure-of-the associated damper. If a damper fails to-close, an additional 10% shall be tested until a 10% sample with no failures is found. Samples shall be selected so that fire-dampers will be inspected at least once per 15 years.
- c. At least 10% of each type of sealed penetration. If apparent changes in appearance or abnormal degradations are found, a visual inspection of an additional 10% of each type of sealed penetration shall be made. This inspection process shall continue until a 10% sample with no apparent changes in appearance or abnormal degradation is found. Samples shall be selected so that each penetration seal will be inspected at least once every 15 years.



-PLANT-SYSTEMS-

FIRE RATED ASSEMBLIES

SURVEILLANCE REQUIREMENTS

-4.7.8.2 Each of the above required fire doors shall be verified OPERABLE by inspecting release and closing mechanism and latches at least once per 6 months, -and-by verifying:

- a. At least once-per-7-days-that each locked-closed fire door is closed:
- b. At least once-per 24 hours that doors with release mechanisms are free of obstructions and performing a functional test of these mechanisms at least once per 18 months.
- c.--At-least-onco-per-24-hours-that-each-unlocked-fire-door-is-closed.-

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INSTRUMENTATION

BASES

MONITORING INSTRUMENTATION

3/4.3.7.6 SOURCE RANGE MONITORS

The source range monitors (SRMs) provide the operator with information about the status of the neutron level in the core at very low power levels during startup and shutdown. At these power levels, reactivity additions shall not be made without this flux level information being available to the operator. When the intermediate range monitors are on scale, adequate information is available without the SRMs and they can be retracted.

3/4.3.7.7 TRAVERSING IN-CORE PROBE SYSTEM

The OPERABILITY of the traversing in-core probe (TIP) system with the specified minimum complement of equipment ensures that the measurements obtained from use of this equipment accurately represent the spatial neutron flux distribution of the reactor core.

The TIP system OPERABILITY is demonstrated by normalizing all probes (i.e., detectors) before performing an LPRM function calibration. Monitoring core thermal limits may involve utilizing individual detectors to monitor selected areas of the reactor core; thus, all detectors may not be required to be OPERABLE. The operability of individual detectors to be used for monitoring is demonstrated by comparing the detector(s) output with data obtained during the previous LPRM calibrations.

3/4.3.7.8 FIRE DETECTION INSTRUMENTATION

OPERABILITY of the detection instrumentation ensures that adequate warning capability is available for prompt detection of fires and that fire suppression systems that are actuated by fire detectors will discharge extinguishing agent in a timely manner. Prompt detection and suppression of fires will reduce the potential for damage to safety related equipment and is an integral element in the overall facility fire protection program.

Fire detectors that are used to actuate fire suppression systems represent a more critically important component of a plant's fire protection program than detectors that are installed solely for early fire warning and notification. Consequently, the minimum number of OPERABLE fire detectors must be greater.

The loss of detection capability for fire suppression systems, actuated by fire detectors, represents a significant degradation of fire protection for any area. As a result, the establishment of a fire watch patrol must be initiated at an earlier stage than would be warranted for the loss of detectors that provide only early fire warning. The establishment of frequent fire patrols in the affected areas is required to provide detection capability until the inoperable instrumentation is restored to OPERABILITY.



3/4.7.6 SEALED SOURCE CONTAMINATION

The limitations on removable contamination for sources requiring léak testing, including alpha emitters, is based on 10 CFR 70.39(c) limits for plutonium.

This limitation will ensure that leakage from byproduct, source, and special nuclear material sources will not exceed allowable intake values. Sealed sources are classified into three groups according to their use, and surveillance requirements are commensurate with the probability of damage to a source in that group. Those sources that are frequently handled are required to be tested more often than those that are not. Sealed sources which are continuously enclosed within a shielded mechanism, i.e., sealed sources within radiation-monitoring devices, are considered to be stored and need not be tested unless they are removed from the shielded mechanism.

