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 FACIL: 50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Power 05000220
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 MANGAN, C.V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 VASSALLO, D.B. Operating Reactors Branch 2

SUBJECT: Forwards clarification of 840629 response to Generic Ltr
 83-36 request for info concerning implementation of Tech
 Specs for NUREG-0737, Items II, B.1, II, F.1.3, II, F.1.4, II, F.1.5
 & II, F.1.6.

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 TITLE: OR Submittal: TMI Action Plan Rgmt NUREG-0737 & NUREG-0660

NOTES: 05000220
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INTERNAL:	ACRS	34	10	10	ADM/LFMB	1	0
	ELD/HDS3		1	0	IE/DEPER DIR 33	1	1
	IE/DEPER/EPB		3	3	IE/DEPER/IRB	1	1
	NRR PAULSON, W.		1	1	NRR/DHFS DEPY29	1	1
	NRR/DL DIR 14		1	1	NRR/DL/ORAB 18	3	3
	NRR/DSI/ADRS 27		1	1	NRR/DSI/AEB	1	1
	NRR/DSI/ASB		1	1	NRR/DSI/RAB	1	1
	NRR/DST DIR 30		1	1	<u>REG FILE</u> 04	1	1
	RGN1		1	1	RGN2/DRSS/EPRB	1	1
EXTERNAL:	LPDR	03	1	1	NRC PDR 02	1	1
	NSIC	05	1	1	NTIS	1	1

1. The purpose of this document is to provide a comprehensive overview of the current state of the project. It is intended for internal use only and should not be distributed outside the organization.

2. The project has made significant progress since the last meeting. Key milestones have been met, and the team is on track to complete the project by the end of the quarter.

3. There are several risks associated with the project, including potential delays in resource allocation and changes in requirements. These risks will be monitored closely and addressed as they arise.

4. The next steps are to finalize the project plan, allocate resources, and begin implementation. Regular communication and reporting will be essential for the success of the project.

Item ID	Description	Status	Priority	Assigned To	Due Date
001	Project Planning	Complete	High	J. Doe	2023-10-15
002	Resource Allocation	In Progress	Medium	A. Smith	2023-10-20
003	Requirement Gathering	Not Started	Low	M. Johnson	2023-11-01
004	Design Phase	In Progress	High	J. Doe	2023-10-30
005	Development Phase	Not Started	Medium	A. Smith	2023-11-15
006	Testing Phase	Not Started	Low	M. Johnson	2023-12-01
007	Deployment	Not Started	High	J. Doe	2023-12-15
008	Post-Deployment Support	Not Started	Low	A. Smith	2024-01-15

December 3, 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Domenic B. Vassallo, Chief
Operating Reactors Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Vassallo:

Generic Letter 83-36 dated November 1, 1983 requested information regarding the implementation of Technical Specifications for certain NUREG 0737 items. Our letter dated June 29, 1984 provided proposed Technical Specifications regarding the NUREG items listed below:

Reactor Coolant System Vents	(II.B.1)
Containment High Range Radiation Monitor	(II.F.1.3)
Containment (Drywell) Pressure Monitor	(II.F.1.4)
Containment (Suppression Chamber) Water Level	(II.F.1.5)
Containment Hydrogen Monitor	(II.F.1.6)

Subsequent discussions with members of your staff have resulted in several changes to our proposed Technical Specifications. This letter is provided to supplement and clarify our June 29, 1984 submittal. The following changes should be made.

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PDR ADOCK 05000220
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December 3, 1984

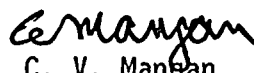
Page 2

- a. Replace page 241ff in our June 29, 1984 submittal with the attached revised page 241ff. The referenced Action statements for Items (4), (5) and (6) in Table 3.6.11-1 have been changed.
- b. Replace page 241gg in our June 29, 1984 submittal with the attached revised page 241gg. Action statement (3) was revised.
- c. Add new page 241gg1, which was not part of our June 29, 1984 submittal. This page contains Action statement (4) which is a new addition to Table 3.6.11-2.

The information contained in this submittal has been reviewed and approved by the Site Operations Review Committee and the Safety Review and Audit Board.

