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 AUTH. NAME AUTHOR AFFILIATION
 LEMPGES, T.E. Niagara Mohawk Power Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 Office of Management and Program Analysis

SUBJECT: Forwards monthly operating rept for Mar 1980.

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 TITLE: Annual, Semi-Annual & Monthly Operating Reports (OLI Stag)

NOTES: -----

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	26 ACRS	15	15			

APR 17 1980

MR



I have the honor to acknowledge the receipt of your letter of the 14th inst. in relation to the above mentioned matter. The same has been referred to the proper authorities for their consideration.

Very respectfully,
 Your obedient servant,
 [Signature]

April 3, 1980

Director, Office of Management Information
and Program Control
United States Nuclear Regulatory Commission
Washington, D. C. 20555

RE: Docket No. 50-220
DPR-63

Gentlemen:

Submitted herewith is the Report of Operating Statistics and Shutdown Experience for March, 1980, for the Nine Mile Point Nuclear Station Unit #1.

Also included is a Narrative Report of Operating Experience for the month.

Very truly yours,

original signed by Thomas E. Lempges

Thomas E. Lempges
Vice President
Nuclear Generation

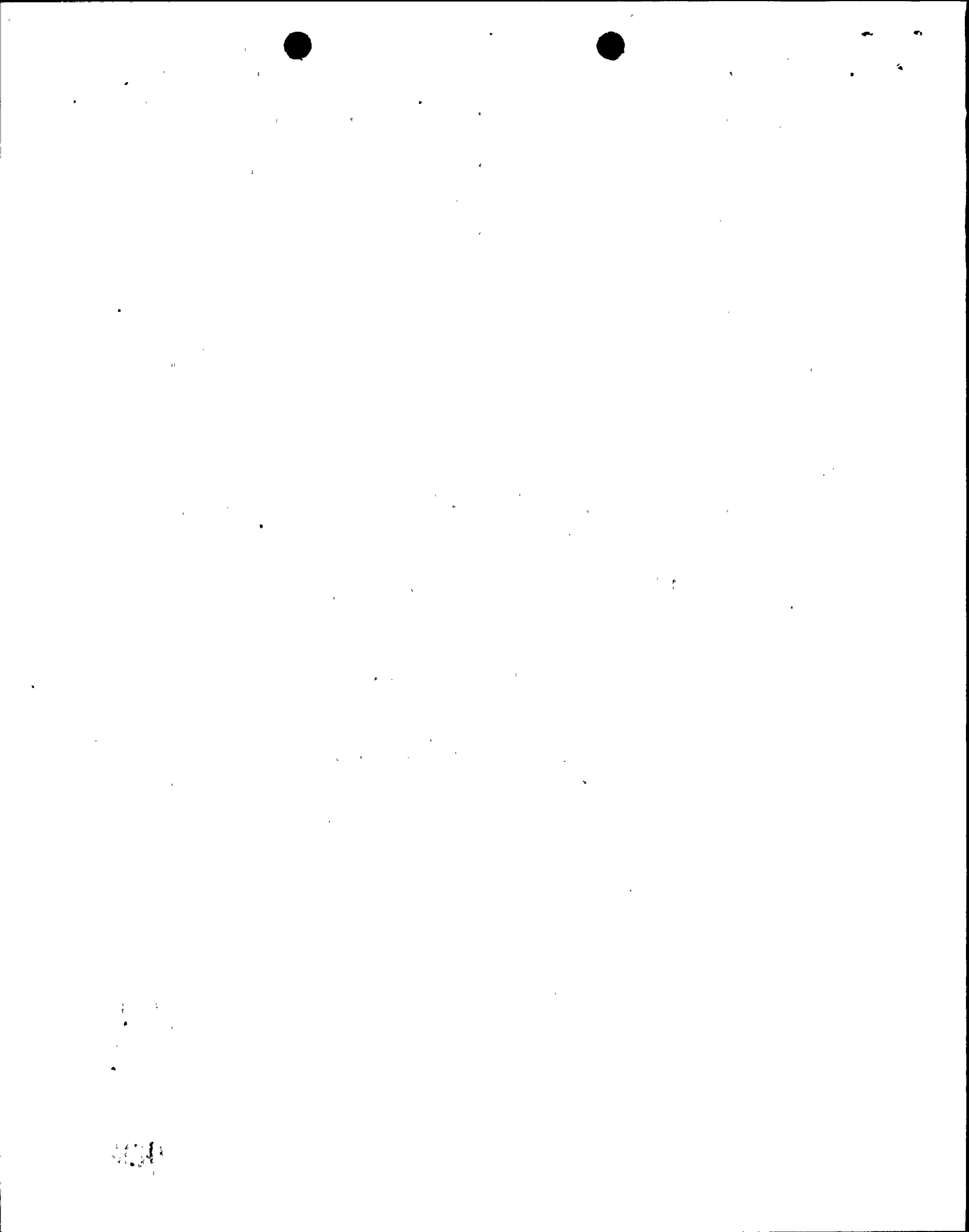
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NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT NUCLEAR STATION UNIT #1

NARRATIVE OF OPERATING EXPERIENCE

MARCH 1980

The station operated with a monthly availability factor of 77.3% and a net design electrical capacity factor of 66.3%. During the entire month #15 Reactor Recirculation Pump was out of service and isolated due to mechanical problems. Capacity factor loss was due to the following:

On March 1 the unit was shut down for a scheduled outage to install relief valve/safety valve position indicators as required by the NRC. During cooldown, the unit was recalled to service by Power Control due to a system generation shortage. Computer and Rod Worth Minimizer problems delayed start-up until March 2.

During the subsequent startup and return to service, the shaft driven feedwater pump experienced mechanical seal failure. On March 3 the unit was removed from service to uncouple the pump from the turbine shaft. While off line, the unit was then released by Power Control for the originally scheduled outage.

During the shutdown period, the valve position indicators were installed, and various maintenance items were performed. Startup and return-to-service was accomplished on March 9.

On March 14, power was reduced to 60% for control rod flux shaping. Power was then increased per pre-conditioning limits, and various control rod pattern adjustments were accomplished due to core physics and LHGR considerations throughout the remainder of the month.

CLASS I REPAIRS AND MODS

MARCH 1980

1. Reconditioned three electromatic relief valves.
2. Replaced feedwater east flow element gaskets.
3. Installed mechanical stops for air operators for the drywell vent and purge system.
4. Repaired tube leaks in 12-5 hi pres heater.

5. Installed pressure boundaries for drywell penetration radiation monitors.
6. Replaced emergency condensor 39-09 valve stem.
7. Removed insulation for 15 Reactor recirc suction nozzle for ultrasonic testing.
8. Replaced contractor motor coil for motor generator set 141.
9. Rerouted power feed supply cable from Power Board 101 to Power Board 103.
10. Installing additional fire hose reel stations in reactor and turbine building.
11. Installed acoustic monitors on Rx head safety valves and electromatics for TMI fix.

INSTRUMENTATION AND CONTROL

W.R. #3559 MSIV Pilot Valves cleaned and inspected.