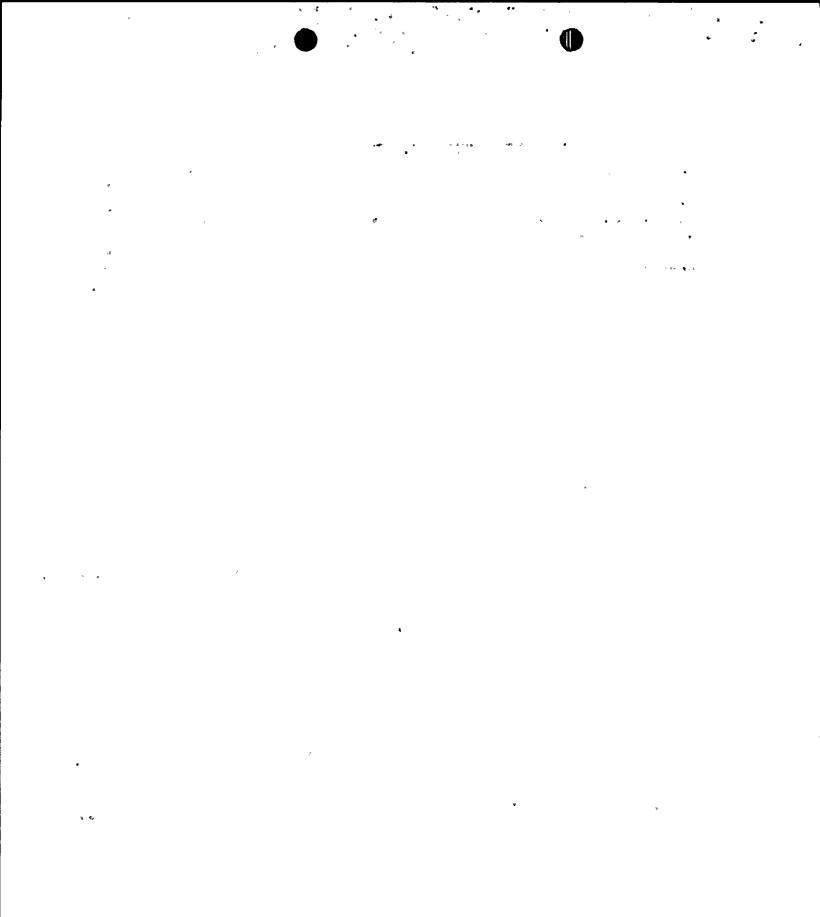
3/4-7.7 FIRE SUPPRESSION SYSTEMS

The OPERABILITY of the fire suppression systems ensures that adequate fire suppression capability is available to confine and extinguish fires occurring in any portion of the facility where safety related equipment is located. The fire suppression system consists of the water system, spray and/or sprinkler systems, CO2 systems, Halon systems, and fire hose stations. The collective capability of the fire suppression systems is adequate to minimize potential damage to safety related equipment and is a major element in the facility fire protection program.

In the event that portions of the fire suppression systems are inoperable; alternate backup fire fighting equipment is required to be made available in the affected areas until the inoperable equipment is restored to service. When the inoperable fire fighting equipment is intended for use as a backup means of fire suppression, a longer period of time is allowed to provide an alternate means of fire fighting than if the inoperable equipment is the primary means of fire suppression.

The surveillance requirements provide assurances that the minimum OPERABILITY requirements of the fire suppression systems are met. An allowance is made for ensuring a sufficient volume of Halon in the Halon storage tanks by verifying the weight or level and pressure of the tanks. Level measurements are made by either a UL or FM approved method.

'In the event the fire suppression water system becomes inoperable, immediate corrective measures must be taken because this system provides the major fire suppression capability of the plant.



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PLANT SYSTEMS

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S/4.7.8 FIRE RATED ASSEMBLIES

The OPERABILITY of the fire barriers and barrier penetrations ensures that fire damage will be limited. These design features minimize the possibility of a single fire involving more than one fire area before it is detected and extinguished. The fire barriers, fire barrier penetrations for conduits, cable trays and piping, fire dampers, and fire doors are periodically inspected to verify their OPERABILITY.

3/4.7.9 MAIN TURBINE BYPASS SYSTEM

The main turbine bypass system is required to be OPERABLE consistent with the assumptions of the feedwater controller failure analysis of FSAR Chapter 15.

