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 AUTH. NAME AUTHOR AFFILIATION
 LEMPGES, T.E. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 GRIER, B.H. Region 1, Philadelphia, Office of the Director

SUBJECT: Forwards corrected monthly operating rept for Aug 1980.

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September 17, 1980

Mr. Boyce H. Grier, Director
United States Nuclear Regulatory
Commission - Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

Attached is a corrected Narrative of Operating Experience for August 1980. Our net design electrical capacity factor should have been 89.3% rather than 43.0%.

Sincerely,

Thomas E. Lempges
Vice President
Nuclear Generation

jl/
Attachment

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NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT NUCLEAR STATION UNIT #1

NARRATIVE OF OPERATING EXPERIENCE

AUGUST 1980

The station operated with a monthly availability factor of 100% and a net design electrical capacity factor of 89.3%. During the entire month #15 Reactor Recirculation Pump was out of service and isolated due to mechanical problems.

Availability/capacity factor losses were due to the following:

On August 22 power was reduced to approximately 75% to adjust the control rod pattern for the upcoming end-of-cycle derates. During this power reduction #11 electric driven feedwater pump was removed from service to replace its leaking mechanical seals.

Capacity factor loss throughout the month was also due to condenser hotwell temperature limitations.

CLASS I WORK - MAINTENANCE - AUGUST 1980

- #5011 - #1 Air compressor on #103 Diesel Generator - installed new high pressure head gasket - new discharge valve and check valve on new "O" ring in pilot valve
- #5072 - Replaced inboard and outboard seals on #11 Feed Water pump
- #5085 - Replaced rubber seals along bottom of Rx Bldg. extension outer door
- #5068 - Made complete overhaul of #11 instrument air compressor
- #5086 - Replaced packing, back-up rings and seals on #11 nitrogen needle valve to hydraulic control unit #18-07

CLASS I WORK - INSTRUMENT & CONTROL - AUGUST 1980

- #4942 - CRD 34-43 - replace rubber goods
- #13585 - Replace master trip units on RPS recalled by vendor
- #13581 - Inspect scram pilot valves - 18-03, 22-47, 14-47, 22-51 and 30-47

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