REGULATORY INCORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8212170266 DOC.DATE: 82/12/15 NOTARIZED: NO DOCKET #
FACIL:50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220

AUTHOR AFFILIATION

MANGAN, C.V. Niagara Mohawk Power Corp. RECIP.NAME RECIPIENT AFFILIATION

VASSALLO,D.B. Operating Reactors Branch 2

SUBJECT: Advises that upon completion of current outage for replacement of safe-ends & recirculation piping, Cycle 7 operation will continue for approx 1yr prior to refueling. Mod schedule encl.

DISTRIBUTION CODE: A001S COPIES RECEIVED:LTR 1 ENCL 1 SIZE: _______
TITLE: OR Submittal: General Distribution

NOTES:

	RECIPIENT ID CODE/NAM	E		PIE TR	S Encl	RECIPIEN ID CODE/N		COP:	IES ENCL
	NRR ORB2 BC	01	, и	-	7	•			
INTERNAL:	ELD/HDS3		1	1	0	NRR/DL DIF		1	1
	NRR/DL/ORAB		1	1	0	NRR/DSI/RA	∤B	1	1
(REG FILE	04		1	1	RGN1		1	1
EXTERNAL:	ACRS	09		6	6	LPDR	03	1	1
	NRC PDR	02		1	1	NSIC	05	1	1
	NTIS			1	1				

ልድቸደታሪያቸውን የመንግራት የሚያስያስያስታቸውን ተመሰቀት የሚያስ ነር የሚያስ ነር የመንግራት ነር የመንግራት የ

য়েই লিছিছিছিছি কিছিল কিছিল জিলাল কৰিছিল কৰিছিল কৰিছিল কৰিছিল কৰিছে বিশ্বৰ প্ৰতিষ্ঠিত কৰিছে কৰিছেল কৰিছেল

महिला का समिति । सेता हो से सामान्ति । व्यक्तिक किला के सामान्ति । व्यक्ति किला के स्थाप । व्यक्ति के सामान्ति स्वासिक हो १० सिंगार सामान्ति स्थाप स्थापना स्थापना स्थापना स्थापना स्थापना स्थापना स्थापना स्थापना स्थापना स्

-: 4x y. 3

	7 x'1,; 1 '1'1, ;		71.173, (N.1) ° N. N (1°4 - 673)		kata Pak Glyf		TENTRAL PLANS	
				1	3 '	A **	All the state of t	
ı	À	3 let	gen getyene t	ı	1:		e i, i 🔊 🖟 🔭	S la distinti
Ų	*	, 4	War and All a	. 4	H		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
£	,		1	K	<u>}</u> ,	* 11	Jil e ti	
¥	r t	ž ·	, 7 á P	13	.)	V = 1	e) 3 .	9 41, 1 2 4 8 × 3
Ţ	Ř	, i	. I 1 d	ŧ	X.	r 4 FA	441 344	
				*	x		الهيدنية	

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

December 15, 1982

Director of Nuclear Reactor Regulation Attention: Mr. Dominic B. Vassallo, Chief Operating Reactor's Branch No. 2 U.S. Nuclear Regulatory Commission Washington, D.C. 20555

> Re: Nine Mile Point Unit 1 Docket No. 50-220 DPR-63

Dear Mr. Vassallo:

As indicated in our letters of May 11 and August 6, 1982, Nine Mile Point Unit 1 was shutdown at mid-cycle 7 for the replacement of safe-ends and recirculation piping. This unscheduled outage, which began in March 1982, is not expected to be completed until June 1983. Upon completion of the outage, cycle 7 operation will continue for approximately one year at which time refueling will commence.

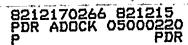
Prior to the current unscheduled outage, modification commitments were established requiring completion prior to the end of the cycle 7 refueling outage. This outage was originally scheduled for the Spring 1983 period. Since the current outage will extend beyond the previously planned 1983 refueling outage period, Niagara Mohawk has initiated plans to complete certain committed modifications during the current outage.

Although Niagara Mohawk plans to complete many of these modifications during the current outage, schedule and material delivery problems will preclude completing all of them. The attached table summarizes those projects which we now anticipate will not be completed until the end of cycle 7 refueling outage, scheduled for 1984. Should additional modification implementation schedule changes be required, you will be so notified.

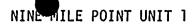
Very truly yours,

C. V. Mangan
Vice President
Nuclear Engineering & Licensing

CVM/SWW:djm Attachment A001



• king ignatura in ini paga kin



MODIFICATIONS NOW SCHEDULED TO BE COMPLETED DURING THE END OF CYCLE 7 REFUELING OUTAGE PERIOD - 1984

Modification	Reference	Required Completion Date	Comments
Motor Generator Set Protective Relay	11/26/80 NMPC Letter	Spring 1983 Refueling	Procurement of relays has been a problem. This procurement problem will delay completion of the modification until the 1984 refueling outage.
Feedwater Low Flow Control Valves	9/08/81 NMPC Letter 10/29/81 NRC letter	June 1983 (i.e. prior to startup from the Spring 1983 refueling outage)	Procurement of valves has been a problem. Additionally, in-situ startup data is required to determine feedwater flows to the vessel during station startup and hot stand-by condition. Arrangements were made to obtain low flow data during the startup from what was then presumed to be a short shutdown in March 1982. Cracks in the safe-ends were found and the data cannot now be taken until after the present outage. Therefore, this modification will not be performed until the 1984 refueling outage.
Scram Discharge Volume Diverse Level Instrumentation	10/09/81 NMPC Letter	Spring 1983 Refueling	Procurement of safety related materials has been a problem. This procurement problem will delay completion of the modification until the 1984 refueling outage.

¥

•

e .

.

• - м - ¼

.

· ,

.