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ADMINISTRATIVE CONTROLS

ORGANIZATION

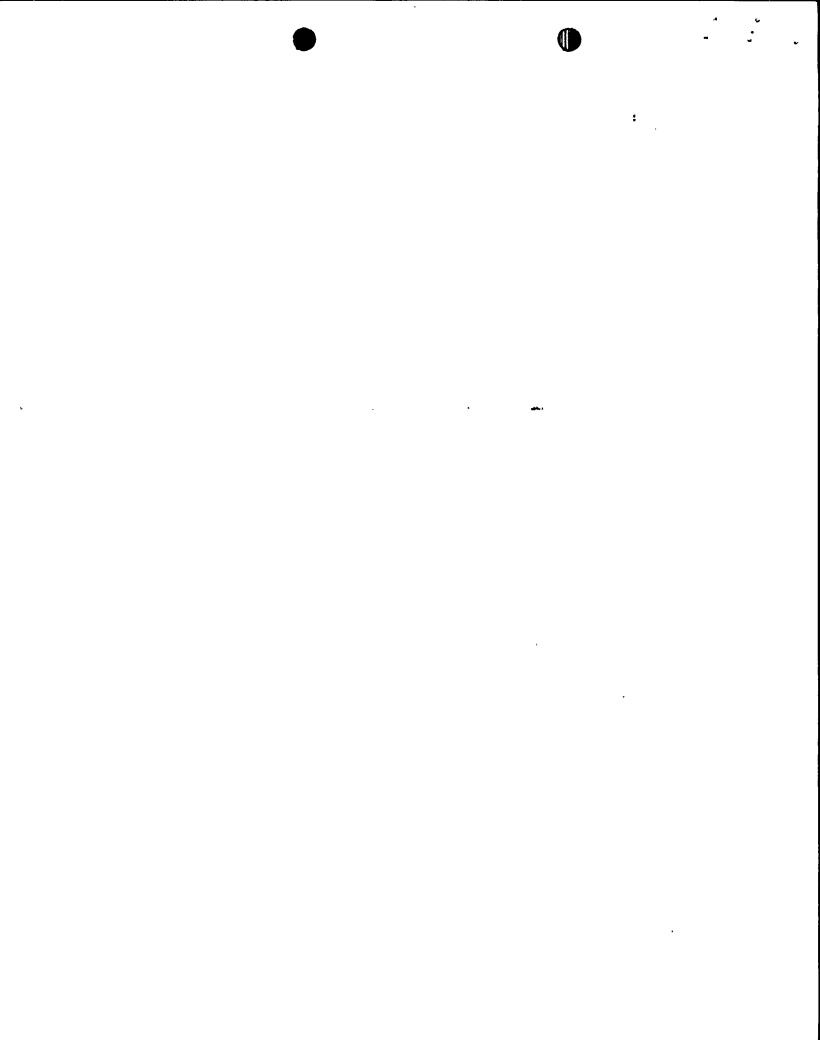
UNIT STAFF

6.2.2.e (Continued)

Supervisor - Nuclear is restricted in the control room until an additional Licensed Senior Operator arrives.

- f. A Licensed Senior Operator shall be responsible for all movement of new and irradiated fuel within the site boundary. All core alterations shall be directly supervised by a Licensed Senior Operator who has no other concurrent responsibilities during this operation. A Licensed Operator will be required to manipulate the controls of all fuel handling equipment except movement of new fuel from receipt through dry storage. All fuel moves within the core shall be directly monitored by a member of the reactor analyst group.
- g. A Fire Brigade* of five members shall be maintained on site at all times. The Fire Brigade shall not include the Shift Supervisor and the two other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.
- h. Administrative procedures shall be developed and implemented to limit the working hours of unit staff who perform safety-related functions; e.g., Licensed Senior Operators, licensed operators, health physicists, auxiliary operators, and key maintenance personnel.
- i. Adequate shift coverage shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week while the unit is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance, or major unit modifications, on a temporary basis the following guidelines shall be followed:
 - 1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
 - 2. An individual should not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
 - A break of at least 8 hours should be allowed between work periods, including shift turnover time.

^{*} The radiation protection qualified individual and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours, in order to accommodate unexpected absence, provided immediate action is taken to fill the required positions.



ADMINISTRATIVE CONTROLS

REVIEW AND AUDIT

SAFETY REVIEW AND AUDIT BOARD

AUDITS

6.5.3.8 (Continued)

- j. Any other area of unit operation considered appropriate by the SRAB or the Vice President - Nuclear Generation or the Manager - Nyclear Engineering and Licensing.
- k. The Fire Protection Program and implementing procedures at least once per 24 months.
- 1. An independent fire protection and loss prevention program inspection and audit shall be performed at least once per 12 months utilizing either qualified offsite licensee personnel or an outside fire protection firm.
- m. An inspection and audit of the fire protection and loss prevention program shall be performed by an outside qualified fire consultant at intervals nogreater than 36 months.

AUTHORITY

6.5.3.9 The SRAB shall report to and advise the Vice President - Nuclear Generation and Manager - Nuclear Engineering and Licensing on those areas of responsibility specified in Sections 6.5.3.7 and 6.5.3.8.

RECORDS

- 6.5.3.10 Records of SRAB activities shall be prepared, approved, and distributed as indicated below:
- a. Minutes of each SRAB meeting shall be prepared, approved, and forwarded to the Vice President Nuclear Generation and Manager Nuclear Engineering and Licensing within 14 days following each meeting.
- b. Reports of reviews encompassed by Specification 6.5.3.7b, e, g, h shall be prepared, approved, and forwarded to the Vice President Nuclear Generation and Manager Nuclear Engineering and Licensing within 14 days following completion of the review.
- c. Audit reports encompassed by Specification 6.5.3.8 shall be forwarded to the Vice President Nuclear Generation, the Manager Nuclear Engineering and Licensing, and to the management positions responsible for the areas audited within 30 days after completion of the audit by the auditing organization.

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