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AUTH.NAME AUTHOR AFFILIATION
LEMPGES,T.E. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Revises 820707 implementation schedule for operational dose assessment sys,due to delays in obtaining design info from equipment vendor.Hardware & software operational by 820301. Inland pole & associated equipment operational by 830701.

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NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

August 20, 1982

Director of Licensing
Attn: Mr. Darrell G. Eisenhut
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Eisenhut:

Our June 7, 1982 letter outlined our anticipated schedule for providing an operational dose assessment system. That schedule contained two milestones. Milestone 1 consisted of providing the operational hardware described in our June 30, 1981 letter and completing a study to determine an inland pole location by September 30, 1982. Milestone 2 consisted of providing an operational site specific modeling system including data from the inland pole by January 1, 1983. Our June 7, 1982 letter also indicated that an interim dose assessment model operated at an offsite location would be utilized until the site specific system became available.

Niagara Mohawk has encountered delays in obtaining design information from our equipment vendor, necessitating the need to revise the above mentioned implementation schedule. The revised schedule is as follows: By March 1, 1983 hardware and software, with the exception of the inland pole and its' associated equipment, will be operational. The inland pole and associated equipment will be installed and operational by July 1, 1983. Niagara Mohawk will continue to utilize the interim dose assessment system described in our April 1, 1982 letter until March 1, 1983.

In accordance with the recommendations of Appendix 2 to NUREG 0654, a more detailed description of the model, which will be utilized, will be provided to your office by September 1, 1982.

Sincerely,

T. E. Lempges
Vice President - Nuclear Generation

A001

BDW:bd

State of New York)

County of Onondaga)

THOMAS E. LEMPGES, being duly sworn, says:

I am Vice President - Nuclear Generation of Niagara Mohawk Power Corporation. I have read the letter and the facts contained in the letter are true to the best of my knowledge, information and belief.

Thomas E. Lempges

Thomas E. Lempges

Sworn to before me on
this 23rd day of August, 1982.

Cynthia A. Petta

Notary Public

CYNTHIA A. PETTA
Notary Public in the State of New York
Qualified In Onondaga Co. No. 4682225
My Commission Expires March 30, 1984