ATTACHMENT A

Niagara Mohawk Power Corporation

License No. DPR-63

Docket No. 50-220

Proposed Changes to Technical Specifications (Appendix A)

Replace page 119 with the attached revised page. This page was completely retyped with changes as marked.

LIMITING CONDITION FOR OPERATION

Table 3.2.7 (Continued)

REACTOR COOLANT SYSTEM ISOLATION VALVES

Line or System	No. of Valves (Each Line)	Location Relative to Primary Containment	Normal Position	Motive Power	Maximum Oper. Time (Sec.)	Action on Initiating Signal	Initiating Signal (All Valves Have Remote Manual Backup)
Reactor Head Spray	1	Inside	-	Self Act. Ck.	--	-	-
(One Line)	1	Outside	Closed	R.M.P.O.	30	-	-
Liquid Poison	1	Inside	-	Self Act. Ck.	--	-	-
(One Line)	1	Outside	-	Self Act. Ck.	--	-	-
Control Rod Drive Hydraulic	1	Inside	-	Self Act. Ck.	--	-	-
(One Line)	1	Outside	-	Self Act. Ck.	--	-	-
Core Spray High Point Vent	1	Inside	Closed	A.C. Motor	30	Closed	Reactor Water Level
(Two Lines)	1	Outside	Closed	Air/D.C. Solenoid	30	Closed	Low-low or High Drywell Pressure

*A.I.P.O. - Automatically Initiated Power Operated

*R.M.P.O. - Remote Manual Power Operated

ATTACHMENT B

Niagara Mohawk Power Corporation

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Supporting Information

A modification will be made to the core spray system at Nine Mile Point Unit 1 during the spring 1981 refueling outage. The modification consists of a high point vent, a keep fill system and isolation valves as shown on Figure 1. The purpose of this modification is to eliminate the need to shutdown the reactor to perform the quarterly core spray valve operability test.

During normal operation, the high point vent system is isolated and the core spray high point vent isolation valves are normally closed. Prior to the quarterly core spray valve operability test and at other times deemed necessary, the two high point vent valves would be opened. Verification of flow to the equipment drain tank would assure the core spray system piping was filled up to the inside core spray isolation valve. The high point vent valves would then be closed and the inside core spray valves operated.

This modification will require the addition of two core spray high point vent isolation valves on each core spray line. These valves will be closed during normal operation. Automatic isolation is also provided.

CORE SPRAY
HIGH POINT VENT

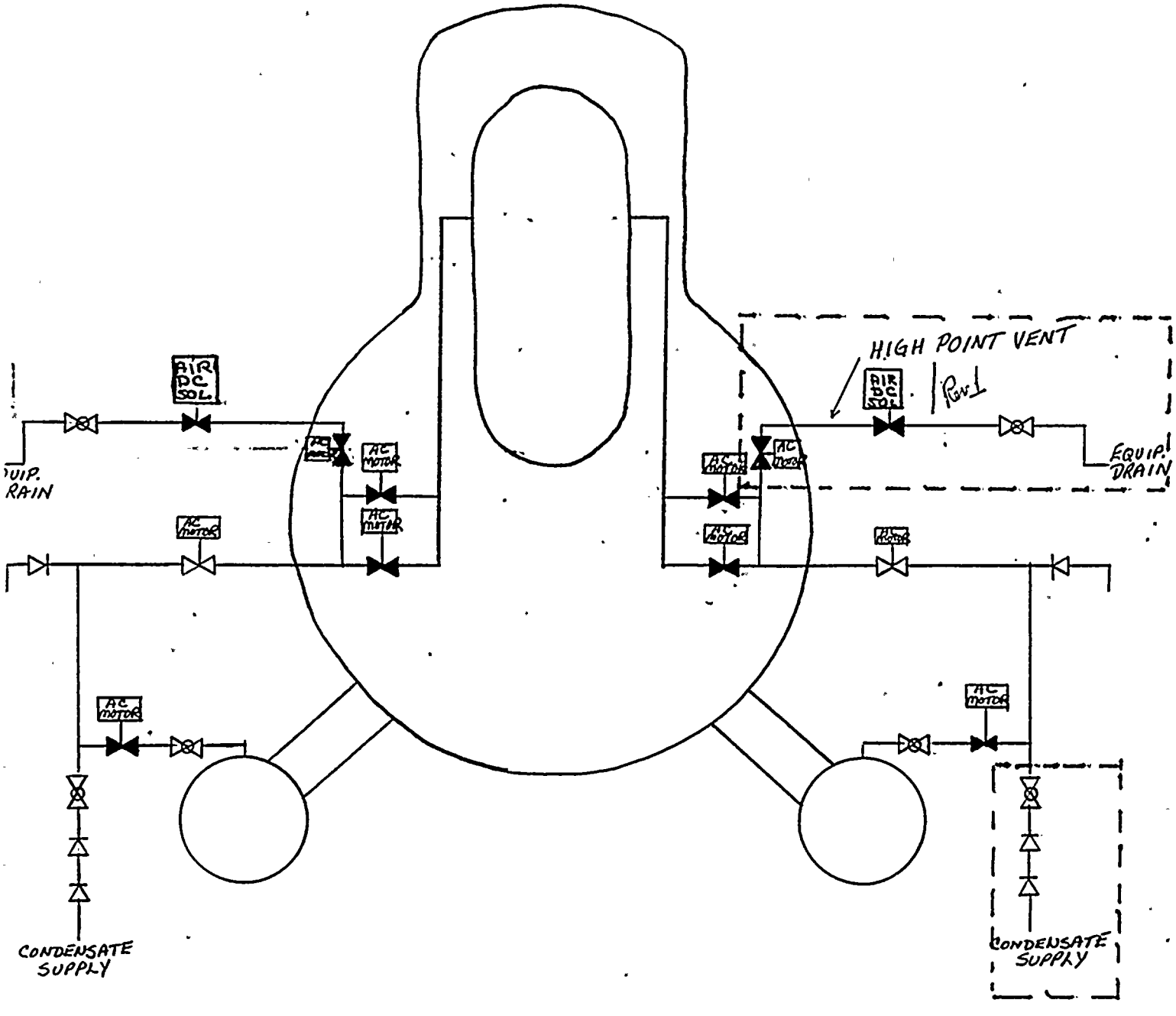

FIGURE 1

ATTACHMENT C

Niagara Mohawk Power Corporation

License DPR-63

Docket 50-220

Amendment Classification

The proposed amendment to the Operating License has been evaluated and determined to fall within the definition of Class II of 10CFR 170.22, thereby requiring a fee of twelve hundred dollars ($1,200).