Sincerely,

NIAGARA MOHAWK POWER CORPORATION



C. V. Mangan
Vice President

Nuclear Engineering and Licensing

MTG/djm

Attachments

xc: Mr. Jay Dunkleberger
Division of Policy Analysis and Planning
New York State Energy Office
Agency Building 2
Empire State Plaza
Albany, NY 12223

1. The first part of the document discusses the importance of maintaining accurate records of all transactions.

2. It is essential to ensure that all entries are supported by proper documentation and receipts.

3. Regular audits should be conducted to verify the accuracy of the records and identify any discrepancies.

4. The second part of the document outlines the procedures for handling cash and credit transactions.

5. It is important to maintain a clear and concise record of all financial activities.

6. The following table provides a summary of the key points discussed in the document.

7. In conclusion, maintaining accurate financial records is crucial for the success of any business.

TABLE 3.6.11-1

ACCIDENT MONITORING INSTRUMENTATION

<u>Parameters</u>	<u>Total Number of Channels</u>	<u>Minimum Number of Operable Channels</u>	<u>Action (See Table 3.6.11-2)</u>
1) Relief Valve Position Indication	2/Valve	1/Valve	1
2) Safety Valve Position Indication	2/Valve	1/Valve	1
3) Reactor Vessel Water Level	2	1	2
4) Drywell Pressure Monitor	2	1	4
5) Suppression Chamber Water Level	2	1	4
6) Containment Hydrogen Monitor	2	1	4
7) Containment High Range Radiation Monitor	2	1	3



TABLE 3.6.11-2

ACCIDENT MONITORING INSTRUMENTATION
ACTION STATEMENTS

ACTION - 1

- a. With the number of OPERABLE accident monitoring instrumentation channels 1 less than the total number shown in Table 3.6.11-1, restore to an OPERABLE status during the next cold shutdown when there is access to the drywell.
- b. With the number of OPERABLE accident monitoring instrumentation channels less than the minimum number shown in Table 3.6.11-1, restore the inoperable channel to an OPERABLE status within 30 days or be in at least a HOT SHUTDOWN within the next 12 hours.
- c. The total number of channels shown in Table 3.6.11-1 will be OPERABLE prior to the beginning of each cycle.

ACTION -2

- a. With the number of OPERABLE accident monitoring instrumentation channels less than the total Number of Channels shown in Table 3.6.11-1, restore the inoperable channel(s) to OPERABLE status within seven days or be in at least HOT SHUTDOWN within the next 12 hours.
- b. With the number of OPERABLE accident monitoring instrumentation channels less than the minimum Channels OPERABLE requirements of Table 3.6.11-1, restore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least HOT SHUTDOWN within the next 12 hours.

ACTION - 3

- a. With the number of OPERABLE channels less than the total Number of Channels shown in Table 3-6.11-1, prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.
- b. With the number of OPERABLE channels less than required by the minimum channels OPERABLE requirements, initiate the pre-planned alternate method of monitoring the appropriate parameter(s) within 72 hours, and :
 - 1) either restore the inoperable channel(s) to OPERABLE status within seven days of the event, or
 - 2) prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.

SECRET

CONFIDENTIAL

Page 1

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Page 4

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ACTION - 4

- a. With the number of OPERABLE channels less than the total Number of Channels shown in Table 3-6.11-1, prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.
- b. With the number of OPERABLE channels less than required by the minimum channels OPERABLE requirements, initiate the pre-planned alternate method of monitoring the appropriate parameter(s) within 72 hours, and:
 - 1) either restore the inoperable channel(s) to OPERABLE status within seven days of the event, or
 - 2) prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE system.
- c. If the pre-planned alternate method of monitoring the appropriate parameter(s) is not available, either restore the inoperable channel(s) to OPERABLE status within seven days or be in at least HOT SHUTDOWN within the next 12 hours.

The first part of the report deals with the general situation of the country and the position of the various groups. It is a very interesting and informative study of the social and economic conditions of the country.

The second part of the report deals with the specific details of the various groups. It is a very detailed and comprehensive study of the social and economic conditions of the country.

The third part of the report deals with the specific details of the various groups. It is a very detailed and comprehensive study of the social and economic conditions of the country.

The fourth part of the report deals with the specific details of the various groups. It is a very detailed and comprehensive study of the social and economic conditions of the country.

The fifth part of the report deals with the specific details of the various groups. It is a very detailed and comprehensive study of the social and economic conditions of the country.