

January 16, 1980

Mr. Boyce H. Grier, Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220
LER 80-01

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit the following Licensee Event Report:

80-01 which is being submitted in accordance with
Section 3.1.7a, Average Planar Linear Heat
Generation Rate (APLHGR).

This report was completed in the format designated in NUREG-0161,
dated July 1977.

Very truly yours,

Original Signed by James Bartlett

James Bartlett
Executive Vice President

MF:jl

Attachments (3 copies)

xc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

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LICENSEE EVENT REPORT

U.S. NUCLEAR REGULATORY COMMISSION

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | Y | N | M | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5 | 9
 7 8 9 | LICENSEE CODE | 14 | 15 | LICENSE NUMBER | 25 | 26 | LICENSE TYPE | 30 | 57 CAT 58

CON'T
 0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 2 | 0 | 7 | 0 | 1 | 0 | 2 | 8 | 0 | 8 | 0 | 1 | 1 | 0 | 8 | 0 | 9
 7 8 9 | 60 | 61 | DOCKET NUMBER | 68 | 69 | EVENT DATE | 74 | 75 | REPORT DATE | 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During steady state operation calculations determined the average
 0 3 | planar linear heat generation rate to be greater than that allowed
 0 4 | by T.S. 3.1.7A. This T.S. requires that APLHGR not exceed 8.25 KW/ft.
 0 5 | It was found to be 8.29 KW/ft. This event resulted in minimal safety
 0 6 | implications because of its duration and magnitude.
 0 7 |
 0 8 |

0 9 | SYSTEM CODE: Z Z (11); CAUSE CODE: X (12); CAUSE SUBCODE: Z (13); COMPONENT CODE: Z Z Z Z Z Z (14); COMP. SUBCODE: Z (15); VALVE SUBCODE: Z (16)

(17) LER/RO REPORT NUMBER: 8 0; EVENT YEAR: 8 0; SEQUENTIAL REPORT NO.: 0 0 1; OCCURRENCE CODE: 0 3; REPORT TYPE: L; REVISION NO.: 0
 ACTION TAKEN: X (18); FUTURE ACTION: Z (19); EFFECT ON PLANT: B (20); SHUTDOWN METHOD: Z (21); HOURS: 0 0 0 0 (22); ATTACHMENT SUBMITTED: N (23); NRPD-4 FORM SUB. PRIME COMP. SUPPLIER: N (24); Z (25); COMPONENT MANUFACTURER: 2 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Upon discovery of the event Rx power was decreased by 20 MW Thermal.
 1 1 | Subsequent calculations revealed APLHGR within limits; that is,
 1 2 | 8.22 KW/ft. vs. the 8.25 KW/ft. limit.
 1 3 |
 1 4 |

1 5 | FACILITY STATUS: E (28); % POWER: 0 9 8 (29); OTHER STATUS: NA (30); METHOD OF DISCOVERY: A (31); DISCOVERY DESCRIPTION: Computer Printout (32)

1 6 | ACTIVITY CONTENT RELEASED OF RELEASE: Z (33); Z (34); AMOUNT OF ACTIVITY: NA (35); LOCATION OF RELEASE: NA (36)

1 7 | PERSONNEL EXPOSURES NUMBER: 0 0 0 (37); TYPE: Z (38); DESCRIPTION: NA (39)

1 8 | PERSONNEL INJURIES NUMBER: 0 0 0 (40); DESCRIPTION: NA (41)

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42); DESCRIPTION: NA (43)

2 0 | PUBLICITY ISSUED: Z (44); DESCRIPTION: NA (45)

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NRC USE ONLY

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