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MANGAN,C.V. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
VASSALLO,D.B. Operating Reactors Branch 2

SUBJECT: Advises that upon completion of current outage for replacement of safe-ends & recirculation piping,Cycle 7 operation will continue for approx 1yr prior to refueling. Mod schedule encl.

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December 15, 1982

Director of Nuclear Reactor Regulation
Attention: Mr. Dominic B. Vassallo, Chief
Operating Reactor's Branch No. 2
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Vassallo:

As indicated in our letters of May 11 and August 6, 1982, Nine Mile Point Unit 1 was shutdown at mid-cycle 7 for the replacement of safe-ends and recirculation piping. This unscheduled outage, which began in March 1982, is not expected to be completed until June 1983. Upon completion of the outage, cycle 7 operation will continue for approximately one year at which time refueling will commence.

Prior to the current unscheduled outage, modification commitments were established requiring completion prior to the end of the cycle 7 refueling outage. This outage was originally scheduled for the Spring 1983 period. Since the current outage will extend beyond the previously planned 1983 refueling outage period, Niagara Mohawk has initiated plans to complete certain committed modifications during the current outage.

Although Niagara Mohawk plans to complete many of these modifications during the current outage, schedule and material delivery problems will preclude completing all of them. The attached table summarizes those projects which we now anticipate will not be completed until the end of cycle 7 refueling outage, scheduled for 1984. Should additional modification implementation schedule changes be required, you will be so notified.

Very truly yours,

C. V. Mangan
Vice President
Nuclear Engineering & Licensing

A001

CVM/SWW:djm
Attachment

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NINE MILE POINT UNIT 1

MODIFICATIONS NOW SCHEDULED TO BE COMPLETED DURING THE END OF CYCLE 7 REFUELING OUTAGE PERIOD - 1984

Modification	Reference	Required Completion Date	Comments
Motor Generator Set Protective Relay	11/26/80 NMPC Letter	Spring 1983 Refueling	Procurement of relays has been a problem. This procurement problem will delay completion of the modification until the 1984 refueling outage.
Feedwater Low Flow Control Valves	9/08/81 NMPC Letter 10/29/81 NRC letter	June 1983 (i.e. prior to startup from the Spring 1983 refueling outage)	Procurement of valves has been a problem. Additionally, in-situ startup data is required to determine feedwater flows to the vessel during station startup and hot stand-by condition. Arrangements were made to obtain low flow data during the startup from what was then presumed to be a short shutdown in March 1982. Cracks in the safe-ends were found and the data cannot now be taken until after the present outage. Therefore, this modification will not be performed until the 1984 refueling outage.
Scram Discharge Volume Diverse Level Instrumentation	10/09/81 NMPC Letter	Spring 1983 Refueling	Procurement of safety related materials has been a problem. This procurement problem will delay completion of the modification until the 1984 refueling outage.