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FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220
AUTH.NAME AUTHOR AFFILIATION
MANGAN,C.V. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
VASSALLO,D.B. Operating Reactors Branch 2

SUBJECT: Advises that field measurements of normal operating voltages at reactor protection sys components scheduled during startup from current refueling & maint outage,per util 831215 ltr.

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May 15, 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Domenic B. Vassallo, Chief
Operating Reactors Branch No. 2
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Vassallo:

Our letter of December 15, 1983 indicated that we would obtain field measurements of normal operating voltages at the reactor protection system components. These measurements will be used to determine if circuit modifications, or motor generator set normal operating voltage changes are required. These modifications, if necessary, will ensure that the recommended General Electric normal operating voltage of 115 ± 2 volts at the components is met. Measurements are currently scheduled to be taken during startup from the current refueling and maintenance outage. However, if circuit modifications are necessary, they will be completed during the currently planned 1986 refueling and maintenance outage. However, our preliminary review indicates that the motor generator set normal operating voltage will not need to be changed.

Sincerely,

NIAGARA MOHAWK POWER CORPORATION

C. V. Mangan
Vice President
Nuclear Engineering and Licensing

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