

February 20, 1980

Mr. Boyce H. Grier, Director
United States Nuclear Regulatory
Commission - Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220
LER 80-06

Dear Mr. Grier:

Attached is Licensee Event Report 80-06, submitted in accordance with paragraph 5.6.2 Appendix B, DPR-63. The incidents reported constitute exceeding the Limiting Conditions for Operations given in Environmental Technical Specifications 2.1.1 and 2.1.5 and are described in detail in this letter. These have been investigated by the Site Operations Review Committee in accordance with ETS 5.4 and corrective action was initiated as stated.

Very truly yours,

- original signed by James Bartlett

James Bartlett
Executive Vice President

MS:jl
Attachments (3 copies)
xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

0003
A-002
5/11

8002260

648 S

LICENSEE EVENT REPORT

CONTROL BLOCK: [] [] [] [] [] [] [] [] [] [] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0] [1] [N] [Y] [N] [M] [P] [1] [2] [0] [0] [0] [0] [0] [0] [0] [0] [0] [0] [0] [0] [0] [3] [4] [1] [1] [1] [1] [1] [4] [] [] [5]
7 8 9 14 15 25 26 30 57 58 80
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T [0] [1] REPORT SOURCE [L] [6] [0] [5] [0] [0] [0] [2] [2] [0] [7] [0] [1] [2] [4] [8] [0] [8] [0] [2] [2] [0] [8] [0] [9]
7 8 60 61 68 69 74 75 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

[0] [2] | Condensator inlet/circulating water discharge 4T exceeded the 31.2°F Tech
[0] [3] | Spec limit for more than 8 hours on Jan. 23-24 1980. Following flow
[0] [4] | reversal on Jan. 24, 1980 the discharge temperature exceeded lake ambi-
[0] [5] | ent by more than the tech spec limit of 50°F. Since the temperatures
[0] [6] | were within a few percent of specifications, there should be no signi-
[0] [7] | ficant additional environmental effect.

[0] [8] | _____
7 8 9 80

[0] [9] [H] [F] [11] [E] [12] [E] [13] [I] [N] [S] [T] [R] [U] [14] [X] [15] [Z] [16]
7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
[17] LER/RO REPORT NUMBER [8] [0] [21] [22] [23] [24] [26] [27] [0] [4] [28] [29] [L] [30] [] [31] [0] [32]
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS [22] ATTACHMENT SUBMITTED NRPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
[] [18] [] [19] [Z] [20] [Z] [21] [0] [0] [0] [0] [Y] [23] [N] [24] [L] [25] [R] [3] [3] [5] [26]
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

[1] [0] | Instrument failure and transitional plant maneuvers contributed to the
[1] [1] | events. Operators have been instructed to regularly monitor redundant
[1] [2] | instrumentation during normal and transitional operation. (See attached
[1] [3] | narrative.)

[1] [4] | _____
7 8 9 80

[1] [5] [E] [28] [0] [9] [8] [29] NA [30] [B] [31] Operational Event [32]
7 8 9 10 12 13 44 45 46 80
FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

[1] [6] [Z] [33] [Z] [34] NA [35] NA [36]
7 8 9 10 11 44 45 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

[1] [7] [0] [0] [0] [37] [Z] [38] NA [39]
7 8 9 11 12 13 80
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

[1] [8] [0] [0] [0] [40] NA [41]
7 8 9 11 12 80
PERSONNEL INJURIES NUMBER DESCRIPTION (41)

[1] [9] [Z] [42] NA [43]
7 8 9 11 12 80
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

[2] [0] [N] [44] NA [45]
7 8 9 10 80
PUBLICITY ISSUED DESCRIPTION (45)