

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-220 Nine Mile Point Nuclear Station, Unit 1, Niagara Powe 05000220
 AUTH. NAME AUTHOR AFFILIATION
 LEMPGES, T.E. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Revises 820707 implementation schedule for operational dose assessment sys, due to delays in obtaining design info from equipment vendor. Hardware & software operational by 820301. Inland pole & associated equipment operational by 830701.

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NOTES:

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	NRR/DL DIR		1	1	NRR/DL/QRAB		1	0
	NRR/DSI/RAB		1	1	<u>REG FILE</u> 04		1	1
	RGN1		1	1				
EXTERNAL:	ACRS	09	10	10	LPDR	03	1	1
	NRC PDR	02	1	1	NSIC	05	1	1
	NTIS		1	1				

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is essential for the proper management of the organization's finances and for ensuring compliance with applicable laws and regulations.

2. The second part of the document outlines the specific procedures that must be followed when recording transactions. This includes the requirement that all entries be supported by appropriate documentation, such as invoices, receipts, and contracts.

3. The third part of the document addresses the issue of internal controls. It states that a robust system of internal controls is necessary to prevent errors and fraud, and to ensure the integrity of the financial reporting process.

4. The fourth part of the document discusses the role of the accounting department in providing timely and accurate financial information to management. It highlights the importance of regular communication and reporting to support decision-making.

5. The fifth part of the document concludes by reiterating the commitment to transparency and accountability in all financial activities. It expresses confidence that the organization's financial performance will continue to improve as a result of these efforts.

6. The sixth part of the document provides a detailed overview of the organization's current financial position. It includes a summary of the balance sheet, income statement, and cash flow statement for the most recent period.

7. The seventh part of the document discusses the organization's financial outlook for the coming year. It identifies key areas of focus, such as increasing revenue, reducing costs, and improving operational efficiency.

8. The eighth part of the document outlines the organization's strategy for managing risk. It describes the various risks that the organization faces, such as market volatility, credit risk, and operational risk, and the measures that will be taken to mitigate these risks.

9. The ninth part of the document discusses the organization's commitment to social responsibility. It describes the various initiatives that the organization is undertaking to support the community and the environment.

10. The tenth part of the document concludes by expressing the organization's confidence in its ability to achieve its financial and operational goals. It thanks the board of directors and all employees for their support and commitment.

August 20, 1982

Director of Licensing
Attn: Mr. Darrell G. Eisenhut
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Eisenhut:

Our June 7, 1982 letter outlined our anticipated schedule for providing an operational dose assessment system. That schedule contained two milestones. Milestone 1 consisted of providing the operational hardware described in our June 30, 1981 letter and completing a study to determine an inland pole location by September 30, 1982. Milestone 2 consisted of providing an operational site specific modeling system including data from the inland pole by January 1, 1983. Our June 7, 1982 letter also indicated that an interim dose assessment model operated at an offsite location would be utilized until the site specific system became available.

Niagara Mohawk has encountered delays in obtaining design information from our equipment vendor, necessitating the need to revise the above mentioned implementation schedule. The revised schedule is as follows: By March 1, 1983 hardware and software, with the exception of the inland pole and its associated equipment, will be operational. The inland pole and associated equipment will be installed and operational by July 1, 1983. Niagara Mohawk will continue to utilize the interim dose assessment system described in our April 1, 1982 letter until March 1, 1983.

In accordance with the recommendations of Appendix 2 to NUREG 0654, a more detailed description of the model, which will be utilized, will be provided to your office by September 1, 1982.

Sincerely,



T. E. Lempges
Vice President - Nuclear Generation

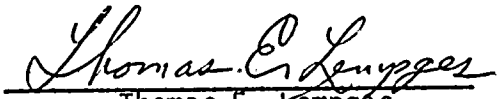
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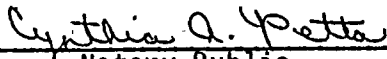
State of New York)
County of Onondaga)

THOMAS E. LEMPGES, being duly sworn, says:

I am Vice President - Nuclear Generation of Niagara Mohawk Power Corporation. I have read the letter and the facts contained in the letter are true to the best of my knowledge, information and belief.


Thomas E. Lempges

Sworn to before me on
this 23rd day of August, 1982.


Notary Public

CYNTHIA A. PETTA
Notary Public in the State of New York
Qualified in Onondaga Co. No. 4682225
My Commission Expires March 30, 1984



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