CENTRAL FILES

NIAGARA MOHAWK

NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

December 31, 1979

Mr. Boyce H. Grier, Director
U. S. Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Dear Mr. Grier:

Your July 2, 1979 I.E. Bulletin 79-14 and Revision 1 dated July 18, 1979 addressed concerns with seismic analysis for as-built safety related piping systems. The attached information summarizes the work performed to date.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION

Donald P. Dise

Donald P. Dise
Vice President - Engineering

SWW:jk
Attachment

8002060603

NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT UNIT 1

STATUS REPORT ON INSPECTION AND ENFORCEMENT

BULLETIN 79-14

DECEMBER 31, 1979

Niagara Mohawk has completed the evaluation of inspection information and verification of seismic analysis input data (where applicable) for all safety related piping systems outside the drywell. This evaluation identified certain additional investigations which are necessary related to accuracies in collected as built data for some pipe geometries and supports. The as-built data has been re-collected for those systems in which discrepancies were noted and is currently being re-reviewed to assure compliance with design. A report will be submitted by March 31, 1980 should our re-review show systems do not comply with design. In addition to those discrepancies summarized in our November 7, 1979 response, some field dimensions and restraint locations do not conform to the computer inputs used for the Emergency Condenser Vent Lines, Drywell N_2 Vent and Purge System and Reactor Building Closed Loop Cooling System. Niagara Mohawk will re-analyze the aforementioned systems by March 31, 1980 based on the as-built conditions.

Our letter of November 7, 1979 discussed eight minor discrepancies which had been found during the inspection and evaluation. Niagara Mohawk has completed all work associated with these discrepancies except as noted below. Our initial investigation of the reactor feedwater booster pump discharge piping for moisture separator cooling and the control room ventilation chilled water system piping has determined that restraint modifications are required on these systems. A computer analysis is being performed to determine the extent of the modifications required. This analysis will be completed by March 31, 1980. Niagara Mohawk will provide a schedule for completing these modifications by March 31, 1980.

We have reviewed our current procedure for assuring the proper documentating of as-built information. We find these procedures adequate. Implementation of our existing Quality Assurance program insures as-built information will be obtained and documented.