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MANGAN,C.V. Niagara Mohawk Power Corp.
RECIP.NAME. RECIPIENT AFFILIATION
VASSALLO,D.B. Operating Reactors Branch 2

SUBJECT: Forwards clarification of 840629 response to Generic Ltr 83-36 request for info concerning implementation of Tech Specs for NUREG-0737.Items II.B.1,II.F.1.3,II.F.1.4,II.F.1.5 & II.F.1.6.

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NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

December 3, 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Domenic B. Vassallo, Chief
Operating Reactors Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Vassallo:

Generic Letter 83-36 dated November 1, 1983 requested information regarding the implementation of Technical Specifications for certain NUREG 0737 items. Our letter dated June 29, 1984 provided proposed Technical Specifications regarding the NUREG items listed below:

Reactor Coolant System Vents	(II.B.1)
Containment High Range Radiation Monitor	(II.F.1.3)
Containment (Drywell) Pressure Monitor	(II.F.1.4)
Containment (Suppression Chamber) Water Level	(II.F.1.5)
Containment Hydrogen Monitor	(II.F.1.6)

Subsequent discussions with members of your staff have resulted in several changes to our proposed Technical Specifications. This letter is provided to supplement and clarify our June 29, 1984 submittal. The following changes should be made.

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a. Replace page 241ff in our June 29, 1984 submittal with the attached revised page 241ff. The referenced Action statements for Items (4), (5) and (6) in Table 3.6.11-1 have been changed.

b. Replace page 241gg in our June 29, 1984 submittal with the attached revised page 241gg. Action statement (3) was revised.

c. Add new page 241ggl, which was not part of our June 29, 1984 submittal. This page contains Action statement (4) which is a new addition to Table 3.6.11-2.

The information contained in this submittal has been reviewed and approved by the Site Operations Review Committee and the Safety Review and Audit Board.

Sincerely,

NIAGARA MOHAWK POWER CORPORATION

C. V. Mangan
Vice President
Nuclear Engineering and Licensing

MTG/djm
Attachments
xc: Mr. Jay Dunkleberger
Division of Policy Analysis and Planning
New York State Energy Office
Agency Building 2
Empire State Plaza
Albany, NY 12223

TABLE 3.6.11-1

ACCIDENT MONITORING INSTRUMENTATION

Parameters	Total Number of Channels	Minimum Number of Operable Channels	Action (See Table 3.6.11-2)
1) Relief Valve Position Indication	2/Valve	1/Valve	1
2) Safety Valve Position Indication	2/Valve	1/Valve	1
3) Reactor Vessel Water Level	2	1	2
4) Drywell Pressure Monitor	2	1	4
5) Suppression Chamber Water Level	2	1	4
6) Containment Hydrogen Monitor	2	1	4
7) Containment High Range Radiation Monitor	2	1	3

TABLE 3.6.11-2

ACCIDENT MONITORING INSTRUMENTATION ACTION STATEMENTS

ACTION - 1

a. With the number of OPERABLE accident monitoring instrumentation channels 1 less than the total number shown in Table 3.6.11-1, restore to an OPERABLE status during the next cold shutdown when there is access to the drywell.

b. With the number of OPERABLE accident monitoring instrumentation channels less than the minimum number shown in Table 3.6.11-1, restore the inoperable channel to an OPERABLE status within 30 days or be in at least a HOT SHUTDOWN within the next 12 hours.

c. The total number of channels shown in Table 3.6.11-1 will be OPERABLE prior to the beginning of each cycle.

ACTION -2

a. With the number of OPERABLE accident monitoring instrumentation channels less than the total Number of Channels shown in Table 3.6.11-1, restore the inoperable channel(s) to OPERABLE status within seven days or be in at least HOT SHUTDOWN within the next 12 hours.

b. With the number of OPERABLE accident monitoring instrumentation channels less than the minimum Channels OPERABLE requirements of Table 3.6.11-1, restore the inoperable channel(s) to OPERABLE status within 48 hours or be in at least HOT SHUTDOWN within the next 12 hours.

ACTION - 3

a. With the number of OPERABLE channels less than the total Number of Channels shown in Table 3-6.11-1, prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.

b. With the number of OPERABLE channels less than required by the minimum channels OPERABLE requirements, initiate the pre-planned alternate method of monitoring the appropriate parameter(s) within 72 hours, and :

   1) either restore the inoperable channel(s) to OPERABLE status within seven days of the event, or

   2) prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.

[illegible]

ACTION - 4

a. With the number of OPERABLE channels less than the total Number of Channels shown in Table 3-6.11-1, prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.

b. With the number of OPERABLE channels less than required by the minimum channels OPERABLE requirements, initiate the pre-planned alternate method of monitoring the appropriate parameter(s) within 72 hours, and:

   1) either restore the inoperable channel(s) to OPERABLE status within seven days of the event, or

   2) prepare and submit a Special Report to the Commission within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE system.

c. If the pre-planned alternate method of monitoring the appropriate parameter(s) is not available, either restore the inoperable channel(s) to OPERABLE status within seven days or be in at least HOT SHUTDOWN within the next 12 hours.

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]