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FACIL:50-410 Nine Mile Point Nuclear Station, Unit 2, Niagara Moha 05000410
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MANGAN,C.V. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Responds to 830329 request for addl info re application for CL.Info addresses Encls 1-15 re distribution list for environ rept & FSAR,safety-related structure sys & components controlled by QA program.

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TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

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NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

June 10, 1983
(6825)

Mr. Darrell G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Mr. Eisenhut:

Re: Nine Mile Point Unit 2
Docket No. 50-410

Your March 29, 1983 letter requested information relative to the application for an operating license for Nine Mile Point Unit 2. Specifically, Enclosures 1-15 to that letter provided NRC position statements and requested certain information relative to our application. The information below responds directly to each of the enclosures to your letter.

Enclosure 1 Distribution List for Environmental Report and Final Safety Analysis Report - No Response Required

Enclosure 2 Requests for Additional Information Related to the Final Safety Analysis Report

Responses to requests for additional information are contained in the FSAR Question and Response Volume.

Enclosure 3 Request for Additional Information Related to the Final Environmental Report

Responses to requests for additional information are contained in the ER-OLS Questions and Responses Volume.

Enclosure 4 Request for Additional Information

Each of the requests for additional information described in Enclosure 4 is addressed below.

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Enclosure 5 Safety-Related Structure Systems and Components Controlled by the QA Program

The Quality Assurance program requires implementation of quality assurance requirements for systems, components and structures listed in Table 3.2-1 of the FSAR. A review of Enclosure 5 is currently being conducted. Any changes required to Table 3.2-1 as a result of this review will be identified in an amendment to the FSAR which will be submitted by the fourth quarter of 1983.

Enclosure 6 Fracture Prevention of Containment Pressure Boundary (GDC51)

Fracture prevention of the containment pressure boundary is addressed in the Standard Review Plan Deviations which were included in Amendment 1.

Enclosure 6 Instrumentation for Detection of Inadequate Core Cooling

Section 1.10 of the FSAR provides the Unit 2 position regarding instrumentation for the detection of inadequate core cooling.

Enclosure 7 Pre-Service and In-Service Inspections

The pre-service inspection program will be submitted in an amendment by the fourth quarter of 1983. The in-service inspection program will be submitted 6 months prior to fuel load.

Enclosure 8 Pre-Service Inspection and Testing of Snubbers

Pre-service inspection and testing of snubbers will be described in an amendment to the FSAR by the fourth quarter of 1983.

Enclosure 9 Effects of Containment Coatings and Sump Debris on ECCS Containment Spray Operation

Section 6.2 of the FSAR addresses containment spray operation.

Enclosure 10 Equipment Qualification Branch Request for Information

Niagara Mohawk will provide information describing equipment qualification a minimum of 2 months prior to the site visit. Information describing equipment qualification will be provided in an amendment to the FSAR.

Enclosure 11 Operability Qualification of Purge and Vent Valves

Section 1.10 of the FSAR provides a discussion of the qualification of purge and vent valves. The additional information required by Enclosure 11 will be provided by the last quarter of 1983 in an amendment to the FSAR.

Enclosure 12 TMI Action Plan II.D.1

Section 1.10 of the FSAR provides a commitment to TMI requirements. If further information is necessary, it will be submitted upon request.

Enclosure 13 Verify Qualification of ADS Accumulator System Valves

Section 1.10 of the FSAR provides a response to this enclosure.

Enclosure 14 Procedures and Training for Station Blackout

Enclosure 14 is currently under review and will be addressed in an amendment to the FSAR. This information will be submitted prior to fuel loading.

Enclosure 15 Initial Test Program Reviews

Niagara Mohawk will work with the NRC Project Manager to determine any additional information which may be necessary for the NRC to review the initial test program procedures and development.

Very truly yours,

C. V. Mangan
Vice President
Nuclear Engineering & Licensing

CVM/NLR:ja
Attachment