REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8410290203 DOC.DATE: 84/10/22 NOTARIZED: NO DOCKET #
FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220
AUTH.NAME AUTHOR AFFILIATION
MANAGAN,C.V. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
VASSALLO,D.B. Operating Reactors Branch 2

SUBJECT: Forwards changes to 840501 proposed Tech Specs re remote shutdown panels.Pages 241ii4 & 241ii5 should Ge replaced w/revised pages.

DISTRIBUTION CODE: A001D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 4
TITLE: OR Submittal: General Distribution

NOTES: 05000220
OL:08/22/69

	RECIPIENT ID CODE/NAME		COPIES LTTR	COPIES ENCL	RECIPIENT ID CODE/NAME		COPIES LTTR	COPIES ENCL
	NRR ORB2 BC	01	7	7				
INTERNAL:	ADM/LFMB		1	0	ELD/HDS3		1	0
	NRR/DE/MTEB		1	1	NRR/DL DIR		1	1
	NRR/DL/ORAB		1	0	~~NRR/DSI~~/METB		1	1
	NRR/DSI/RAB		1	1	REG FILE	04	1	1
	RGN1		1	1				
EXTERNAL:	ACRS	09	6	6	LPDR	03	1	1
	NRC PDR	02	1	1	NSIC	05	1	1
	NTIS		1	1				

TOTAL NUMBER OF COPIES REQUIRED: LTTR 26 ENCL 23

NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

October 22, 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Domenic B. Vassallo, Chief
Operating Reactors Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Vassallo:

Your November 3, 1982 letter requested technical specifications related to the remote shutdown panels. Our May 1, 1984 letter transmitted proposed technical specifications regarding remote shutdown panels at Nine Mile Point Unit 1. Subsequent discussions with members of your staff have resulted in several changes to our proposed technical specifications. This letter is provided to supplement and clarify our May 1, 1984 submittal. The following changes should be made.

a. Replace page 241ii4 in our May 1, 1984 submittal with the attached revised page 241ii4. Section 3.6.13.b has been deleted.

b. Replace page 241ii5 in our May 1, 1984 submittal with the attached revised page 241ii5. Section 3.6.13.c was changed to Section 3.6.13.b. Section 3.6.13.d was changed to 3.6.13.c and revised to require plant shutdown if Section 3.6.13.a cannot be met.

A001
1/1

The information contained in this submittal has been reviewed and approved by the Site Operations Review Committee and the Safety Review and Audit Board.

Sincerely,

NIAGARA MOHAWK POWER CORPORATION

CVMangan

C. V. Mangan
Vice President
Nuclear Engineering and Licensing

MTG/djm
Attachments
xc: Mr. Jay Dunkleberger
Division of Policy Analysis and Planning
New York State Energy Office
Agency Building 2
Empire State Plaza
Albany, NY 12223

LIMITING CONDITION FOR OPERATION

3.6.13 REMOTE SHUTDOWN PANELS

Applicability:

Applies to the operating status of the remote shutdown panels.

Objective:

To assure the capability of the remote shutdown panels to provide 1) initiation of the emergency condensers independent of the main/auxiliary control room 2) control of the motor-operated steam supply valves independent of the main/auxiliary control room and 3) parameter monitoring outside the control room.

Specification:

a. During power operation and whenever the reactor coolant temperature is greater than 212°F, at least one remote shutdown panel shall be operable.

SURVEILLANCE REQUIREMENT

4.6.13 REMOTE SHUTDOWN PANELS

Applicability:

Applies to the periodic testing requirements for the remote shutdown panels.

Objective:

To assure the capability of the remote shutdown panels to provide 1) initiation of the emergency condensers independent of the main/auxiliary control room 2) control of the motor-operated steam supply valves independent of the main/auxiliary control room and 3) parameter monitoring outside the control room.

Specification:

The remote shutdown panels surveillance shall be performed as indicated below:

a. Each remote shutdown panel monitoring instrumentation channel shall be demonstrated operable by performance of the operations and frequencies shown in Table 4.6.13-1.

b. During each major refueling outage

   1. Each remote shutdown panel shall be demonstrated to initiate the emergency condensers independent of the main/auxiliary control room.

LIMITING CONDITION FOR OPERATION

3.6.13 REMOTE SHUTDOWN PANELS (Continued)

b. A remote shutdown panel shall be considered inoperable if either the emergency condenser condensate return valve control switch is inoperable, either motor-operated steam supply valve control switch is inoperable, or the number of operable instrumentation channels is less than that required by Table 3.6.13-1.

c. If Specification 3.6.13.a cannot be met, commence an orderly shutdown within 24 hours and be in cold shutdown within 36 hours.

SURVEILLANCE REQUIREMENT

4.6.13 REMOTE SHUTDOWN PANELS (Continued)

2. Each remote shutdown panel shall be demonstrated to open both the motor-operated steam valves.

CO 2