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 AUTH. NAME AUTHOR AFFILIATION
 MANGAN, C.V. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Forwards TMI action item implementation schedule per 820416, 0607, 0820, 0930 & 1001 ltrs. Items will be completed prior to startup from current recirculation piping replacement outage.

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 TITLE: OR Submittal: TMI Action Plan Rgmt NUREG-0737 & NUREG-0660

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November 29, 1982

Mr. Darrell G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Eisenhut:

As discussed with members of your staff, find summarized herein our latest schedules regarding the implementation of various TMI Action Plan Items.

Our letters of April 16, June 7, August 20, September 30 and October 1, 1982 provided schedules regarding the implementation of various TMI Action Plan Items. Table 1 contains a summary of those implementation schedules.

As shown on Table 1, a majority of the TMI Action Plan Items are scheduled to be completed during the current recirculation piping replacement outage. Due to the extent of work to be performed to accomplish the piping replacement, including the administrative aspects of controlling the large work force onsite, some delays in the implementation schedule summarized on Table 1 are expected. For example, as shown on Table 1, it is now anticipated that TMI Action Items II.F.1 (1) and (2) will not be completed until April 1, 1983. Since Nine Mile Point Unit 1 is currently shut down, delays in the implementation of these TMI Action Plan items prior to startup do not represent a safety consideration.

Based on the forementioned, although specific TMI Action Item implementation schedules have been established for various items during the current outage, delays are expected. However, we anticipate completing these required items prior to startup from the current outage. In any event, we will inform you of any changes in the implementation schedules.

Very truly yours,

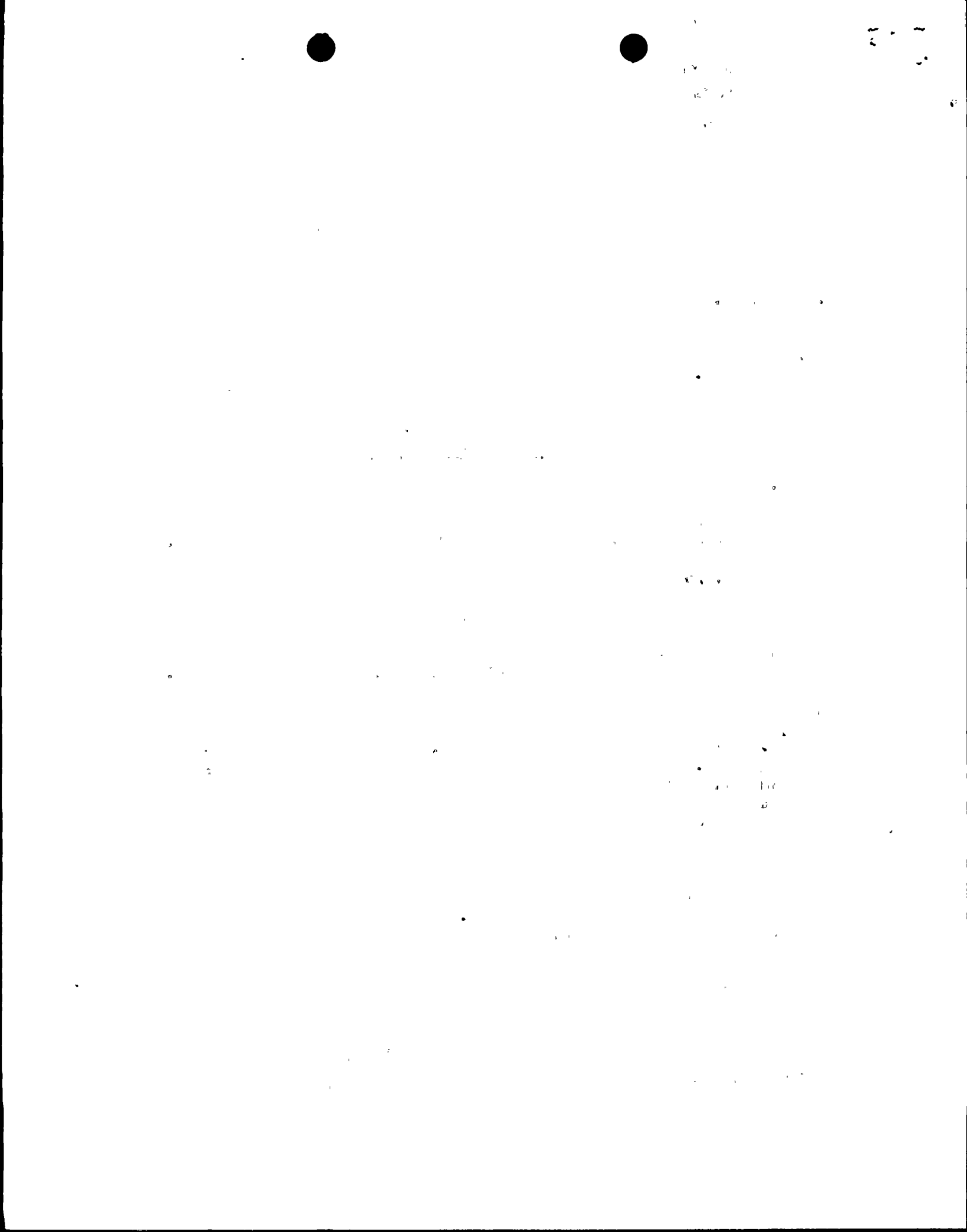
C. V. Mangan

C. V. Mangan
Vice President Nuclear Engineering
and Licensing

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STATE OF NEW YORK)
COUNTY OF ONONDAGA)

SS:

C. V. Mangan, being duly sworn says:

I am Vice President Nuclear Engineering and Licensing, Niagara Mohawk Power Corporation. I have read the foregoing letter and the facts contained in the letter are true to the best of my knowledge, information and belief.

C. V. Mangan
C. V. Mangan
Vice President Nuclear Engineering
and Licensing

Sworn to before me on
this 29th day of November, 1982

Gail M. Ahern
Notary Public

GAIL M. AHERN
Notary Public in the State of New York
Qualified in Onondaga County
My Commission Expires March 30, 1983

NOV 29 1982

Table I

TMI Action Item Implementation Schedule
Nine Mile Point Unit 1

<u>TMI Action Item</u>	<u>Title</u>	<u>Reference Letter</u>	<u>Current Schedule</u>	<u>Required Prior to Startup from Current Outage</u>
II.E.4.2	Part 7 Vent and Purge Valve Isolation	04/16/82	Pending	NA
II.F.1	(1) Noble Gas Monitoring (2) Effluent Monitoring of Iodine	04/16/82 04/16/82	01/01/83* 01/01/83*	Yes Yes
I.A.13.R	Minimum Shift Crew	06/07/82	Prior to Startup	Yes
I.C.1	Revise Emergency Procedure	06/07/82	84 Refueling	NA
II.K.3.18	ADS Actuation	09/30/82	12/03/82 Information Submittal	NA
II.K.3.30 & 31	SB LOCA Analysis	06/07/82	Pending	NA
III.A.1.2	Staffing Levels	06/07/82	Prior to Startup	Yes
III.A.1.2	Upgrade Emergency Support Facilities	10/01/83	01/01/82	Yes
III.A.2.2	Meteorological Data	08/20/73	03/03/82	Yes

* Recently completed vendor acceptance tests have concluded modifications are required to the system. Delivery is now scheduled for February 1983 with installation and pre-operational testing to be completed by April 1, 1983.

NA Not Applicable



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