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RECIP. NAME	RECIPIENT AFFILIATION
STELLO, V.	Director's Office, Office of Inspection and Enforcement

SUBJECT: Deficiency rept re implementation of corrective action re defective grounding of flexible conduit in power generation control complex equipment, originally reported 801208. Schedule for implementation submitted.

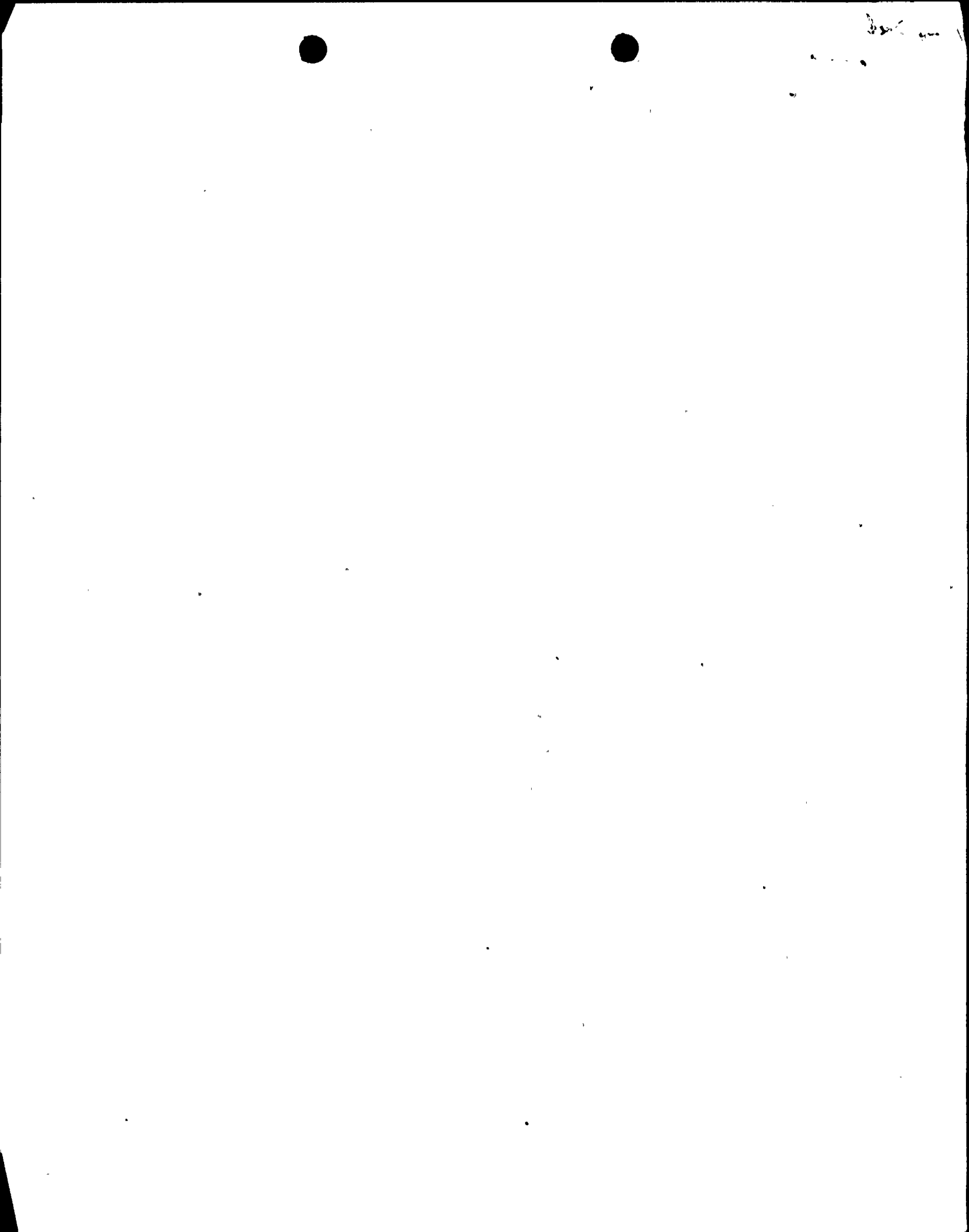
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GENERAL ELECTRIC

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TRR-10-81

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GENERAL ELECTRIC COMPANY, 175 CURTNER AVE., SAN JOSE, CALIFORNIA 95125
MC 682, (408) 925-5040

February 6, 1980

U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Mr. Victor Stello, Jr., Director
Office of Inspection and Enforcement

Gentlemen:

SUBJECT: REPORTABLE CONDITION, GROUNDING OF FLEXIBLE CONDUIT


Reference: Letter from Glenn G. Sherwood to Victor Stello, same
subject, 12/22/80 (MFN-216-80)

The reference letter advised you that an action plan to effect corrective action of the defect reported to you on December 8, 1980 would be forwarded to you by January 31, 1981. The defect is inadequate grounding of some flexible conduit in Power Generation Control Complex (PGCC) equipment shipped to customers.

The schedule for implementing the corrective action is:

- 1) July 3, 1981. Issue "Correcting Field Instructions" for the addition of ground straps to affected flexible conduit on shipped plants; i.e., Limerick 1 and 2, Susquehanna 1 and 2, Hanford 2, Grand Gulf 1 and 2, Clinton 1 and 2, Perry 1 and 2.
- 2) June 30, 1981. Issue a grounding requirement document applicable to those plants in the design and manufacturing cycle; i.e., Nine Mile Point 2, River Bend 1 and 2, Hartsville A1, A2, B1, B2; Phipps Bend 1 and 2, Skagit 1 and 2, Allens Creek, Black Fox 1 and 2.

Very truly yours,


Glenn G. Sherwood, Manager
Nuclear Safety & Licensing Operation

GGs:rm/2A

cc: B. H. Grier, Region I
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