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AUTH.NAME AUTHOR AFFILIATION
DISE,D.P. Niagara Mohawk Power Corp.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Advises that mod to convent manual control values in containment spray test bypass lines to remote manual valves will be deferred until Spring 1983 refueling & maint outage. Mod not required to effect safe shutdown.

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NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

December 23, 1981

Darrell G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation
U.S. Regulatory Commission
Washington, D.C. 20555



Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Eisenhut:

Our letters of January 31, 1980 and December 17, 1980 indicated we would convert the manual control valves in the containment spray test bypass lines to remote manual valves, by January 1, 1982.

As indicated in our previous letters, this modification was being performed to ensure torus water cooling capability without operation of the Containment Spray System. This modification is not required to effect a safe shutdown or for accident recovery operations.

Conversion to remote manual valves will require a plant shutdown. Since this modification is not required by NUREG 0737 or to effect safe shutdown or for accident recovery operations, its implementation will be deferred until the Spring 1983 refueling and maintenance outage.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION

Donald P. Dise

Donald P. Dise
Vice President - Engineering

RP:bd

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S/O