Docket No.: 50-410

Mr. Gerald K. Rhode Vice President, System Project Management Niagara Mohawk Power Corporation 300 Erie Boulevard West Syracuse, New York 13202

Dear Mr. Rhode:

MHaughey
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Bordenick, OELD
ELJordan, DEQA:IE
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ACRS (16)
WLovelace, DMI/RM

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Subject: NRC Caseload Forecast Panel Visit to Nine Mile Point, Unit 2

On February 22-24, 1983, the NRC Caseload Forecast Panel (CFP) will visit Nine Mile Point, Unit 2 to obtain information regarding the status of construction of the plant and facilities. A list of information requested for this visit is enclosed.

The plan for the site visit provides for the first day being used for discussions of recent construction progress, the present status of the construction program and schedules for construction completion. On the second day, there will be a tour of the project to allow the staff to observe construction activities. The third day is presently unscheduled time and is intended to provide flexibility if the discussions and tour, during the first two days, indicate that more time is required to pursue specific items of interest.

The staff reserves the option of sharing any preliminary observations with your representatives, but it is emphasized that this is at the descretion of the staff and will depend on how much time may be required to develop a staff estimate once the discussions and tour have been completed.

Questions regarding this visit should be directed to the NRC Nine Mile Point Unit 2 Project Manager, Ms. Mary F. Haughey (301) 492-8362.

Sincerely,

A: Schwencer, Chief Licensing Branch No. 2 Division of Licensing

Enclosure: As stated

cc: See next page

OFFICE DL:LB#2/PM DMI;RM / DL:TB#2/BC

SURNAME DATE 2/2/83 2/3/83 2/4/83

NRC FORM 318 (10-80) NRCM 0240

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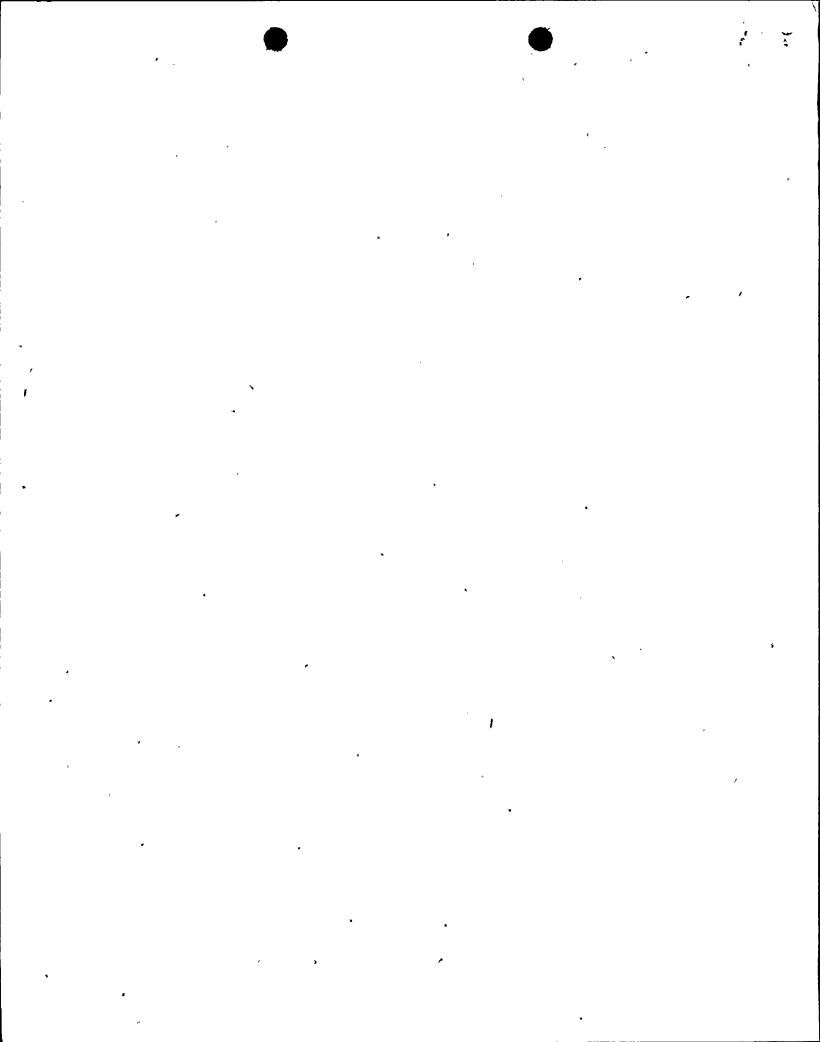
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CEFLOAD FORECAST PANEL SITE VISIT MEETING AGENDA

- 1. Overview of project construction schedule including progress and major milestones completed, current problems and any anticipated problem areas that may impact the current projected fuel load date.
- 2. Detailed review and current status of design and engineering effort (by major discipline) including any potential problems that may arise from necessary rework.
- 3. Detailed review and current status of procurement activities including valves, pipe, instruments, cable, major components, etc.
- 4. Actual and proposed craft work force (by major craft), craft availability, productivity, potential labor negotiations and problems.
- 5. Detailed review and current status of all large and small bore pipe hangers, restraints, snubbers, etc., including design, rework, procurement, fabrication, delivery and installation.
- Detailed review of project schedule identifying critical path items, near critical items, amount of float for various activities, the current critical path to fuel loading, methods of implementation of corrective action for any activities with negative float, and provisions for contingencies. The estimated project percent complete as of January 31, 1983.
- 7. Detailed review and current status of bulk quantities including current estimated quantities, quantities installed to date, quantities scheduled to date, current percent complete for each, actual versus forecast installation rates, in cubic yards/mo., linear feet/mo., or number/mo., and basis for figures.
 - (a) Concrete (CY)
 - (b) Process Pipe (LF)
 - Large Bore Pipe (2 1/2" and larger)
 - Small Bore Pipe (2" and smaller)
 - (c) 'Yard Pipe (LF)
 - (d) Large Bore Pipe Hangers, Restraints, Snubbers (ea)

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Small Bore Pipe Hangers, Restraints (ea) (f) Cable Tray (LF) .. (g) Total Conduit (LF) (h) Total Exposed Metal: Conduit (LF) Cable (LF) (i) Power: Control Security ' Instrumentation Plant Lighting (j·) ·Terminations -(ea). · Power Control Security Instrumentation Plant Lighting Electrical Circuits (ea) Power: Control Security Instrumentation (ea) 8. Detailed review and current status of preparation of preop and acceptance test procedures, integration of preop and acceptance test activities with construction schedule, system turnover schedule, preop and acceptance tests schedule, current and proposed preop and acceptance tests program manpower. Total number of procedures required for fuel load. (a) Number of draft procedures not started. (b) Number of draft procedures being written. (c) Number of procedures approved. (d) Number of procedures in review. (e) Total number of preop and acceptance tests required for fuel load. Number of preop and acceptance tests completed. Number of preop and acceptance tests currently in progress. Number of systems turned over to start-up.



- 9. Detailed discussion of potential schedular influence due to changes attributed to NUREG-0737 and other recent licensing requirements.
- 10. Discussion of schedular impact, if any, regarding potential deficiencies reported in accordance with 10 CFR 50.55(e).
- 11. Overview of current construction and startup management organization showing interfaces between the two.
- 12. Site tour and observation of construction activities.

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