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 AUTH. NAME AUTHOR AFFILIATION
 MANGAN, C.V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 SCHWENCER, A. Licensing Branch 2

SUBJECT: Forwards addl concerns re Chapter 7 of draft SER, in response to 840515 request for comments, FSAR & drawings provided are consistent. Text changes made in amends to reflect current design.

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 TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES: PNL 1cy FSAR'S & AMDTS ONLY.

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	NRR/DSI/RSB 23	1 1	<u>REG FILE</u> 04	1 1
	RGN1	3 3	RM/DDAMI/MIB	1 0
EXTERNAL:	ACRS 41	6 6	BNL (AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1	FEMA-REP DIV 39	1 1
	LPDR 03	1 1	NRC PDR 02	1 1
	NSIC 05	1 1	NTIS	1 1
NOTES:		1 1		

The first part of the report discusses the general situation in the country. It is noted that the economy is showing signs of improvement, although there are still significant challenges. The government has implemented various measures to stimulate growth and create jobs. Inflation remains a concern, but it has been kept under control. The social situation is also improving, with better access to education and healthcare. The international community has shown support for the country's development efforts. Overall, the outlook is positive, but vigilance is required to ensure sustained progress.



Category	Item 1	Item 2	Item 3	Item 4	Item 5	Item 6
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October 11, 1984
(NMP2L 0197)

Mr. A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Mr. Schwencer:

Re: Nine Mile Point Unit 2
Docket No. 50-410

Your letter dated May 15, 1984 indicated that Niagara Mohawk should provide comments regarding Chapter 7 of the draft SER within 60 days. Our letter dated June 21, 1984 was intended to indicate those changes that would occur or had been taken to resolve the SER for the instrument and control section. Additionally, we have identified five other minor concerns with regard to Chapter 7 of the SER which are enclosed for your use and information.

As stated in our June 21, 1984 letter, we believe that the FSAR and drawings provided for your use are consistent; text changes have been made in amendments to reflect the Nine Mile 2 current design.

Very truly yours,

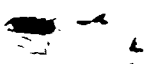
Cernanjan
C. V. Mangán
Vice President

Nuclear Engineering & Licensing

NLR:ja
Enclosure
xc: Project File (2)
R. Gramm, NRC Resident Inspector

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Boo!



[The text in this section is extremely faint and illegible due to the quality of the scan. It appears to be several paragraphs of a document.]

DSER SECTIONPAGE NO:CONCERN

7.1.2	2, Para. 1	This paragraph discusses electrical three-line diagrams. Should be electrical one-line diagrams.
7.3.1.1	16, Para. 2	A 120 second delay is imposed before the ADS valves are actuated after the receipt of the initiation signal to allow the high pressure core spray to initiate.
7.7.1.1	62, Para. 3	The paragraph talks about the "reactor sequence control system" - should be the "rod sequence control system".
7.7.3	65	This paragraph states that the staff has concluded that the reactivity control systems and the reactor coolant systems meet the relevant requirements of GDC 13 and GDC 19. FSAR text does not address GDC 13 and GDC 19 for these systems.

