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Docket No.: 50-410

APPLICANT: Niagara Mohawk Power Corporation (NMPC)

FACILITY: Nine Mile Point Nuclear Station, Unit 2

SUBJECT: SUMMARY OF MEETING WITH NIAGARA MOHAWK POWER CORPORATION ON LICENSEE QUALIFICATIONS MANAGEMENT TECHNOLOGY (STANDARD REVIEW PLAN SECTIONS 13.1, 13.4, 13.5.1 and 14.2)

On August 10, 1983, the NRC staff met with representatives from Niagara Mohawk Power Corporation in Bethesda, Maryland on Licensee Qualifications, specifically those areas covered by Standard Review Plan (SRP) sections 13.1, 13.4, 13.5, 13.5.1 and 14.2, for Nine Mile Point 2.

During this meeting NMPC's corporate management and technical support, plant organization, and safety review groups applicable to the construction and operation of Nine Mile Point 2 were discussed.

A list of subjects discussed during that meeting is attached: Those areas which require additional information to be submitted to continue the review for Nine Mile Point 2 were discussed at the meeting and are identified by an asterisk (*).

In addition, the staff stated some administrative procedures would be requested for review at a later date.

The following attended the meeting:

NRC	NMPC
M. Haughey	N. Rademacher
R. Benedict	R. Abbott
	W. Drews

Original signed by:

Mary F. Haughey, Project Manager
Licensing Branch No. 2
Division of Licensing

Attachments: As stated

cc: See next page

Mary F. Haughey

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Attachment

Agenda of Items Discussed
Meeting with NMPC August 10, 1983
Licensee Qualifications for Nine Mile 2

I. Corporate Technical Support

* 1. Number of people and their qualifications for Nuclear Engineering Organization

* 2. Is other technical support available, during operation, from the Nuclear Construction organization? If so, describe this support by functions and number and qualifications of personnel.

* 3. Provide functional organization chart for corporate non-nuclear activities.

4. Does Senior VP, Nuclear, or any of his VPs, have functions not directly related to nuclear activities?

* 5. Discuss "Corporate Headquarters Support Engineers" mentioned in 13.2.7.2.5.

II. Plant Organization

1. Which of the positions shown in Figure 13.1-3 are at the plant site?

* 2. Describe fire protection organization, and fire brigade staffing and qualifications.

* 3. Discuss more fully the functions of the various groups (and their sub-groups) that report to the Technical Superintendent, Nuclear. Provide number and qualifications of personnel in each sub-group, down to and including the technician level.

* 4. Describe the functions of the Respiratory Protection Coordinator and of the Radiological Engineers.

* 5. Provide an explanation of how the number of technicians in Figure 13.1-9 is determined to be "as required," and describe the sources of these technicians. Provide similar information regarding mechanics and electricians noted on Figure 13.1-6.

* 6. What is the function of the Construction Engineer after the plant begins operating?

* 7. Describe the functions of the Supervisor Radwaste Operations and of his subordinates vis-a-vis the Station Shift Supervisor.

* 8. Describe the operational relationships between Units 1 and 2 and the supervision of the two units during back-shifts.

* 9. Discuss staffing listed in Table 13.1-2 with respect to operation with and without the process computer.

* 10. Discuss the functions and reporting chain of the Supervisor, Nuclear Security, mentioned in Table 13.5-1.

* 11. Provide more detailed discussion about the STA/ASSS.

12. Discuss qualification requirements of testing personnel and maintenance supervisors listed in Table 13.1-4.

13. Identify the Engineer-in-Charge and his qualifications, as noted in Section 4.6.1 of ANS 3.1.

14. Identify the position of Radiation Protection Manager and his backup. What are their qualification requirements?

* 15. Concerning Startup and Testing:

a. Provide a breakdown by employer of the number of people in the various groups of the Startup and Test Department, and show this department on the appropriate NMPC organization chart.

b. To what degree (number of people, % of time, functional area) will NMPC employees be writing test procedures?

c. To what degree will NMPC Station Shift Supervisors and operators be involved in plant operation during preoperational and startup testing?

* 16. Discuss the manner in which the organizational units involved accomplish the feedback of operating experience.

* 17. Discuss "independent verification" as related to NUREG-0737 Item I.C.6.

* 18. Discuss NUREG-0737 Item I.A.1.3 as affected by Generic Letters 82-12 and 82-16.

* 19. Discuss Site Administrative Procedures as related to NUREG-0737/0660 Items I.A.1.2, I.C.2, I.C.3, and I.C.4, and to acceptance criterion II.A.9 of SRP 13.5.1 concerning crane operators.

III. Safety Review

* 1. Discuss how your response to NUREG-0737 Item I.B.1.2 satisfies the requirement for an Independent Safety Engineering Group.

* 2. Identify the Operations Assessment Coordinator shown on Figure 13.4-1, describe his functions and qualifications. To what line organization does he belong?

3. Discuss how the functions of SRAB and SORB fulfill the requirements of ANSI N18.7/ANS 3.2-1976, of Regulatory Guide 1.33, Revision 2, 1978, and of the Standard Technical Specifications.

MEMO DATED: AUG 23 1983

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